Foreword

This Budget Framework Paper (BFP) covers Vote 017: Ministry of Energy and Mineral development and Vote 123: Rural Electrification Agency. It provides a review of sector performance for the FY2015/16 and the first half of the FY 2016/17. Planned out and the expected key outcomes for the FY2017/18 are presented. Budget allocations for the medium term have been provided based on the sector priorities.

The indicative budget ceilings for the Ministry of Energy and Mineral Development have been rationalized in line with the sector priorities and national priorities as communicated in the Budget Call Circular and in the Presidential Directives. The ceilings for Vote 017 for the FY 2017/18 are as follows: Wage Recurrent is UGX 4.06 Bn; Non-Wage Recurrent is UGX 3.03 Bn; GoU Development is UGX 389.93 Bn and the Development Partner contribution is UGX 2,128 Bn.

Under Vote 123 the ceiling is UGX 480.51 Bn of which UGX 56.98 Bn is for GoU Domestic Development and UGX 423.53 Bn is from external financing.

Abbreviations and Acronyms

AEC	Atomic Energy Council
AfDB	African Development Bank
ASM	Artisanal and Small Scale Miners
BFP	Budget Framework Paper
BOOT	Biuld Own Operate and Transfer
Bopd	Barrels of Oil Per Day
CDAP	Community Development Action Plan
CGGC	M/S China Gezhouba Group of Companies
DFI	Development Finance Institutions
DGSM	Directorate of Geological Survey and Mines
EA	Exploration Area
EAC	East African Community
EAPC	East African Petroleum Conference
EDT	Electricity Disputes Tribunal
EECB	Energy Efficiency and Conservation Bill
EIPL	Energy Infratec Pvt
EM&HM	Electro mechanical and Hydro Mechanical
EPC	Engineering Procurement and Construction
ERA	Electricity Regulatory Authority
ESIA	Environment ans Social Impact Assessment
FEED	Front End Engineering Design
FMO	Netherlands Development Finance Company
G&G	Geological and Geophysical
GOU	Government of Uganda
HRT	Head Race Tunnel
HSE	Health Safety and Environment
IAEA	International Atomic Energy Agency
IDB	Islamic Development Bank

IPP	Independent Power Producer
JST	Jinja Storage Tanks
KFDA	Kingfisher Development Area
KNNN&KW	Kaiso-Tonya, Kigogole, Nsoga, Ngege, Ngara and Kasamene, Wahrindi
kV	Kilo Volts
KWR	Karuma Wildlife Reserve
MEMD	Ministry of Energy and Mineral Development
MOU	Memorandum of Understanding
MPSA	Model Production Sharing Agreement
MW	Mega Watts
NEMA	National Environment Management Authority
NEU	Nuclear Energy Unit
ERD	Energy Resources Directorate
NTR	Non Tax Revenue
PAPs	Project Affecetd Persons
POL	Petroleum Operating License
PPA	Power Purchase Agreement
RAP	Resettlement Action Plan
REA	Rural Electrification Agency
SEAMIC	Southern and Eastern Africa Mineral Centre
TBT	Tail Bench Tunnel
TPC	Technical Petroleum Committee
TRT	Tail Race Tunnel
UECCC	Uganda Energy Credit Capitalisation Company
UEDCL	Uganda Electrricity Distribution Company Limited
UEGCL	Uganda Electricity Generation Company Limited
UETCL	Uganda Electricity Transmission Company Limited
AFD	French Devalopment agency
GETFiT	Global Energy Feed in Tariff
MV	Medium Voltage
LV	Low Voltage

UWA	Uganda Wild Life Authority
UNBS	Uganda National Bureau of Standards
SMEs	Small and Medium Scale Enterprises

S1: Sector Overview

This section provides an overview of Sector Expenditures and sets out the Sector's contribution to the NDP, its policy objectives, and key performance issues.

(i) Snapshot of Sector Performance and Plans*

S1.1 Overview of Sector Expenditure (Ushs Billion)

(Ugsh. Bi	illions)	FY2015/16	FY2016/17		MTEF Budget Projections				
		Outturn	Approved Budget	Spent by End Q1	FY2017/18	FY2018/19	FY2019/20	FY2020/21	FY2021/22
Recurrent	Wage	4.766	4.063	0.809	4.063	4.266	4.479	4.703	4.938
	Non Wage	4.760	3.326	0.441	2.253	2.479	2.727	3.136	3.606
Devt.	GoU	405.766	446.901	166.154	443.785	510.353	612.423	734.908	1,469.816
	Ext. Fin.	37.346	1,922.944	404.310	2,549.545	2,018.595	1,587.062	1,486.449	1,486.449
	GoU Total	415.292	454.290	167.405	450.101	517.097	619.629	742.747	1,478.360
Total Go	U+Ext Fin (MTEF)	452.638	2,377.233	571.714	2,999.646	2,535.692	2,206.692	2,229.196	2,964.809
	A.I.A Total	31.430	40.800	11.349	42.840	44.982	47.124	49.266	51.408
G	rand Total	484.068	2,418.033	583.063	3,042.486	2,580.674	2,253.816	2,278.462	3,016.217

(ii) Sector Contributions to the National Development Plan

The Vision 2040 and NDP II observes that for Uganda to achieve the desired socio-economic transformation, the energy sector needs to provide at least 41,738 Mega Watts of energy by year 2040. Access to the national grid will have to increase to 80 percent. The sector is responding by developing its hydro power and also complementing with other renewable forms of energy including; wind, solar and bio-gas.

On mineral development, the sector is undertaking ground geological and geochemical follow-ups to ascertain the mineral potential and value. Efforts are being made to complete the airborne geophysical survey, geological mapping and geochemical sampling of the remaining 20% of the country.

In the petroleum subsector, efforts are being put to achieve production, refining and export of oil resources for socio economic development by 2020.

(iii) Medium Term Sector Policy Objectives

In order to contribute effectively to the national objectives as enshrined in the National Development Plan, the sector strategic objectives and policy goals are:

- i) To meet the energy needs of Uganda's population for social and economic development in an environmentally sustainable manner.
- ii) To use the county's oil and gas resources to contribute to early achievement of poverty eradication and create lasting value to society.
- iii) To develop the mineral sector for it to contribute significantly to sustainable national economic and social growth.

S2: Sector Performance and Plans to Improve Sector Outcomes

Summary of Sector Performance by Sector Outcome

Outcome 033330: Increased access to affordable modern sources of energy through enhanced generation capacity and distribution

a) Current Generation: (Number of MW of electricity added to the National Grid). The available generation capacity has increased from **359 MW** in 2010 to **892.7 MW** in 2016. The following interventions are notable:-

In 2011, two mini-hydro projects (Eco Power Ishasha and Africa EMS Mpanga) with a combined capacity of 24.5 MW were commissioned; In 2012, Bujagali Energy Limited (250 MW), Nyagak Hydropower plant (3.5 MW) and Kabalega Power plant (9 MW) were commissioned; and, in 2013, an additional 20 MW were added to the National Grid from the expansion of the bagasse cogeneration power plant at Kakira Sugar Ltd and commissioning of 11.9MW cogeneration plant in 2015 located in Kaliro District by Sugar and Allied Industries Ltd. In 2015, a 1.6MW solar-diesel hybrid off-grid system was commissioned on Bugala Island in Kalangala District by Kalangala Infrastructure Services.

- **b)** Loss Reduction: Distribution System losses have reduced from a peak of around 38% to the current level of around 19.1% as of 2016.
- c) National Electrification Coverage: (Percentage of the population Electricity). Overall national electrification rate now stands at 20.5% and grid coverage is at 15.7%. 109 of 112 (97.3%) district headquarters are now connected the National electricity grid. Sub-county Headquarters: Out of 1,368 sub-counties, 734 are connected to the national grid representing coverage of 54%. Annual average load growth is 8-10%.

The existing transmission network is now comprised of 1562.1 km of 132kV lines, 35.2 km of 66 kV lines and 18 primary substations. A double circuit 132 kV interconnection with Kenya and a cross-border 132 kV transmission line to Tanzania are now in place.

Outcome 034669: Sustainable management of mineral resources for development

Mineral production and revenue

Beginning from the FY2012/13 – FY2015/16, cumulative monetary value from mineral production rose from UGX 795,371,710,109/=. In the same period, the Non Tax Revenue (NTR) collected from licensing fees and royalties was Uganda Shillings 34,211,273,804. The annual value of mineral production declined from UGX203 billion in FY2012/13 to UGX 102 billion in FY2015/6. This figure is however expected to be higher in the current financial year. The Non tax revenue over the same period has however grown from UGX5.6 billion in FY2011/12 to UGX8.8billion in 2015/16.

Mineral Licenses and Mines Development

Updated the mineral information system and mapped new mineral targets have caused the number of mineral licences to increase from One hundred fifty seven (157) in 2002 to over Eight hundred (800) mineral licences in categories of Exploration, to mines development (Mining leases) as of April 2016. This is an increase from about 20 percent in 2002 to now 80.4 percent. The cumulative Non Tax Revenue (NTR) collected from licensing fees and royalties was Uganda Shillings 34,211,273,804. The Non tax revenue over the same period has grown from UGX5.6 billion in FY2011/12 to UGX8.8billion in 2015/16.

Outcome 035369: Sustainable management of country's oil and gas resources

Change in the level of Investment in the Oil and Gas Sector

Investment in the Oil and gas sector has sharply increased after first commercial discovery. Cumulative investment in the sector increased from US \$ 106 million in 2006 to US \$ 2.954 billion in 2015 and is projected to reach US \$ 3.144 billion in 2016. The investment is mainly in the acquisition of seismic data and drilling of exploration and appraisal wells. This investment has been important in progressing the country's oil and gas sector. The investment is expected to increase significantly during field development and production including development of a refinery and attendant pipelines.

Number of Ugandans directly employed by the oil and Gas Sector

From the year 2010, Ugandans directly employed in the oil and gas sector has progressively grown from 175 to 2,252 presently. This number excludes government employees who are 160. This number is expected to grow tremendously once oil production commences.

Outcome 035469: Adequate and standard quality stock of petroleum products on the market

The compliancy level has been maintained at around 99% with the stations that fail being published in the print media.

Importation and consumption of Petroleum Products continues to grow with the latest October 2016 consumption at 155,483,671 litres broken into the following products; Petrol: 73,757,841 litres, Jet A-1: 7,915,401 litres; Kerosene: 4,212,121 litres, Diesel: 69,598,308 litres.

Under a (PPP) arrangement, the 30 million litre Jinja Storage facility is operational although the operator (Hared Petroleum) has been experiencing restocking challenges in fulfilling the contractual obligations of stocking up to 60% of the reserves. We have commenced procurement of the 40% strategic stocks for the same facility.

Table S2.1: Sector Outcome Indicators

Sector Outcome Indicators	2016/17 Target	2017/18 Target	Medium Term target
1-Increased access to affordable modern sources of energy the distribution	hrough enhar	nced generatio	n capacity and
Percentage of total households using modern energy		22%	23%
Percentage of energy system losses		17%	16%
Number of units of installed capacity added to generation		1100	1800
2-Legal and institutional framework stregthened			
Proportion of MEMD approved structure filled		90%	100%
3-Sustainable management of mineral resources for develop	ment		
Change in value of mineral production (UGX billion)		900	1000
Change in value of mineral rights (UGX Billion)		14	18
Number of Ugandans gainfully employed in the mineral sector		6000	10000
4-Sustainable management of country's oil and gas resource	S		
Number of Ugandans directly employed by the oil and gas sector		3500	5000
Change in proven recoverable oil reserves (Million Burrels of Oil)		7500	8000
5-Adequate and standard quality stock of petroleum produc	ts on the mar	ket	
Security of stock levels (reserves) of petroleum products held in the country		10	12
Rate of fuel marker failure of petroleum stocks		0.5%	0%
Sector Regulatory Framework timely reviewed		Completed review of mineral policy and legislation, and Electricity Act	Appropriate regulations for the new laws

Table S2.2 Performance Information by Vote by Programme Contributing to Sector Outcome

Energy and Mi	neral Development		
Vote 017 - Ministry of Energy and Mineral Development			
Accounting Officer: Prisca Boonabantu			
Programme 01 Energy Planning, Management & Inf	rastructure Dev't		
Objective			
Responsible Officer			
Programme Performance Indicators (Output)	2017/18 Target	2018/19 Target	2019/20 Target
Sector Outcome: Increased access to affordable modern soldistribution	irces of energy throu	gh enhanced generati	ion capacity and
Percentage f Audited firms implementing Energy efficiency measures	100%	100%	100%
Number of prepaid meters installed	320000	300000	300000
Number of sites demonstrating use of improved energy technologies	5	10	20
Stage of development of Nyagak III HPP	commence construction	progress at 40%	progress at 80%
Stage of development of Nyamwamba HPP	construction on going at 50%	progress at 80%	commissiong
Stage of development of Rwimi HPP	Construction works at 40%	progress at 70%	progress at 90%
Stage of development of Siti 1 HPP	construction works at 60%	progeess at 80%	commissioning
Stage of development of Siti 2 HPP	commence consctruction	progress of works at 30%	progress of works at 60%
Stage of development of Waki HPP	commence construction	progress of works at 30%	progress of works at 60%
Number of District Headquarters electrified	3	3	1
Number of line KM of LV (11KV) constructed	1500	2000	2500
Number of line KM of MV (33KV) constructed	2500	3000	3500
Number of Solar systems installed	10000	12000	15000

Programme	02 Large Hydro power infrastructure				
Objective					
	Ensure adequate generation of	capacity for economic	c development		
Responsible Officer	James Baanabe Isingoma				
Programme Perform	ance Indicators (Output)	2017/18 Target	2018/19 Target	2019/20 Target	
Sector Outcome: Inc distribution	reased access to affordable modern so	urces of energy throug	gh enhanced generati	on capacity and	
Status of Ayago power	er project	Financial closure	commence construction	Construction works at 30%	
Status of Isimba power	er project	Construction works at 90%	Plant Commissioned	Defects Liability	
Status of Karuma pov	ver project	Onstruction works at 80%	Plant tested and commissioning	Defects Liability	
Percentage of land fre	ed up for Isimba Transmission Line	75%	85%	100%	
Percentage of land fre	ed up for Karuma Transmission Line	80%	90%	100%	
Programme	03 Petroleum Exploration, Developmen Products	t, Production, Value A	ddition and Distribution	on and Petrolleum	
Objective	Ensure efficiency and effectiveness in the management of Ugand resource potential, value addition and distribution of petroleum peconomic development				
Responsible Officer	Robert Kasande				
Programme Perform	ance Indicators (Output)	2017/18 Target	2018/19 Target	2019/20 Target	
Sector Outcome: Sus	tainable management of country's oil	and gas resources			
Number of staff enroll gas discipline	led for professional training in Oil and	8	8	10	
Stage of formation new Company	w petroleum institution, National Oil	100%	100%	100%	
Stage of formation new Authority	w petroleum institution, Petroleum	100%	100%	100%	
Stage of formation new Directorate	w petroleum institution, Petroleum	100%	100%	100%	
Number f field development plans approved for issuance of Production License		4	4	6	
Level of compliance petroleum operations	by exploration companies with guidelines	100%	100%	100%	
Number of line Km of	seismic data acquired.	400	400	400	
Number of newspaper	advertorials made and published	4	4	6	
Number of Radio talk	shows held	12	12	15	
Stage of identifying L	ead Investor	Conclude getting investor	Pre-FEED and construction	Complete construction and First Oil	
Stage of Land Acquisi	ition	100%	100%	100%	

Programme 04 Petroleum Supply, Infrastructure and Regulation Dijective Ensure reliable, cost effective and safe supply of petroleum products to the market. Responsible Officer Rev. Justaf Frank Tukwasibwe Programme Performance Indicators (Output) 2017/18 Target 2018/19 Target 2019/20 Sector Outcome: Adequate and standard quality stock of petroleum products on the market % of the facilities confirming to the Petroleum facilities 100% 100% standards Programme 05 Mineral Exploration, Development & Value Addition Objective To establish, promote and regulate the development of mineral and geothermal resources for sustainable development Responsible Officer EDWARDS KATTO Programme Performance Indicators (Output) 2017/18 Target 2018/19 Target 2019/20 Sector Outcome: Sustainable management of mineral resources for development % of earthquake monitoring stations installed against NDP 40% 50% target of 40 stations Draft mineral laboratory services policy developed Laboratory services policy Number of Mineral Artisans and small scale miners (ASM) 601 806 trained in Mining Districts Number of Mineral analysis techniques developed to ISO 4 6 Sumber of staff enrolled for training in Mineral sub-sector 6 8 Number of mineralized areas discovered 4 5	Target
Responsible Officer Rev. Justaf Frank Tukwasibwe Programme Performance Indicators (Output) Sector Outcome: Adequate and standard quality stock of petroleum products on the market % of the facilities confirming to the Petroleum facilities \$100%\$ \$100%\$ 100% Programme 05 Mineral Exploration, Development & Value Addition Objective To establish, promote and regulate the development of mineral and geothermal resources for sustainable development Responsible Officer EDWARDS KATTO Programme Performance Indicators (Output) Sector Outcome: Sustainable management of mineral resources for development % of earthquake monitoring stations installed against NDP 40% 50% target of 40 stations Draft mineral laboratory services policy developed Laboratory services policy Number of Mineral Artisans and small scale miners (ASM) trained in Mining Districts Number of Mineral analysis techniques developed to ISO 4 6 standards Number of staff enrolled for training in Mineral sub-sector 6 8 8	Target
Programme Performance Indicators (Output) Sector Outcome: Adequate and standard quality stock of petroleum products on the market % of the facilities confirming to the Petroleum facilities standards Programme O5 Mineral Exploration, Development & Value Addition Objective To establish, promote and regulate the development of mineral and geothermal resources for sustainable development Responsible Officer EDWARDS KATTO Programme Performance Indicators (Output) Sector Outcome: Sustainable management of mineral resources for development % of earthquake monitoring stations installed against NDP target of 40 stations Draft mineral laboratory services policy developed Laboratory services policy Number of Mineral Artisans and small scale miners (ASM) trained in Mining Districts Number of Mineral analysis techniques developed to ISO standards Number of staff enrolled for training in Mineral sub-sector 6 8	100%
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Sector Outcome: Sustainable management of mineral resources for development % of earthquake monitoring stations installed against NDP 40% 50% target of 40 stations Draft mineral laboratory services policy developed Laboratory services policy Number of Mineral Artisans and small scale miners (ASM) 601 806 trained in Mining Districts Number of Mineral analysis techniques developed to ISO 4 6 standards Number of staff enrolled for training in Mineral sub-sector 6 8	
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trained in Mining Districts Number of Mineral analysis techniques developed to ISO 4 6 standards Number of staff enrolled for training in Mineral sub-sector 6 8	ntation
standards Number of staff enrolled for training in Mineral sub-sector 6 8	1009
	8
Number of mineralized areas discovered 4 5	10
	6
Number of potential Uranium resources targets discovered 3 4	5
Total Value of Mineral Exports as per permits issued (UGX)- Bn 240 350	540
Total Value of Mineral Production (UGX)- Bn 540 790	1250
Number of mining site inspecons conducted 36 48	52
% of mining companies complying with mining regulations 100% 100%	100%
Amount of NTR collected (USHs bn) 12 14	24
Number of flagships projects monitored 4 6	8
Number of Mineral rights (licences) operational 782 829	

Programme	49 Policy, Planning and Support Service	es				
Objective	The main objective is to guide the Policy formulation, implementation and as well as being responsible for the procurements, Planning, Budgeting and Policy Analysis and also the Finance and Administrative functions.					
Responsible Officer	Prisca Boonabantu					
Programme Perform	rmance Indicators (Output) 2017/18 Target 2018/19 Target 2019/20 Tar					
	N	N / A	I			
Vote 123 - Rural Ele	ctrification Agency (REA)					
Accounting Officer:	Godfrey R. Turyahikayo					
Programme	51 Rural Electrification					
Objective	To achieve universal access by 2040					
Responsible Officer	Godfrey R. Turyahikayo					
Programme Perform	nance Indicators (Output)	2017/18 Target	2018/19 Target	2019/20 Target		
Sector Outcome: Inc	reased access to affordable modern sou	irces of energy through	enhanced generation	on capacity and		
Number of line Kms of	of Low Voltage (240v) constructed	2100	1000	1200		
Number of line Kms of constructed	of Medium Voltage (33Kv or 11Kv)	3200	1200	1500		

Sector Investment Plans

During the FY 2017/18, the Sector will continue to focus major capital Investments towards the construction of Large Hydropower infrastructure (Karuma, Isimba Hydro Power Projects); construction of transmission lines and the associated Way leaves; Resettlement Action Plan and capacity payments towards thermal power generation.

The sector will also focus on the implementation of the refinery development activities including the development of the oil pipelines, aerodrone, and the implementation of the oil and gas policy.

In the mineral sector, government will implement the Mineral Certification Mechanism, Expand the Seismological Network, Construct one Mineral Beneficiation Center and continue mapping and exploration of the mineral wealth potential of the country.

To support the general administrative function, the sector has also committed resources towards the renovation Amber house and the development of the adjacent plot.

Table S2.3: Allocations by Class of Output Over the Medium Term

Billion Uganda Shillings		(i) All	location		(ii)	% Se	ctor Budg	get
	2016/17	2017/18	2018/19	2019/20	2016/17	2017/18	2018/19	2019/20
Consumption Expenditure (Outputs Provided)	180.953	89.623	76.172	0.000	100.0%	7.4%	3.0%	0.0%

Grants and Subsidies (Outputs Funded)	0.000	138.952	135.441	165.500	0.0%	11.5%	5.3%	7.7%
Investment (Capital Purchases)	0.000	981.233	2,341.84	1,981.92	0.0%	81.1%	91.7%	92.3%
			4	1				
Total	180.953	1,209.80	2,553.45	2,147.42				
		8	7	1				

S3: Proposed Budget Allocations For FY 2017/18 And the Medium Term Projections

Table S3.1: Past Expenditure Outturns and Medium Term Projections by Programme*

	FY 2015/16	FY 20:	16/17	Medium Term Projections							
Billion Uganda shillings	Outturn	Approved Budget	Actual Releases by end Q1	2017-18	2018-19	2019-20	2020-21	2021-22			
Vote :017 Ministry of Energy and Mineral Development											
Programme: 01 Energy Planning,Management & Infrastructure Dev't	129.441	481.777	173.343	421.271	375.126	415.067	219.987	217.117			
Programme: 02 Large Hydro power infrastructure	155.963	1,402.025	333.156	1,859.572	1,314.092	789.252	1,252.762	1,896.311			
Programme: 03 Petroleum Exploration, Development, Production, Value Addition and Distribution and Petrolleum Products	45.190	173.713	5.157	192.019	221.913	360.613	355.660	355.931			
Programme: 04 Petroleum Supply, Infrastructure and Regulation	9.194	13.457	1.010	0.000	0.000	0.000	0.000	0.000			
Programme: 05 Mineral Exploration, Development & Value Addition	8.184	13.414	1.548	24.629	24.740	24.860	24.908	24.820			
Programme: 49 Policy, Planning and Support Services	20.499	23.683	5.446	21.648	20.082	20.319	20.553	20.953			
Total for the Vote	368.471	2,108.069	519.659	2,519.140	1,955.953	1,610.111	1,873.871	2,515.132			
Vote :123 Rural Electrifi	Vote :123 Rural Electrification Agency (REA)										
Programme: 51 Rural Electrification	84.166	269.164	52.055	480.507	579.739	596.581	355.325	449.677			
Total for the Vote	84.166	269.164	52.055	480.507	579.739	596.581	355.325	449.677			
Total for the Sector	452.638	2,377.233	571.714	2,999.646	2,535.692	2,206.692	2,229.196	2,964.809			

Table S3.2: Major Changes in Sector Resource Allocation

Major changes in resource allocation over and above the previous financial year		Justification for proposed Changes in Expenditure and Outputs		
Vote: 017 Ministry of Energy and Mineral Development				
Programme: 01 Energy Planning, Management & Infrastructure Dev't				
Output: 01 Energy Policy/Plans Dissemination, Regulation and Monitoring				
Change in Allocation (UShs Bn):	10.141	Increased consultations and meetings on energy plolicy and reviews of legislation and powersector reforms		
Output: 02 Energy Efficiency Promotion				
Change in Allocation (UShs Bn):	4.528	Promotion to the popularise the use of energy efficient op tions		
Output: 03 Renewable Energy Promot	ion			
Change in Allocation (UShs Bn):	3.871	Increased use of means such as solar, biogas sysytems, briquitees, improved stovess and small minihydro dams.		
Output: 04 Increased Rural Electrifica	tion			
Change in Allocation (UShs Bn):	(3.618)	Reduced since much of the resources are handled by REA		
Output: 05 Atomic Energy Promotion and Coordination				
Change in Allocation (UShs Bn):	0.260	The Nuclear road map now emabrks on physical siting of the possible nuclear plant site, hence for resources		
Output: 51 Membership to IAEA				
Change in Allocation (UShs Bn):	0.080	Need to fulfill this International Obligation		
Output: 52 Thermal and Small Hydro Power Generation (UETCL)				
Change in Allocation (UShs Bn):	(23.640)	Limited resource envelope hence a reduction for capacity power payments		
Output: 53 Cross Sector Transfers for ERT (Other Components)				
Change in Allocation (UShs Bn):	2.500	Funding boosted to promote renewable energy through the UECCC		
Output: 71 Acquisition of Land by Government				
Change in Allocation (UShs Bn):	(99.468)	Limited resources envelope		
Output: 72 Government Buildings and Administrative Infrastructure				
Change in Allocation (UShs Bn):	0.308	Need for refurbishement of the structures		
Output: 75 Purchase of Motor Vehicles and Other Transport Equipment				
Change in Allocation (UShs Bn):	0.250	More field supervision requirements		
Output: 76 Purchase of Office and ICT Equipment, including Software				
Change in Allocation (UShs Bn):	(0.558)	Many office ICT items now in place		
Output: 77 Purchase of Specialised Machinery & Equipment				
Change in Allocation (UShs Bn):	(6.657)	Limited resources		

Output: 79 Acquisition of Other Capital Assets			
Change in Allocation (UShs Bn):	51.823	Includes assets in the power generation component	
Programme: 02 Large Hydro power	infrastructure		
Output: 51 Increased power generation - Largescale Hydro-electric			
Change in Allocation (UShs Bn):	9.703	Increased monitoring and supervision	
Output: 71 Acquisition of Land by Go	vernment		
Change in Allocation (UShs Bn):	(2.600)	Land RAP implementaion for Karuma and Isimba reducing	
Output: 80 Large Hydro Power Infrast	ructure		
Change in Allocation (UShs Bn):	(847.757)	Completion of the Karuma dam construction	
Programme: 03 Petroleum Explorati	on, Development, Production	, Value Addition and Distribution and Petrolleum Products	
Output: 01 Promotion of the country's	petroleum potential and licen	sing	
Change in Allocation (UShs Bn):	(119.543)	Big reduction due to an error in refinery donor figures	
Output: 03 Capacity Building for the o	oil & gas sector		
Change in Allocation (UShs Bn):	8.254	We need more man power for involvement in the production phases	
Output: 04 Monitoring Upstream petro	oleum activities		
Change in Allocation (UShs Bn):	0.060	Monitoring of the production phases	
Output: 05 Develop and implement a	communication strategy for oi	il & gas in the country	
Change in Allocation (UShs Bn):	(0.285)	Now its at implementation since development was completed	
Output: 06 Participate in Regional Init	iatives		
Change in Allocation (UShs Bn):	(0.920)	Limited resource envelope	
Output: 07 Petroleum Policy Develop	ment, Regulation and Monitor	ring	
Change in Allocation (UShs Bn):	0.706	Petroleum supply policy formulation facilitated	
Output: 08 Management and Monitoring of petroleum supply Industry			
Change in Allocation (UShs Bn):	0.057	Enforcement enhanced	
Output: 09 Maintainance of National Petroleum Information System			
Change in Allocation (UShs Bn):	0.014	Monotoring NPIS ugrade for timely results	
Output: 10 Operational Standards and laboratory testing of petroleum products			
Change in Allocation (UShs Bn):	0.039	Monitoring of Laboratory operations	
Output: 12 Kenya - Uganda - Rwanda Oil pipelines			
Change in Allocation (UShs Bn):	0.001	Monitoring RAP review	
Output: 51 Transfer for Petroleum Refining (Midstream Unit)			
Change in Allocation (UShs Bn):	2.550	New institutions now in place (PAU and UNOC)	
Output: 71 Acquisition of Land by Government			

Change in Allocation (UShs Bn):	114.247	Refinery land and other related corridors os pipelines		
Output: 72 Government Buildings and Administrative Infrastructure				
Change in Allocation (UShs Bn):	4.550	Data centre completed		
Output: 76 Purchase of Office and ICT Equipment, including Software				
Change in Allocation (UShs Bn):	0.436	More ICT equipment and software required as the oil and gas industry grows		
Output: 77 Purchase of Specialised Machinery & Equipment				
Change in Allocation (UShs Bn):	0.780	More equipment required as the oil and gas industry grows		
Output: 78 Purchase of Office and Res	sidential Furniture and Fitting	s		
Change in Allocation (UShs Bn):	(0.195)	Most offices now equipped		
Output: 79 Acquisition of Other Capit	al Assets			
Change in Allocation (UShs Bn):	4.801	Nakasongola storage Tanks refurbishment and related activities		
Output: 80 Oil Refinery Construction				
Change in Allocation (UShs Bn):	4.580	Upscale monitoring and supervision		
Programme: 04 Petroleum Supply, In	nfrastructure and Regulation			
Output: 02 Management and Monitor	ing of petroleum supply Indus	stry		
Change in Allocation (UShs Bn):	(0.029)	Limited resource envelope		
Output: 03 Maintainance of National Petroleum Information System				
Change in Allocation (UShs Bn):	(0.044)	All the required data has been migrated to the NPSI		
Output: 04 Operational Standards and laboratory testing of petroleum products				
Change in Allocation (UShs Bn):	(0.020)	Most the Laboratory equipment was procured and installed		
Output: 06 Kenya - Uganda - Rwanda	a Oil pipelines			
Change in Allocation (UShs Bn):	(0.044)	Activities are being reviewed to assess the viability		
Output: 71 Acquisition of Land by Government				
Change in Allocation (UShs Bn):	1.215	RAP implementation on the Kampala Kigali and study of barges on Lake Victoria and to commence development of Buloba		
Output: 76 Purchase of Office and ICT Equipment, including Software				
Change in Allocation (UShs Bn):	0.475	Upgrading of the softwares and equipment		
Output: 79 Acquisition of Other Capital Assets				
Change in Allocation (UShs Bn):	(1.510)	Nakasongola fuel reserves		
Programme: 05 Mineral Exploration, Development & Value Addition				
Output: 02 Institutional capacity for the mineral sector				

Change in Allocation (UShs Bn):	2.731 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 03 Mineral Exploration, develo	ment, production and value-addition promoted	
Change in Allocation (UShs Bn):	2.581 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 05 Licencing and inspection		
Change in Allocation (UShs Bn):	2.954 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 71 Acquisition of Land by Gov	rnment	
Change in Allocation (UShs Bn):	0.083 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 74 Major Bridges		
Change in Allocation (UShs Bn):	(0.050) Budget rationalized to critical path priorities and inputs to enable mineral revenue collection by strengthening monitoring and inspections of mining operations	
Output: 75 Purchase of Motor Vehicles	nd Other Transport Equipment	
Change in Allocation (UShs Bn):	0.462 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 76 Purchase of Office and ICT	quipment, including Software	
Change in Allocation (UShs Bn):	0.451 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 77 Purchase of Specialised Ma	inery & Equipment	
Change in Allocation (UShs Bn):	3.649 In the plan the budget is rationalized to critical path priorities and inputs to enable corrective measures in policy, technical capacity, institutional weaknesses, historical distortions in sector to increase mineral revenue collection by strengthening m	
Output: 78 Purchase of Office and Resi	ential Furniture and Fittings	

Change in Allocation (UShs Bn):	(0.060) Budget is rationalized to critical path priorities and inputs to enable mineral revenue collection by strengthening monitoring and inspections of mining operations	
Output: 79 Acquisition of Other Capit	l Assets	
Change in Allocation (UShs Bn):	(0.190) Budget is rationalized to critical path priorities and inputs to enable mineral revenue collection by strengthening monitoring and inspections of mining operations.	
Programme: 49 Policy, Planning and	Support Services	
Output: 01 Planning, Budgeting and n	onitoring	
Change in Allocation (UShs Bn):	(0.661) Limited resource envelope	
Output: 02 Finance Management and	rocurement	
Change in Allocation (UShs Bn):	0.042 Increased vigilance on handling of resources	
Output: 03 Procurement & maintainar	ee of assets and stores	
Change in Allocation (UShs Bn):	0.060 Increased activity in the sector in terms of procurement	
Output: 04 Statistical Coordination and Management		
Change in Allocation (UShs Bn):	(0.194) Much of the data had been collected	
Output: 05 Management of Human Re	ource	
Change in Allocation (UShs Bn):	0.990 More gratuity and pensions to be paid to retiring staff	
Output: 06 Management of Policy Issues, Public Relation, ICT and Electricity disputes resolved		
Change in Allocation (UShs Bn):	(2.929) Limited resources to support all agencies such as EDT,UECCC, UEDCL and AEC	
Output: 72 Government Buildings and	Administrative Infrastructure	
Change in Allocation (UShs Bn):	2.434 Proposed Amber House redevelopment.	
Output: 77 Purchase of Specialised M	chinery & Equipment	
Change in Allocation (UShs Bn):	0.300 The resource is meant for the purchase of 5 motor vehicles for 3 Ministers , US/AO and SPPAD	
Output: 78 Purchase of Office and Rea	dential Furniture and Fittings	
Change in Allocation (UShs Bn):	(0.200) About half of the offices have been fitted with new furniture	
Output: 79 Acquisition of Other Capital Assets		
Change in Allocation (UShs Bn):	(0.700) Most certificates of the feasibilty studies for Nyamba B paid.hence reduction for monitoring only.	
Vote: 123 Rural Electrification Agen	y (REA)	
Programme: 51 Rural Electrification		
Output: 80 Construction of Rural Electrification Schemes (On-grid)		
Change in Allocation (UShs Bn):	There was an increase in the resources allocated to the vote for the FY 2017/18	

S4: Unfunded Outputs for 2017/18 and the Medium Term

Table S4.1: Additional Output Funding Requests

Additional requirements for funding and outputs in 2017-2018	Justification of requirement for additional outputs and funding
Vote: 017 Ministry of Energy and Mineral Development	
Programme: 01 Energy Planning, Management & Infrastructure	Dev't
Output: 71 Acquisition of Land by Government	
Funding requirement UShs Bn : 430.000	This contributes to the NDP objectives on page 182 to have increased energy generation, access and reliability for economic and social development
Programme: 03 Petroleum Exploration, Development, Production	on, Value Addition and Distribution and Petrolleum Products
Output: 01 Promotion of the country's petroleum potential and	d licensing
Funding requirement UShs Bn : 420.000	This contributes to NDP objectives on page 166-7 for operations of PAU, UNOC, Equity and RAP for pipeline land
Programme: 05 Mineral Exploration, Development & Value Add	lition
Output: 03 Mineral Exploration, development, production and	l value-addition promoted
Funding requirement UShs Bn: 53.000	This contributes to the NDP objectives on pages 163-4 to complete the whole country airborne geophysical surveys and set up a modern laboratory in uganda
Programme: 49 Policy, Planning and Support Services	
Output: 72 Government Buildings and Administrative Infrastr	ructure
Funding requirement UShs Bn : 19.000	To have a conducive environment for the ministry and agencies to be able to deliver the mandate
Vote: 123 Rural Electrification Agency (REA)	
Programme: 51 Rural Electrification	
Output: 80 Construction of Rural Electrification Schemes (On	-grid)
Funding requirement UShs Bn: 66.830	Counterpart funds for top up of project costs, payment of 18% VAT and compesations for the new projects amounting UGX 48.45 billions.
	Compesations for the old projects as at 30th/06/2016 amounting to UGX 18.38.