Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

Table V1.1: Overview of Vote Expenditures (UShs Billion)

		Approved Budget	Cashlimits by End Q1	Released by End Q 1	Spent by End Q1	% Budget Released	% Budget Spent	% Releases Spent
Recurrent	Wage	9.586	2.397	2.397	2.397	25.0%	25.0%	100.0%
	Non Wage	5.614	1.975	1.975	1.975	35.2%	35.2%	100.0%
Devt.	GoU	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%
	Ext. Fin.	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%
	GoU Total	15.200	4.371	4.371	4.371	28.8%	28.8%	100.0%
Total Go	U+Ext Fin (MTEF)	15.200	4.371	4.371	4.371	28.8%	28.8%	100.0%
	Arrears	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%
T	otal Budget	15.200	4.371	4.371	4.371	28.8%	28.8%	100.0%
	A.I.A Total	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%
G	Frand Total	15.200	4.371	4.371	4.371	28.8%	28.8%	100.0%
	ote Budget ing Arrears	15.200	4.371	4.371	4.371	28.8%	28.8%	100.0%

Table V1.2: Releases and Expenditure by Program*

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
Program: 0306 Petroleum Commercial Management	4.80	1.30	1.30	27.2%	27.2%	100.0%
Program: 0349 Policy, Planning and Support Services	10.40	3.07	3.07	29.5%	29.5%	100.0%
Total for Vote	15.20	4.37	4.37	28.8%	28.8%	100.0%

Matters to note in budget execution

- Delay in UNOC Back-In to the Upstream Joint Operating Agreement negatively impacts UNOC's position to protect Government's value.
- Need for Long term funding solution for UNOC Operations
- Amendment to existing laws to grant UNOC access to Petroleum revenues to avoid penalties on default
- Projects execution delays given the nature of Agreements that must be finalized, heavy investments required among others
- Funding of UNOC/Government of Uganda's Equity Stake Midstream and Downstream Projects
- Development of Support Infrastructure for delivery of Commercial Oil Production e.g. critical oil roads, power installations for the Central Processing Facilities (CPF), Water supply for the CPF and Refinery
- · Public anxiety and high expectations created by the discoveries of oil

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 1: Highlights of Vote Performance

Programs, Projects

(ii) Expenditures in excess of the original approved budget

V2: Performance Highlights

Table V2.1: Programme Outcome and Outcome Indicators*

Table V2.2: Key Vote Output Indicators*

Two to the surper indicates			
Programme : 06 Petroleum Commercial Management			
Sub Programme : 06 Upstream Interventions			
KeyOutPut: 01 Project Agreements			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Proportion of commercial terms and agreements completed	Percentage	90%	20%
Number of contracts in which UNOC is partnering in Service provision or delivery	Number	1	C
Acreage for Exploration and appraisal acquired	Text	One License	C
KeyOutPut: 02 Commercial Partnerships	1	-	
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Number of viable partnerships established	Number	1	1
No. of Development Partners identified	Number	1	1
KeyOutPut: 03 Oil and Gas Infrastructure			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Proportion of Pre-Final Investment Decision (FID) Activities completed	Percentage	90%	10%
Proportion of funding secured	Percentage	100%	0%
%'tage Progress of Engineering Procurement Construction (EPC) Contract	Percentage	30%	0%
%'tage Progress of implementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminal	Percentage	0%	
Sub Programme : 07 Refinery and Industrial Parks			
KeyOutPut: 01 Project Agreements			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Proportion of commercial terms and agreements completed	Percentage	60%	15%
Number of contracts in which UNOC is partnering in Service provision or delivery	Number	1	0
Acreage for Exploration and appraisal acquired	Text	0	0

Vote:311 Uganda National Oil Company (UNOC)

Number of viable partnerships established Number 1 0 0 Number 1 1 0 0 No. of Development Partners identified Number 1 1 0 0 No. of Development Partners identified Number 1 1 0 0 No. of Development Partnerships established Number 1 1 0 0 No. of Development Partnerships established Number 1 1 0 0 No. of Development Partnerships established Number 2 1 0 No. of Development Partnerships established Number 1 1 0 0 No. of Development Partnerships established Number 1 1 0 0 No. of Development Partnerships established No. of Percentage No. of Development Partnerships established No. of Developmen	KeyOutPut: 02 Commercial Partnerships			
No. of Development Partners identified Number 1 0 KeyOutPut: 03 Oil and Gas Infrastructure Key Output Indicators Indicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of Inding secured Percentage 50% 0% Activities completed Proportion of Inding secured Percentage 50% 0% Activities of Indicator Masser Percentage 50% 0% Activities Progress of Engineering Procurement Construction EPC) Contract Activities and Storage Terminal Sub Programme: 08 Pipelines and Storage Terminals KeyOutPut: 01 Project Agreements Key Output Indicators Indicator Measure Proportion of commercial terms and agreements completed Percentage 90% 0% Number 1 00% Actuals By END Q1 Percentage 90% 0% Actuals By END Q1 Percentage 90% 0% Actuals By END Q1 Percentage 90% 0% Actuals By END Q1 Indicator Measure Planned 2018/19 Actuals By END Q1 Actuals By END Q1 Indicator Measure Planned 2018/19 Actuals By END Q1 Exportation and appraisal acquired Text 0 0 0 KeyOutPut: 02 Commercial Partnerships Key Output Indicators Indicators Indicator Measure Number of viable partnerships established Number 1 0 No. of Development Partners identified Number 1 0 KeyOutPut: 03 Oil and Gas Infrastructure Key Output Indicators Indicators Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of Fre-Final Investment Decision (FID) Percentage 28% 0% Percentage 98% 0% Percentage	Key Output Indicators		Planned 2018/19	Actuals By END Q1
Key Output Indicators Key Output Indicators Indicator Measure Percentage Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Percentage Panned 2018/19 Actuals By END Q1 Percentage Pown Office Planned 2018/19 Actuals By END Q1 Percentage Percentage Percentage Percentage Percentage Pown Office Planned 2018/19 Actuals By END Q1 Percentage Percentage Percentage Planned 2018/19 Actuals By END Q1 Percentage Proportion of Pre-Final Investment Decision (FID) Percentage Perc	Number of viable partnerships established	Number	1	0
Indicator Measure Planned 2018/19 Actuals By END Q1	No. of Development Partners identified	Number	1	0
Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of complementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminal Sub Programme: 08 Pipelines and Storage Terminals Key Output I of Project Agreements Key Output Indicators Proportion of commercial terms and agreements completed Proportion of commercial partners acquired Proportion of commercial partnerships Key Output Indicators Indicator Measure Planned 2018/19 Actuals By END Q1 Key Output Indicators Number 1 0 Key Output Indicators Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of Pro-Final Investment Decision (FID) Activities completed Proportion of Indiagn secured Proportion of Indiagn secured Proportion of Pro-Final Investment Construction EPC) Contract Programme: 49 Policy, Planning and Support Services	KeyOutPut: 03 Oil and Gas Infrastructure			
Activities completed Proportion of funding secured Percentage Planned 2018/19 Actuals By END Q1 Indicator Measure Proportion of commercial terms and agreements completed Percentage	Key Output Indicators		Planned 2018/19	Actuals By END Q1
% tage Progress of Engineering Procurement Construction Percentage 0% 0% EPC) Contract % tage Progress of implementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminals Sub Programme: 08 Pipelines and Storage Terminals Key Output: 01 Project Agreements Key Output Indicators	Proportion of Pre-Final Investment Decision (FID) Activities completed	Percentage	60%	5%
EPC) Contract % tage Progress of implementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminal Sub Programme: 08 Pipelines and Storage Terminals KeyOutPut: 01 Project Agreements KeyOutput Indicators Key Output Indicators Proportion of commercial terms and agreements completed Percentage Proportion of delivery Proportion of delivery Proportion of delivery Proportion of delivery Proportion of Pre-Final Investment Decision (FID) Proportion of Pre-Final Procurement Construction (Pre-Final Procurement	Proportion of funding secured	Percentage	50%	0%
Kabaale Industrial Park and Kampala Storage Terminal Sub Programme : 08 Pipelines and Storage Terminals KeyOutPut : 01 Project Agreements Key Output Indicators Indicator Measure Proportion of commercial terms and agreements completed Percentage Percentage Proportion of commercial terms and agreements completed Percentage Proportion of delivery Acreage for Exploration and appraisal acquired Text O O KeyOutPut : 02 Commercial Partnerships Key Output Indicators Indicator Measure Number of viable partnerships established No. of Development Partners identified Number Number Indicator Number Number Indicator Number Planned 2018/19 Actuals By END Q1 Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Percentage Percentage 28% O% Watage Progress of Engineering Procurement Construction EPC) Contract Programme : 49 Policy, Planning and Support Services	%'tage Progress of Engineering Procurement Construction (EPC) Contract	Percentage	0%	0%
Key Output Indicators Key Output Indicators Tindicator Measure Planned 2018/19 Actuals By END Q1 Proportion of commercial terms and agreements completed Percentage Number of contracts in which UNOC is partnering in Service provision or delivery Acreage for Exploration and appraisal acquired Text O O KeyOutPut: 02 Commercial Partnerships Key Output Indicators Number Number Planned 2018/19 Actuals By END Q1 Number of viable partnerships established Number Number Number Number Number Number I O KeyOutPut: 03 Oil and Gas Infrastructure Key Output Indicators Planned 2018/19 Actuals By END Q1 Tindicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Percentage Percentage Percentage 28% O% Programme: 49 Policy, Planning and Support Services	%'tage Progress of implementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminal	Percentage	20%	5%
Indicator Measure	Sub Programme : 08 Pipelines and Storage Terminals			
Proportion of commercial terms and agreements completed Percentage 90% 0% 0% Number of contracts in which UNOC is partnering in Service provision or delivery Acreage for Exploration and appraisal acquired Text 0 0 0 0	KeyOutPut: 01 Project Agreements			
Number of contracts in which UNOC is partnering in Service provision or delivery Acreage for Exploration and appraisal acquired Text 0 0 0 KeyOutPut: 02 Commercial Partnerships Key Output Indicators Indicator Measure Number of viable partnerships established No. of Development Partners identified Number Number I 0 NegOutPut: 03 Oil and Gas Infrastructure Key Output Indicators Indicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of funding secured Programme: 49 Policy, Planning and Support Services	Key Output Indicators		Planned 2018/19	Actuals By END Q1
Service provision or delivery Acreage for Exploration and appraisal acquired Text 0 0 0 KeyOutPut: 02 Commercial Partnerships Key Output Indicators Indicator Measure Number of viable partnerships established Number No. of Development Partners identified Number Number 1 0 No. of Development Partners identified Number Number Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of funding secured Programme: 49 Policy, Planning and Support Services	Proportion of commercial terms and agreements completed	Percentage	90%	0%
KeyOutPut: 02 Commercial Partnerships Key Output Indicators Indicator Measure Number of viable partnerships established No. of Development Partners identified Number Number Indicator Number Number Indicator Number Indicator Number ReyOutPut: 03 Oil and Gas Infrastructure Key Output Indicators Indicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Percentage Percenta	Number of contracts in which UNOC is partnering in Service provision or delivery	Number	1	0
Indicator Measure Me	Acreage for Exploration and appraisal acquired	Text	0	0
Number of viable partnerships established No. of Development Partners identified Number Numbe	KeyOutPut: 02 Commercial Partnerships			
No. of Development Partners identified Number 1 0 KeyOutPut: 03 Oil and Gas Infrastructure Key Output Indicators Indicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of funding secured Programme: 49 Policy, Planning and Support Services	Key Output Indicators		Planned 2018/19	Actuals By END Q1
Key Output Indicators Key Output Indicators Indicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of funding secured Programme: 49 Policy, Planning and Support Services Indicator Measure Planned 2018/19 Planned 2018/19 Planned 2018/19 Planned 2018/19 Actuals By END Q1 Percentage 25% Programme: 28% 0% 0% 0% 0% 0% 0% 0% 0% 0%	Number of viable partnerships established	Number	1	0
Key Output Indicators Indicator Measure Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of funding secured Percentage	No. of Development Partners identified	Number	1	0
Proportion of Pre-Final Investment Decision (FID) Activities completed Proportion of funding secured Proportion of funding secured Progress of Engineering Procurement Construction EPC) Contract Programme: 49 Policy, Planning and Support Services	KeyOutPut: 03 Oil and Gas Infrastructure			
Activities completed Proportion of funding secured Percentage	Key Output Indicators		Planned 2018/19	Actuals By END Q1
%'tage Progress of Engineering Procurement Construction Percentage 28% 0% (EPC) Contract Programme: 49 Policy, Planning and Support Services	Proportion of Pre-Final Investment Decision (FID) Activities completed	Percentage	100%	25%
(EPC) Contract Programme: 49 Policy, Planning and Support Services	Proportion of funding secured	Percentage	28%	0%
<u> </u>	%'tage Progress of Engineering Procurement Construction (EPC) Contract	Percentage	28%	0%
Sub Programme : 01 Office of the CEO	Programme : 49 Policy, Planning and Support Services			
	Sub Programme : 01 Office of the CEO			

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KeyOutPut: 01 Planning, Budgeting and Monitoring			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
%'tage implementation of the Strategic Plan	Percentage	70%	15%
Annual work plan and budgets developed	Number	1	1
Performance reports developed	Number	1	1
Absorption Capacity	Text	100%	25%
Sub Programme: 02 Finance and Administration			
KeyOutPut: 01 Planning, Budgeting and Monitoring			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
%'tage implementation of the Strategic Plan	Percentage	70%	15%
Annual work plan and budgets developed	Number	1	1
Performance reports developed	Number	1	1
Absorption Capacity	Text	100%	25%
KeyOutPut: 02 Finance Management			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Financial Statements prepared and compliance to Statutory obligations	Percentage	100%	25%
No. of monthly Joint Interest Billings between UNOC & its JV Partners	Number	2	0
No. of Joint Venture Audits conducted or participated in by UNOC	Number	1	0
Amount of funds secured for investment	Value	231.641	0
KeyOutPut: 03 Procurement and Maintenance of assets	s and stores		
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
%'tage implementation of the procurement plan and reporting	Percentage	100%	25%
Rate of maintenance of UNOC assets	Rate	100%	25%
KeyOutPut: 07 Risk Management			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Approved Internal Audit Charter	Text	Drafted and Reviewed	Under review by BOD
%'tage Implementation of Audit plans per functional area	Percentage	100%	0%
No. of Risk avoidance and mitigation strategies	Number	10	1
No. of Sarbanes & Oxley (SOX) controls developed	Number	10	0

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Key Output Indicators	Indicator	Planned 2018/19	Actuals By END Q1
· ·	Measure		
% of recruitment plan and retention plan met	Percentage	95%	20%
% of on time payment of salaries, pension and gratuity by the 28th of each month	Percentage	100%	25%
No. of team building initiatives undertaken	Number	4	
No. of training days per employee, Succession Planning and number of promotions or job rotations implemented	Number	10	<u>'</u>
KeyOutPut : 20 Records Management Services			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Approved ICT Strategy	Text	Drafted and Reviewed	Approved and implementation ongoing
%'tage of implementation of the Document Control Management System	Percentage	85%	25%
%'tage of implementation of Disaster Recovery and Business Continuity Plans	Percentage	60%	0%
Sub Programme : 03 Audit			
KeyOutPut: 07 Risk Management			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Approved Internal Audit Charter	Text	Drafted and Reviewed	Under review by the BOI
%'tage Implementation of Audit plans per functional area	Percentage	100%	09
No. of Risk avoidance and mitigation strategies	Number	10	
No. of Sarbanes & Oxley (SOX) controls developed	Number	20	
Sub Programme : 04 Legal and Corporate Affairs		·	
KeyOutPut: 08 Legal and Advisory Services			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
No. of Commercial Agreements negotiated	Number	5	
KeyOutPut: 09 Corporate Governance			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
Board composition	Text	Four Male and Three Female	Four Male and Three Femal
No. of Board Interface/Meetings held	Number	8	
KeyOutPut: 10 Public Relations			
Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
No. of awareness campaigns to various stakeholders	Number	6	

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QUARTER 1: Highlights of Vote Performance

No. of Corporate Social Responsibility (CSR) activities undertaken	Number	2	0
	Number	6	1

Sub Programme: 05 Commercial Services

KeyOutPut: 01 Planning, Budgeting and Monitoring

Key Output Indicators	Indicator Measure	Planned 2018/19	Actuals By END Q1
%'tage implementation of the Strategic Plan	Percentage	70%	15%
Annual work plan and budgets developed	Number	1	1
Performance reports developed	Number	1	1
Absorption Capacity	Text	100%	25%

Performance highlights for the Quarter

- Engaged in Joint Venture Partner activities for review and approval of work programs and budgets
- Data Interpreted and analyzed for the three Exploration areas
- CNOOC identified as a potential Partner in the Application of an Exploration block
- UNOC and CNOOC signed a Memorandum of Understanding (MoU) to facilitate the process of Joint Application for Exploration block.
- Commenced implementation of the Project Framework Agreement (PFA) for refinery project
- Site visit to the refinery location undertaken by URHC and Albertine Graben Refinery Consortium (AGRC)
- Process to develop KIP commenced: promotional brochure developed, identification of Joint Venture Partner commenced and engagements with potential investors held
- Attended the 6th Tanzania HGA negotiation meeting held in July 2018 in Arusha -Tanzania on the EACOP
- Engaged in discussions to resolve EACOP Business principles
- Evaluated financing proposals submitted by the potential financiers of the EACOP
- Commenced procurement of Transaction Advisory Services for Kampala Storage Terminal
- · Participated in Pre-FID activities such as formal application for route and FEED approval by PAU, Geotechnical surveys, RAP and ESIA
- Stocking of JST continued and volumes stocked were 4.1 million liters as at end of September 2018
- Proposed Implementation plan for KST submitted to the MEMD and UNOC awaits approval.
- Process of procuring a consultant to provide Advisory services while searching for Joint Venture Partner ongoing. However, Terms of Reference for competitive selection of Joint Venture Partner developed
- Strategic Plan for UNOC developed and presented to the UNOC Board of Directors in September 2018.
- 5 Company Policies approved by the Finance and Remuneration Committee
- Continued filling of the recruitment plan; three additional positions filled, and eight positions advertised
- Financial statements for FY 2017/18 prepared and audited
- UNOC Website updated
- · Branding of UNOC continued
- Office move into new premises completed

V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Output*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0306 Petroleum Commercial Management	4.80	1.30	1.30	27.2%	27.2%	100.0%
Class: Outputs Provided	4.80	1.30	1.30	27.2%	27.2%	100.0%
030601 Project Agreements	4.65	1.21	1.21	26.1%	26.1%	100.0%

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Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
030602 Commercial Partnerships	0.04	0.02	0.02	49.1%	49.1%	100.0%
030603 Oil and Gas Infrastructure	0.11	0.07	0.07	65.5%	65.5%	100.0%
Program 0349 Policy, Planning and Support Services	10.40	3.07	3.07	29.5%	29.5%	100.0%
Class: Outputs Provided	10.40	3.07	3.07	29.5%	29.5%	100.0%
034901 Planning, Budgeting and Monitoring	0.17	0.05	0.05	28.3%	28.3%	100.0%
034902 Finance Management	0.42	0.00	0.00	0.0%	0.0%	0.0%
034903 Procurement and Maintenance of assets and stores	2.66	1.13	1.13	42.4%	42.4%	100.0%
034907 Risk Management	0.08	0.02	0.02	25.0%	25.0%	100.0%
034908 Legal and Advisory Services	0.10	0.03	0.03	25.0%	25.0%	100.0%
034909 Corporate Governance	0.03	0.01	0.01	25.0%	25.0%	100.0%
034910 Public Relations	0.10	0.03	0.03	25.0%	25.0%	100.0%
034919 Human Resource Management Services	6.64	1.76	1.76	26.6%	26.6%	100.0%
034920 Records Management Services	0.20	0.05	0.05	25.0%	25.0%	100.0%
Total for Vote	15.20	4.37	4.37	28.8%	28.8%	100.0%

Table V3.2: 2018/19 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Class: Outputs Provided	15.20	4.37	4.37	28.8%	28.8%	100.0%
211101 General Staff Salaries	6.83	1.71	1.71	25.0%	25.0%	100.0%
211102 Contract Staff Salaries (Incl. Casuals, Temporary)	2.76	0.69	0.69	25.0%	25.0%	100.0%
212101 Social Security Contributions	0.75	0.19	0.19	25.0%	25.0%	100.0%
221001 Advertising and Public Relations	0.14	0.04	0.04	25.0%	25.0%	100.0%
221002 Workshops and Seminars	0.17	0.04	0.04	25.0%	25.0%	100.0%
221003 Staff Training	0.08	0.02	0.02	25.0%	25.0%	100.0%
221004 Recruitment Expenses	0.05	0.01	0.01	25.0%	25.0%	100.0%
221005 Hire of Venue (chairs, projector, etc)	0.07	0.02	0.02	25.0%	25.0%	100.0%
221008 Computer supplies and Information Technology (IT)	0.02	0.00	0.00	25.0%	25.0%	100.0%
221009 Welfare and Entertainment	0.08	0.02	0.02	25.0%	25.0%	100.0%
221011 Printing, Stationery, Photocopying and Binding	0.07	0.02	0.02	25.0%	25.0%	100.0%
221017 Subscriptions	0.07	0.02	0.02	25.0%	25.0%	100.0%
222001 Telecommunications	0.21	0.05	0.05	25.0%	25.0%	100.0%
222003 Information and communications technology (ICT)	0.26	0.06	0.06	25.0%	25.0%	100.0%
223002 Rates	1.33	0.90	0.90	67.9%	67.9%	100.0%
223005 Electricity	0.08	0.02	0.02	25.0%	25.0%	100.0%
223006 Water	0.03	0.01	0.01	25.0%	25.0%	100.0%
225001 Consultancy Services- Short term	0.07	0.02	0.02	25.0%	25.0%	100.0%
226001 Insurances	0.29	0.07	0.07	25.0%	25.0%	100.0%
226002 Licenses	0.30	0.08	0.08	25.0%	25.0%	100.0%
227001 Travel inland	0.06	0.06	0.06	94.8%	94.8%	100.0%

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227002 Travel abroad	0.14	0.10	0.10	71.5%	71.5%	100.0%
227004 Fuel, Lubricants and Oils	0.20	0.05	0.05	25.0%	25.0%	100.0%
228002 Maintenance - Vehicles	0.94	0.13	0.13	13.3%	13.3%	100.0%
228003 Maintenance – Machinery, Equipment & Furniture	0.15	0.04	0.04	25.0%	25.0%	100.0%
228004 Maintenance – Other	0.06	0.02	0.02	25.0%	25.0%	100.0%
Total for Vote	15.20	4.37	4.37	28.8%	28.8%	100.0%

Table V3.3: GoU Releases and Expenditure by Project and Programme*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0306 Petroleum Commercial Management	4.80	1.30	1.30	27.2%	27.2%	100.0%
Recurrent SubProgrammes						
06 Upstream Interventions	2.30	0.62	0.62	27.1%	27.1%	100.0%
07 Refinery and Industrial Parks	1.16	0.32	0.32	27.4%	27.4%	100.0%
08 Pipelines and Storage Terminals	1.33	0.36	0.36	27.1%	27.1%	100.0%
Program 0349 Policy, Planning and Support Services	10.40	3.07	3.07	29.5%	29.5%	100.0%
Recurrent SubProgrammes						
01 Office of the CEO	0.03	0.01	0.01	45.5%	45.5%	100.0%
02 Finance and Administration	9.97	2.95	2.95	29.6%	29.6%	100.0%
03 Audit	0.05	0.01	0.01	25.0%	25.0%	100.0%
04 Legal and Corporate Affairs	0.24	0.06	0.06	25.0%	25.0%	100.0%
05 Commercial Services	0.11	0.03	0.03	25.0%	25.0%	100.0%
Total for Vote	15.20	4.37	4.37	28.8%	28.8%	100.0%

Table V3.4: External Financing Releases and Expenditure by Sub Programme

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Program: 06 Petroleum Commercial Management

Recurrent Programmes

Subprogram: 06 Upstream Interventions

Outputs Provided

Output: 01 Project Agreements

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QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

		<u> </u>	
Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Commercial and Legal Agreements	UNOC's Back in escalated to Petroleum	Item	Spent
completed	Authority of Uganda(PAU), MEMD and	211101 General Staff Salaries	445,220
Exploration and Production data	continues to pursue with the Joint Venture Partners.	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	90,000
interpreted and analyzed	UNOC participated in various activities	221002 Workshops and Seminars	2,500
Capacity built in provision of core	for Tilenga and Kingfisher projects mainly as an observer.	222003 Information and communications technology (ICT)	6,250
services in the oil and gas sector Commercial and Legal Agreements	Commenced Evaluation and annual	227001 Travel inland	9,484
completed	reporting of UNOC's oil and gas	227002 Travel abroad	21,449
	resources and reserves portfolio	227004 Fuel, Lubricants and Oils	5,771
Exploration and Production data interpreted and analyzed	Data interpretation and analysis for three prospective areas continued for Joint Application with CNOOC		,
Capacity built in provision of core services in the oil and gas sector	UNOC and CNOOC signed a Memorandum of Understanding (MoU) to facilitate the process of Joint Application for Exploration block.		
	UNOC and CNOOC held engagements to discuss JAA Frameworks, JOA principles and alignment on technical and commercial aspects		
	UNOC's Back in escalated to Petroleum Authority of Uganda(PAU), MEMD and continues to pursue with the Joint Venture Partners.		
	UNOC participated in various activities for Tilenga and Kingfisher projects mainly as an observer.		
	Commenced Evaluation and annual reporting of UNOC's oil and gas resources and reserves portfolio		
	Data interpretation and analysis for three prospective areas continued for Joint Application with CNOOC		
	UNOC and CNOOC signed a Memorandum of Understanding (MoU) to facilitate the process of Joint Application for Exploration block.		
	UNOC and CNOOC held engagements to discuss JAA Frameworks, JOA principles and alignment on technical and commercial aspects		

Reasons for Variation in performance

Delayed Back-in as the Joint Operating Agreements have not been due to outstanding issues which poses a risk of eroding UNOC/GOU value in the projects

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		Total	580,674
		Wage Recurrent	535,220
		Non Wage Recurrent	45,454
		AIA	. 0
Output: 02 Commercial Partnerships			
Commercial Partnerships identified	CNOOC identified as a potential Partner	Item	Spent
	in the application of an Exploration block	221002 Workshops and Seminars	1,587
		227002 Travel abroad	7,150
Reasons for Variation in performance			
Work in progress			
		Total	8,736
		Wage Recurrent	
		Non Wage Recurrent	8,736
		AIA	. 0
Output: 03 Oil and Gas Infrastructure			~
Upstream Final Investment decision achieved.	ESIA for Kingfisher on going	Item	Spent
Upstream Final Investment decision	Implementation of the different RAP	221002 Workshops and Seminars	2,500
achieved. Engineering, Procurement and	phases for Tilenga and Kingfisher continued.	227001 Travel inland	18,060
Construction contract awarded		227002 Travel abroad	14,299
	ESIA for Tilenga project submitted to NEMA in June 2018 and awaits approval		
	ESIA for Kingfisher on going		
	Implementation of the different RAP phases for Tilenga and Kingfisher continued.		
	The EPC Contract packages for the Kingfisher project progressed.		
Reasons for Variation in performance			
UNOC did not participate in the process p Work in progress	pending conclusion of the JOA Back-in		
r		Total	34,859
		Wage Recurrent	0
		Non Wage Recurrent	34,859
		AIA	. 0
		Total For SubProgramme	624,269
		Wage Recurrent	535,220
		Non Wage Recurrent	89,049
		AIA	. 0
Recurrent Programmes			

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Outputs Provided			
Output: 01 Project Agreements			
Key refinery project agreements completed	Meetings with key stakeholders to help define Front End Engineering Design	Item	Spent
Key refinery project agreements	(FEED) concluded	211101 General Staff Salaries	158,820
completed	Project Framework Agreement (PFA) became effective on 7th September 2018	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	105,000
	following the approval of the performance bond by the Albertine	221002 Workshops and Seminars	5,000
	Graben Refinery Consortium (AGRC)	222003 Information and communications technology (ICT)	1,250
	URHC and AGRC undertook a site visit	227001 Travel inland	9,484
	to the refinery land	227002 Travel abroad	10,724
	Meetings with key stakeholders to help define Front End Engineering Design (FEED) concluded	227004 Fuel, Lubricants and Oils	3,847
Reasons for Variation in performance			
Work in progress			
		Total	,
		Wage Recurrent	
		Non Wage Recurrent	
O 4 - 4 02 C		AIA	(
Output: 02 Commercial Partnerships		14	S4
Development partners identified for Kabaale Industrial Park (KIP)	Development of brochure to promote and	Item 221002 Workshops and Seminars	Spent 1,500
	attract investment to KIP	227002 Workshops and Semmas 227002 Travel abroad	3,502
	URHC developed a draft Expression of Interest for identification of Joint Venture Partner for development and management of KIP		3,302
	URHC held engagements with potential partners in service provision in KIP		
Reasons for Variation in performance			
Work in progress			
Work in progress			
		Total	- /
		Wage Recurrent	
		Non Wage Recurrent	
Output: 03 Oil and Gas Infrastructure		AIA	

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Pre-Final Investment Decision (FID)	UNOC working with Ministry of Water	Item	Spent
activities undertaken	and Environment in advanced stages of procuring a consultant to develop a	221002 Workshops and Seminars	2,750
	feasibility study and Engineering design	227001 Travel inland	7,298
Master plan for KIP implemented Shareholder funding for refinery project secured	for facility to supply water to KIP URHC participated in bi-weekly meetings for the construction of Kabaale International Airport	227002 Travel abroad	10,009
	Review of Terms of Reference (TORs) for unbundling the Master Plan and development of Strategic Plan for implementation Documentation for the need to fund the 40% equity contribution submitted to Ministry of Finance		

Reasons for Variation in performance

Implementation delayed because M/s SMEC International the firm initially selected to unbundle the Master Plan for KIP was barred from any Public procurement. Thus leading to restarting the procurement for another firm

Implementation delayed because M/s SMEC International the firm initially selected to unbundle the Master Plan for KIP was barred from any Public procurement. Thus leading to restarting the procurement for another firm

Work in Progress

Work in Progress

Total	20,057
Wage Recurrent	0
Non Wage Recurrent	20,057
AIA	0
Total For SubProgramme	319,185
Total For SubProgramme Wage Recurrent	319,185 263,820
9	
Wage Recurrent	263,820

Recurrent Programmes

Subprogram: 08 Pipelines and Storage Terminals

Outputs Provided

Output: 01 Project Agreements

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Key project agreements completed	Attended the 6th Tanzania HGA	Item	Spent
	negotiation meeting held in July 2018 in Arusha -Tanzania	211101 General Staff Salaries	200,730
	Meetings to resolve EACOP Business	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	105,000
	principles held	221002 Workshops and Seminars	5,000
		222003 Information and communications technology (ICT)	1,250
		227001 Travel inland	9,484
		227002 Travel abroad	10,724
		227004 Fuel, Lubricants and Oils	3,847
		· -	
		m . •	
		Total	•
		Wage Recurrent	305,73
		Wage Recurrent Non Wage Recurrent	305,73
Output 02 Commercial Poutpouching		Wage Recurrent	305,73
	UNOC received proposals from potential	Wage Recurrent Non Wage Recurrent <i>AIA</i>	305,73
Development Partners for East Africa Crude Oil Pipeline (EACOP) identified	UNOC received proposals from potential financiers of the project	Wage Recurrent Non Wage Recurrent <i>AIA</i>	305,73
Development Partners for East Africa Crude Oil Pipeline (EACOP) identified Development Partners for East Africa Crude Oil Pipeline (EACOP) identified Development Partners for Kampala		Wage Recurrent Non Wage Recurrent AIA Item	305,73 30,30 Spent
Development Partners for East Africa Crude Oil Pipeline (EACOP) identified Development Partners for East Africa Crude Oil Pipeline (EACOP) identified Development Partners for Kampala	financiers of the project UNOC received proposals from potential financiers of the project. Process of procuring Transaction	Wage Recurrent Non Wage Recurrent AIA Item 221002 Workshops and Seminars	305,73 30,30 Spent 1,500
Output: 02 Commercial Partnerships Development Partners for East Africa Crude Oil Pipeline (EACOP) identified Development Partners for East Africa Crude Oil Pipeline (EACOP) identified Development Partners for Kampala Storage Terminal (KST) identified	financiers of the project UNOC received proposals from potential financiers of the project. Process of procuring Transaction Advisory Services is on-going Evaluation of bids for firms to conduct	Wage Recurrent Non Wage Recurrent AIA Item 221002 Workshops and Seminars	Spe 1,5

Evaluation report approval awaits Contracts Committee

Pending hand over of the project by MEMD

Work in progress

Total	5,002
Wage Recurrent	0
Non Wage Recurrent	5,002
AIA	0

Output: 03 Oil and Gas Infrastructure

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Barge and pipeline linking Jinja Storage	One Petroleum acquired 2 barges.	Item	Spent
Terminal (JST) to Lake Victoria commissioned	However, Petroleum Supplies Department in MEMD requested for 2	221002 Workshops and Seminars	2,750
Final Investment Decision (FID) for	additional permits before commissioning.	227001 Travel inland	7,298
EACOP taken Master plan for Kampala Storage		227002 Travel abroad	10,009
Terminal (KST) implemented Engineering, Procurement and Construction (EPC) contract awarded	Engineering design and Bill of Quantities for construction of pipeline developed		
Funds for stocking strategic national	Formal application for route and FEED		
reserves secured Shareholder funding of 15% Government share in EACOP secured	approval by Petroleum Authority of Uganda prepared		
share in EACO1 secured	Geotechnical surveys commenced		
	RAP commenced in September 2018		
	ESIA completed and report to be submitted to NEMA		
	Proposed Implementation plan submitted to the MEMD and awaits approval.		
	Process of procuring a consultant to provide Advisory services ongoing		
	Draft Terms of Reference were developed for competitive selection of Joint Venture Partner		
	Various procurement activities ongoing		
	for EACOP Stocking of JST continued and current		
	volumes stocked at the Terminal are 4.1		
	million liters as at end of September 2018		
	UNOC has requested for UGX 40 billion from Ministry of Finance and Cabinet to		
	fund National Strategic Reserves. There is an indicative response that this will be prioritized in FY 2019/20.		
	Engaged with Ministry of Finance to develop financing options for the project		
	Engaged with Financial Advisors of the project to discuss financing solutions		

Reasons for Variation in performance

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Inclusion of additional data into the ESIA report

Restocking of JST continued

No funds released for stocking strategic national reserves

Work in progress

Total	20,057
Wage Recurrent	0
Non Wage Recurrent	20,057
AIA	0
Total For SubProgramme	361,095
Total For SubProgramme Wage Recurrent	361,095 305,730
9	,

Program: 49 Policy, Planning and Support Services

Recurrent Programmes

Subprogram: 01 Office of the CEO

Outputs Provided

Output: 01 Planning, Budgeting and Monitoring

Strategic Plan for UNOC developed and

presented to the UNOC Board in

September 2018.

ItemSpent225001 Consultancy Services- Short term3,811

227002 Travel abroad

8,580

5 Company Policies approved the Finance

and Remuneration Committee

Reasons for Variation in performance

Effectiveness of the approved Policies await the endorsement of UNOC Board Chairman

Effectiveness of the approved Policies await the endorsement of UNOC Board Chairman

Effectiveness of the approved Policies await the endorsement of UNOC Board Chairman

Total 12,391
Wage Recurrent 0
Non Wage Recurrent 12,391

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		AIA	0
		Total For SubProgramme	12,391
		Wage Recurrent	0
		Non Wage Recurrent	12,391
		AIA	0
Recurrent Programmes			
Subprogram: 02 Finance and Administ	ration		
Outputs Provided			
Output: 01 Planning, Budgeting and M	onitoring		
Budget performance analyzed	Budget performance analysis conducted	Item	Spent
Annual work plan and budgets developed	Performance reports prepared in timely	221008 Computer supplies and Information Technology (IT)	4,143
Performance reports developed	manner	221011 Printing, Stationery, Photocopying and Binding	3,750
Reasons for Variation in performance			
Conducted monthly, quarterly and annual Conducted quarterly and monthly	y		
		Total	7,893
		Wage Recurrent	(
		Non Wage Recurrent	
		AIA	
Output: 03 Procurement and Maintena	nce of assets and stores		
Asset Management implemented	Asset Management register updated	Item	Spent
Implementation of procurement plan	Completed procurement of comprehensive insurance for UNOC vehicles except the vehicles with Government number plates	221001 Advertising and Public Relations	15,000
executed and tracked Procurement plan developed		222003 Information and communications technology (ICT)	26,803
		223002 Rates	904,119
	Due diligence report for the bidder to provide the Accounting software approved	228002 Maintenance - Vehicles	125,978
		228003 Maintenance – Machinery, Equipment & Furniture	37,500
	Evaluation of the bids for provision of IT hard ware, software and Networking requirements completed	228004 Maintenance – Other	15,920
	Bid documents for procuring a provider for the Group Personal Accident developed.		
	Disposal of test crude oil ongoing		
	Procurement Plan approved by Ministry of Finance and PPDA		
	Request for Accreditation of UNOC's procurement process submitted to PPDA for approval		

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Reasons for Variation in performance

The Evaluation reports await approval by Contracts Committee

Documents await presentation to Contracts Committee

Work in progress

Awaiting a response from PPDA Continuous update

	Wage Recurrent	0
	Non Wage Recurrent	1,125,319
	AIA	0
Risk Management		
		~

Output: 07 Ris

Risk assessment carried out Risk Monitoring Matrix for UNOC **Item** Spent developed 221011 Printing, Stationery, Photocopying and 2,750 Binding 222003 Information and communications 2,750 technology (ICT)

Reasons for Variation in performance

Continuous update

5,500	Total
0	Wage Recurrent
5,500	Non Wage Recurrent
0	AIA

Total

1,125,319

Output: 19 Human Resource Management Services

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Staff retention plans and programs	Commenced development of staff	Item	Spent
developed Staff retention plans and programs	retention plans Performance Reward and Incentives	211101 General Staff Salaries	901,808
developed Staff training plans developed and	Scheme reviewed and approved by the UNOC Board of Directors	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	390,000
implemented		212101 Social Security Contributions	187,152
Recruitment plan developed and implemented	Additional plans being developed	221003 Staff Training	21,115
	Staff training developed and approved	221004 Recruitment Expenses	12,500
Team building initiatives developed and implemented	Eight positions advertised in July 2018	221009 Welfare and Entertainment	18,750
Staff salaries, pension and gratuity paid	Additional three (3) positions filled during the quarter	221017 Subscriptions	17,500
		222001 Telecommunications	28,300
	Process of planning for team building initiatives on going	223005 Electricity	18,750
		223006 Water	7,500
	Prompt payment of salaries to staff achieved	226001 Insurances	73,626
		226002 Licenses	50,000
		227004 Fuel, Lubricants and Oils	37,500
Reasons for Variation in performance			
Continuous			

Implementation of recruitment plan ongoing subject to availability of funds Prompt payment of salaries to staff achieved

To be carried out in q3 and q4

Training of staff is subject to availability of funds

Work in progress

Total	1,764,501
Wage Recurrent	1,291,808
Non Wage Recurrent	472,693
AIA	0

Output: 20 Records Management Services

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Information, Communication and	Migration of UNOC IT Solution to	Item	Spent
Technology (ICT) Strategy developed and approved	Microsoft 365 progressed with 30% completion as at end of September 2018.	222003 Information and communications technology (ICT)	26,222
Disaster recovery and Business Continuity Plans (BCP) developed Document Control Management System developed	All UNOC staff and Board members were enrolled into the Corporate User Management Platform called the Active Directory	226002 Licenses	25,000
	Single sign on implemented and security certification secured from COMODO.		
	Draft ICT Strategy developed and under consideration by Management		
	Development of BCP is ongoing Procurement of Electronic Document Management System (EDMS) with evaluations of options ongoing		
	New file and document referencing system rolled out that reflects UNOC's business functions		
Reasons for Variation in performance			
Efforts made to continue improving the I's Work in progress	Γ solutions		
		Total	51,222
		Wage Recurrent	t (
		Non Wage Recurrent	t 51,222
		AIA	
		Total For SubProgramme	2,954,435

0	Wage Recurrent
51,222	Non Wage Recurrent
0	AIA
2,954,435	Total For SubProgramme
1,291,808	Wage Recurrent
1,662,627	Non Wage Recurrent
0	AIA

Recurrent Programmes

Subprogram: 03 Audit

Audit plans developed

Output: 07 Risk Management

Outputs Provided

Internal Audit Charter developed and
approved
Internal Audit Charter developed and
approved
Risk Management Framework developed
and implemented
Risk Management Framework developed
and implemented

The draft Audit Charter developed
Draft RMF developed
Draft RMF developed Audit plans to be developed

he draft Audit Charter developed

Item **Spent** 221011 Printing, Stationery, Photocopying and 4,873 Binding 222001 Telecommunications 8,750

Reasons for Variation in performance

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
To be done in quarter 3&4 Work in progress			
		Total	13,623
		Wage Recurrent	0
		Non Wage Recurrent	13,623
		AIA	0
		Total For SubProgramme	13,623
		Wage Recurrent	0
		Non Wage Recurrent	13,623
		AIA	0
Recurrent Programmes			
Subprogram: 04 Legal and Corpora	te Affairs		
Outputs Provided			
Output: 08 Legal and Advisory Serv	rices		
Commercial Agreements negotiated	Legal discussions and negotiations in all	Item	Spent
	projects and Company aspects supported	221005 Hire of Venue (chairs, projector, etc)	12,500
		225001 Consultancy Services- Short term	12,500
Reasons for Variation in performance	ę		
Work in progress			
		Total	25,000
		Wage Recurrent	0
		Non Wage Recurrent	25,000
		AIA	0
Output: 09 Corporate Governance			
Number of Board meetings held	Nine Board meetings held during the	Item	Spent
	quarter. 5 Policies were approved and 2 are under review.	221005 Hire of Venue (chairs, projector, etc)	5,000
	are under review.	222001 Telecommunications	3,250
Reasons for Variation in performance	ę		
Commitment of the Board and Manage	ement of the Company		
		Total	8,250
		Wage Recurrent	0
		Non Wage Recurrent	
		AIA	

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Awareness campaigns and branding	A media Relations Strategy was developed and under consideration by Management	Item	Spent
carried out Corporate Social Responsibility (CSR)		221001 Advertising and Public Relations	20,000
undertaken	3D brand images that show the look of new office were developed	221011 Printing, Stationery, Photocopying and Binding	5,625
	Participated in the Annual Tax Payers' Appreciation Week 2018.		
	UNOC website updated		
	UNOC continued to monitor and maintain the social media channels of Facebook and Twitter.		
	UNOC attained over 100 Media appearances		
	Plans to conduct CSR activities underway	7	
Reasons for Variation in performance			
To be conducted in q3 and q4. Work in progress			

Brand images await approval by Management

Total	25,625
Wage Recurrent	0
Non Wage Recurrent	25,625
AIA	0
Total For SubProgramme	58,875
Wage Recurrent	0
Non Wage Recurrent	58,875
AIA	0
Recurrent Programmes	
Subprogram: 05 Commercial Services	

Subprogram: 05 Commercial Services

Outputs Provided

Output: 01 Planning, Budgeting and Monitoring

Strategic and Commercial objectives developed and implemented Commercial terms and agreements negotiated

Development of an Integrated Economic Model progressed

Assessment of FID readiness conducted

221002 Workshops and Seminars 222001 Telecommunications Spent 16,250 10,995

Supported discussions/negotiations of Commercial terms in the Agreements

Reasons for Variation in performance

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Delayed resolution of outstanding issues Model completion and audit			
		Total	27,245
		Wage Recurrent	0
		Non Wage Recurrent	27,245
		AIA	0
		Total For SubProgramme	27,245
		Wage Recurrent	0
		Non Wage Recurrent	27,245
		AIA	0
		GRAND TOTAL	4,371,118
		Wage Recurrent	2,396,578
		Non Wage Recurrent	1,974,540
		GoU Development	0
		External Financing	0
		AIA	0

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Program: 06 Petroleum Commercia	l Management		
Recurrent Programmes			
Subprogram: 06 Upstream Interven	tions		
Outputs Provided			

Output: 01 Project Agreements

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Back-in negotiations held	UNOC's Back in escalated to Petroleum	Item	Spent
Exploration and production data	Authority of Uganda(PAU), MEMD and continues to pursue with the Joint Venture	211101 General Staff Salaries	445,220
processed, interpreted and analysed	Partners.	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	90,000
Joint venture discussions with potential	UNOC participated in various activities	221002 Workshops and Seminars	2,500
strategic partners held Back-in negotiations held	for Tilenga and Kingfisher projects mainly as an observer.	222003 Information and communications technology (ICT)	6,250
Exploration and production data	Commenced Evaluation and annual	227001 Travel inland	9,484
processed, interpreted and analysed	reporting of UNOC's oil and gas resources	227002 Travel abroad	21,449
Joint venture discussions with potential	and reserves portfolio	227004 Fuel, Lubricants and Oils	5,771
strategic partners held	Data interpretation and analysis for three prospective areas continued for Joint Application with CNOOC		
	UNOC and CNOOC signed a Memorandum of Understanding (MoU) to facilitate the process of Joint Application for Exploration block.		
	UNOC and CNOOC held engagements to discuss JAA Frameworks, JOA principles and alignment on technical and commercial aspects		
	UNOC's Back in escalated to Petroleum Authority of Uganda(PAU), MEMD and continues to pursue with the Joint Venture Partners.		
	UNOC participated in various activities for Tilenga and Kingfisher projects mainly as an observer.		
	Commenced Evaluation and annual reporting of UNOC's oil and gas resources and reserves portfolio		
	Data interpretation and analysis for three prospective areas continued for Joint Application with CNOOC		
	UNOC and CNOOC signed a Memorandum of Understanding (MoU) to facilitate the process of Joint Application for Exploration block.		
	UNOC and CNOOC held engagements to discuss JAA Frameworks, JOA principles and alignment on technical and commercial aspects		

Reasons for Variation in performance

Delayed Back-in as the Joint Operating Agreements have not been due to outstanding issues which poses a risk of eroding UNOC/GOU value in the projects

Total 580,674

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Wage Recurrent	535,220
		Non Wage Recurrent	45,454
		AIA	0
Output: 02 Commercial Partnerships			
Source documents for identification of	CNOOC identified as a potential Partner	Item	Spent
commercial partners developed	in the application of an Exploration block	221002 Workshops and Seminars	1,587
Evaluation criteria for potential partners developed		227002 Travel abroad	7,150
Reasons for Variation in performance			
Work in progress			
		Total	8,736
		Wage Recurrent	0
		Non Wage Recurrent	8,736
		AIA	0
Output: 03 Oil and Gas Infrastructure			
Environment and Social Impact	ESIA for Kingfisher on going	Item	Spent
Assessment (ESIA) conducted	Implementation of the different RAP	221002 Workshops and Seminars	2,500
Resettlement Action Plan studies	phases for Tilenga and Kingfisher	227001 Travel inland	18,060
conducted	continued.	227002 Travel abroad	14,299
Environment and Social Impact Assessment (ESIA) conducted	ESIA for Tilenga project submitted to NEMA in June 2018 and awaits approval		
Resettlement Action Plan studies conducted	ESIA for Kingfisher on going		
Basis of design reviews for Kingfisher and Tilenga projects completed.	Implementation of the different RAP phases for Tilenga and Kingfisher continued.		
	The EPC Contract packages for the Kingfisher project progressed.		
Reasons for Variation in performance			
UNOC did not participate in the process per Work in progress	ending conclusion of the JOA Back-in		
		Total	•
		Wage Recurrent	
		Non Wage Recurrent	34,859
		AIA	0
		Total For SubProgramme	
		Wage Recurrent	535,220
		Non Wage Recurrent	89,049
		AIA	0
Recurrent Programmes			
Subprogram: 07 Refinery and Industria	l Parks		
Outputs Provided			

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Output: 01 Project Agreements			
Lead investor negotiations finalized	Meetings with key stakeholders to help	Item	Spent
Project Framework Agreement signed	define Front End Engineering Design (FEED) concluded	211101 General Staff Salaries	158,820
Field activities conductedLead investor	Project Framework Agreement (PFA) became effective on 7th September 2018	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	105,000
negotiations finalized	following the approval of the performance	221002 Workshops and Seminars	5,000
Project Framework Agreement signed	bond by the Albertine Graben Refinery Consortium (AGRC)	222003 Information and communications technology (ICT)	1,250
Field activities conducted	URHC and AGRC undertook a site visit to	227001 Travel inland	9,484
	the refinery land	227002 Travel abroad	10,724
	Meetings with key stakeholders to help define Front End Engineering Design (FEED) concluded	227004 Fuel, Lubricants and Oils	3,847
Reasons for Variation in performance			
Work in progress		Total	294,120
		Wage Recurrent	,
		Non Wage Recurrent	
		AIA	
Output: 02 Commercial Partnerships			
Source documents for identification of development partners for KIP developed Field visits to KIP conducted	Development of brochure to promote and attract investment to KIP	Item 221002 Workshops and Seminars 227002 Travel abroad	Spent 1,500 3,502
Engagements with potential development partners held	URHC developed a draft Expression of Interest for identification of Joint Venture Partner for development and management of KIP		
	URHC held engagements with potential partners in service provision in KIP		
Reasons for Variation in performance			
Work in progress			
Work in progress			
		Total	· ·
		Wage Recurrent	
		Non Wage Recurrent	
Output: 03 Oil and Gas Infrastructure		AIA	

QUARTER 1: Outputs and Expenditure in Quarter

Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
UNOC working with Ministry of Water	Item	Spent
e e e e e e e e e e e e e e e e e e e	221002 Workshops and Seminars	2,750
feasibility study and Engineering design	227001 Travel inland	7,298
for facility to supply water to KIP	227002 Travel abroad	10,009
URHC participated in bi-weekly meetings for the construction of Kabaale International Airport		
Review of Terms of Reference (TORs) for unbundling the Master Plan and development of Strategic Plan for implementation Documentation for the need to fund the 40% equity contribution submitted to Ministry of Finance		
	Quarter UNOC working with Ministry of Water and Environment in advanced stages of procuring a consultant to develop a feasibility study and Engineering design for facility to supply water to KIP URHC participated in bi-weekly meetings for the construction of Kabaale International Airport Review of Terms of Reference (TORs) for unbundling the Master Plan and development of Strategic Plan for implementation Documentation for the need to fund the 40% equity contribution submitted to	UNOC working with Ministry of Water and Environment in advanced stages of procuring a consultant to develop a feasibility study and Engineering design for facility to supply water to KIP URHC participated in bi-weekly meetings for the construction of Kabaale International Airport Review of Terms of Reference (TORs) for unbundling the Master Plan and development of Strategic Plan for implementation Documentation for the need to fund the 40% equity contribution submitted to

Reasons for Variation in performance

Implementation delayed because M/s SMEC International the firm initially selected to unbundle the Master Plan for KIP was barred from any Public procurement. Thus leading to restarting the procurement for another firm

 $Implementation \ delayed \ because \ M/s \ SMEC \ International \ the \ firm \ initially \ selected \ to \ unbundle \ the \ Master \ Plan \ for \ KIP \ was \ barred \ from \ any \ Public \ procurement. \ Thus \ leading \ to \ restarting \ the \ procurement \ for \ another \ firm$

Work in Progress

Work in Progress

Total	20,057
Wage Recurrent	0
Non Wage Recurrent	20,057
AIA	0
Total For SubProgramme	319,185
Total For SubProgramme Wage Recurrent	319,185 263,820
G	, , , , , , , , , , , , , , , , , , ,
Wage Recurrent	263,820

Recurrent Programmes

Subprogram: 08 Pipelines and Storage Terminals

Outputs Provided

Output: 01 Project Agreements

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Host Government Agreement negotiations		Item	Spent
completed	negotiation meeting held in July 2018 in Arusha -Tanzania	211101 General Staff Salaries	200,730
Commercial Terms and Transportation Agreements drafted	Meetings to resolve EACOP Business	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	105,000
	principles held	221002 Workshops and Seminars	5,000
		222003 Information and communications technology (ICT)	1,250
		227001 Travel inland	9,484
		227002 Travel abroad	10,724
		227004 Fuel, Lubricants and Oils	3,847
Reasons for Variation in performance			
HGA put on hold pending resolution of th	e EACOP Business principles		
		Total	336,036
		Wage Recurrent	305,730
		Non Wage Recurrent	30,30
		AIA	
Output: 02 Commercial Partnerships			
Identification process of development	UNOC received proposals from potential	Item	Spent
partners for EACOP facilitatedIdentification process of	financiers of the project UNOC received proposals from potential	221002 Workshops and Seminars	1,500
development partners for EACOP	financiers of the project. Process of procuring Transaction Advisory Services is on-going	227002 Travel abroad	3,502
facilitatedSource documents for identification of development partners developed			
Evaluation criteria for selection of	Evaluation of bids for firms to conduct ESIA for KST completed		
development partner developed	Evaluation of bids for firm to fence the KST land was completed		
Reasons for Variation in performance			
Need to first hire a Transaction Advisor th	ereafter a Strategic Partner.		
Evaluation report approval awaits Contrac	ts Committee		
Pending hand over of the project by MEM	ID		
Work in progress		Total	5,00
		Wage Recurrent	•
		-	
		Non Wage Recurrent	5,00

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Barge & pipeline studies and surveys	One Petroleum acquired 2 barges.	Item	Spent
undertaken	However, Petroleum Supplies Department in MEMD requested for 2 additional	221002 Workshops and Seminars	2,750
Field related activities facilitatedPre-FID	permits before commissioning.	227001 Travel inland	7,298
activities completed FID taken for EACOP projectRecommendation of the Master	Engineering design and Bill of Quantities for construction of pipeline developed	227002 Travel abroad	10,009
plan for KST implementedEvaluation of EPC contractor undertakenAmount of funding for stocking strategic national	Formal application for route and FEED approval by Petroleum Authority of Uganda prepared		
reserves securedProportion of the 15% Shareholder funding secured	Geotechnical surveys commenced		
	RAP commenced in September 2018		
	ESIA completed and report to be submitted to NEMA		
	Proposed Implementation plan submitted to the MEMD and awaits approval.		
	Process of procuring a consultant to provide Advisory services ongoing		
	Draft Terms of Reference were developed for competitive selection of Joint Venture Partner		
	Various procurement activities ongoing for EACOP Stocking of JST continued and current		
	volumes stocked at the Terminal are 4.1 million liters as at end of September 2018		
	UNOC has requested for UGX 40 billion from Ministry of Finance and Cabinet to fund National Strategic Reserves. There is an indicative response that this will be prioritized in FY 2019/20.		
	Engaged with Ministry of Finance to develop financing options for the project		
	Engaged with Financial Advisors of the project to discuss financing solutions		

Reasons for Variation in performance

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in	Expenditures incurred in the	UShs
	Quarter	Quarter to deliver outputs	Thousand

Inclusion of additional data into the ESIA report

Restocking of JST continued

No funds released for stocking strategic national reserves

Work in progress

20,057	Total
0	Wage Recurrent
20,057	Non Wage Recurrent
0	AIA
361,095	Total For SubProgramme
305,730	Wage Recurrent
55,365	Non Wage Recurrent

Program: 49 Policy, Planning and Support Services

Recurrent Programmes

Subprogram: 01 Office of the CEO

Outputs Provided

Output: 01 Planning, Budgeting and Monitoring

Strategic plan reviewed and updated

Strategic Plan for UNOC developed and presented to the UNOC Board in

Item 225001 Consultancy Services- Short term Spent 3,811

Developed Company policies reviewed and sanctioned

September 2018. 5 Company Policies approved the Finance

227002 Travel abroad

8,580

UNOC projects marketed and promoted in and Remuneration Committee

country and abroad

Reasons for Variation in performance

Effectiveness of the approved Policies await the endorsement of UNOC Board Chairman

Effectiveness of the approved Policies await the endorsement of UNOC Board Chairman

Effectiveness of the approved Policies await the endorsement of UNOC Board Chairman

Total 12,391 Wage Recurrent 0 Non Wage Recurrent 12,391 0

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Total For SubProgramme	12,39
		Wage Recurrent	
		Non Wage Recurrent	12,39
		AIA	
Recurrent Programmes			
Subprogram: 02 Finance and Administr	ation		
Outputs Provided			
Output: 01 Planning, Budgeting and Mo	onitoring		
Budget performance analysis	Budget performance analysis conducted	Item	Spent
conductedQuarterly work plans and budgets preparedPeriodical performance	Quarterly work plans developed Performance reports prepared in timely	221008 Computer supplies and Information Technology (IT)	4,143
reports prepared	manner	221011 Printing, Stationery, Photocopying and Binding	3,750
Reasons for Variation in performance			
Conducted monthly, quarterly and annually Conducted quarterly and monthly	y		
		Total	7,89
		Wage Recurrent	
		Non Wage Recurrent	7,89
		AIA	
Output: 02 Finance Management			
Joint venture audits conducted	Activity awaits completion of UNOC Back-in process	Item	Spent
Joint venture audit reports preparedParticipation of UNOC in Joint venture meetings ensuredFinancial	Participated in engagements with JVPs across various projects		
Statements prepared	However, UNOC's reception of Monthly		
Statutory obligations complied	Joint interest billings is pending the JOA back in		
withProportion of funding for investments	back iii		
secured	Financial statements for FY 2017/18		
	prepared and audited The process of securing funds for		
	investment ongoing with engagements		
	with Ministry of Finance, Cabinet and other potential financiers for Midstream		
	operations		
Reasons for Variation in performance			
Timely preparation for the Audit process UNOC Back in not completed UNOC Back-in not completed Work in progress			
		Total	
		Wage Recurrent	
		Non Wage Recurrent	
		AIA	

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Asset Management register updated and	Completed procurement of comprehensive insurance for UNOC vehicles except the vehicles with Government number plates	Item	Spent
implementedProcurement Plan implementedProcurement plan prepared		221001 Advertising and Public Relations	15,000
and approved		222003 Information and communications technology (ICT)	26,803
	Due diligence report for the bidder to	223002 Rates	904,119
	provide the Accounting software approved	228002 Maintenance - Vehicles	125,978
	Evaluation of the bids for provision of IT hard ware, software and Networking requirements completed	228003 Maintenance – Machinery, Equipment & Furniture	37,500
		228004 Maintenance - Other	15,920
	Bid documents for procuring a provider for the Group Personal Accident developed.		
	Disposal of test crude oil ongoing		
	Procurement Plan approved by Ministry of Finance and PPDA		
	Request for Accreditation of UNOC's procurement process submitted to PPDA for approval		

Reasons for Variation in performance

The Evaluation reports await approval by Contracts Committee

Documents await presentation to Contracts Committee

Work in progress

Awaiting a response from PPDA Continuous update

Total 1,125,319

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Wage Recurrent	(
		Non Wage Recurrent	1,125,319
		AIA	(
Output: 07 Risk Management			
Risk assessment carried out and mitigation		Item	Spent
strategies developed	developed	221011 Printing, Stationery, Photocopying and Binding	2,750
		222003 Information and communications technology (ICT)	2,750
Reasons for Variation in performance			
Continuous update			
		Total	5,500
		Wage Recurrent	0
		Non Wage Recurrent	5,500
		AIA	C
Output: 19 Human Resource Manageme	ent Services		
Staff retention plans and programs	Commenced development of staff	Item	Spent
developed and implementedStaff retention plans and programs developed and	retention plans Performance Reward and Incentives	211101 General Staff Salaries	901,808
implementedStaff training plans developed and implementedRecruitment	Scheme reviewed and approved by the UNOC Board of Directors	211102 Contract Staff Salaries (Incl. Casuals, Temporary)	390,000
plan developed, updated and	ervoe Board of Breetons	212101 Social Security Contributions	187,152
mplementedTeam building initiatives developed and implementedStaff salaries,	Additional plans being developed	221003 Staff Training	21,115
pension and gratuity paid promptly	Staff training developed and approved Eight positions advertised in July 2018	221004 Recruitment Expenses	12,500
		221009 Welfare and Entertainment	18,750
	Additional three (3) positions filled during the quarter	221017 Subscriptions	17,500
		222001 Telecommunications	28,300
	Process of planning for team building initiatives on going Prompt payment of salaries to staff achieved	223005 Electricity	18,750
		223006 Water	7,500
		226001 Insurances	73,626
		226002 Licenses	50,000
		227004 Fuel, Lubricants and Oils	37,500
Reasons for Variation in performance			
Continuous Implementation of recruitment plan ongoin Prompt payment of salaries to staff achieve To be carried out in q3 and q4 Training of staff is subject to availability of Work in progress	d		
o progress		Total	1,764,501
		Wage Recurrent	1,291,808
		Non Wage Recurrent	472,693
		Tion it age recuirent	772,073

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Information, Communication and Technology (ICT) Strategy developed and approved	Migration of UNOC IT Solution to Microsoft 365 progressed with 30% completion as at end of September 2018.	Item 222003 Information and communications technology (ICT)	Spent 26,222
ICT equipment procured	All UNOC staff and Board members were	226002 Licenses	25,000
Software licenses renewedDisaster recovery and Business Continuity Plans (BCP) developedDocument Control Management System developed	enrolled into the Corporate User Management Platform called the Active Directory		
	Single sign on implemented and security certification secured from COMODO.		
	Draft ICT Strategy developed and under consideration by Management		
	Development of BCP is ongoing Procurement of Electronic Document Management System (EDMS) with evaluations of options ongoing		
	New file and document referencing system rolled out that reflects UNOC's business functions		
Reasons for Variation in performance			
Efforts made to continue improving the IT Work in progress	solutions		
work in progress		Total	51,22
		Wage Recurrent	,
		Non Wage Recurrent	51,22
		AIA	
		Total For SubProgramme	2,954,43
		Wage Recurrent	1,291,80
		Non Wage Recurrent	1,662,62
		AIA	
Recurrent Programmes			
Subprogram: 03 Audit			
Outputs Provided			
Output: 07 Risk Management			
Internal Audit Charter preparedInternal Audit Charter preparedRisk Management	he draft Audit Charter developed The draft Audit Charter developed	Item	Spent
Framework preparedRisk Management Framework preparedAudit plans prepared	Draft RMF developed Draft RMF developed	221011 Printing, Stationery, Photocopying and Binding	4,873
	Audit plans to be developed	222001 Telecommunications	8,750
D			
Reasons for variation in performance			
To be done in quarter 3&4			
Reasons for Variation in performance To be done in quarter 3&4 Work in progress		Total	13,62
To be done in quarter 3&4		Total Wage Recurrent	13,62

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		AIA	. 0
		Total For SubProgramme	13,623
		Wage Recurrent	0
		Non Wage Recurrent	13,623
		AIA	. 0
Recurrent Programmes			
Subprogram: 04 Legal and Corporate	e Affairs		
Outputs Provided			
Output: 08 Legal and Advisory Service	ees		
Commercial Agreement negotiations	Legal discussions and negotiations in all	Item	Spent
participated in	projects and Company aspects supported	221005 Hire of Venue (chairs, projector, etc)	12,500
		225001 Consultancy Services- Short term	12,500
Reasons for Variation in performance			
Work in progress			
		Total	25,000
		Wage Recurrent	0
		Non Wage Recurrent	25,000
		AIA	. 0
Output: 09 Corporate Governance			
Board meetings for UNOC and its	Nine Board meetings held during the	Item	Spent
subsidiaries held and facilitated	quarter. 5 Policies were approved and 2 are under review.	221005 Hire of Venue (chairs, projector, etc)	5,000
		222001 Telecommunications	3,250
Reasons for Variation in performance			
Commitment of the Board and Manager	nent of the Company		
Ç		Total	8,250
		Wage Recurrent	•
		Non Wage Recurrent	
		AIA	

Output: 10 Public Relations

Vote: 311 Uganda National Oil Company (UNOC)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Awareness campaigns and branding	A media Relations Strategy was developed	Item	Spent
carried outCorporate Social Responsibility (CSR) initiatives undertaken	and under consideration by Management	221001 Advertising and Public Relations	20,000
(CST) Initiatives undertaken	3D brand images that show the look of new office were developed	221011 Printing, Stationery, Photocopying and Binding	5,625
	Participated in the Annual Tax Payers' Appreciation Week 2018.		
	UNOC website updated		
	UNOC continued to monitor and maintain the social media channels of Facebook and Twitter.		
	UNOC attained over 100 Media appearances		
	Plans to conduct CSR activities underway		
Reasons for Variation in performance			
To be conducted in q3 and q4. Work in progress			

Brand images await approval by Manager	nent		
		Total	25,625
		Wage Recurrent	0
		Non Wage Recurrent	25,625
		AIA	0
		Total For SubProgramme	58,875
		Wage Recurrent	0
		Non Wage Recurrent	58,875
		AIA	0
Recurrent Programmes			
Subprogram: 05 Commercial Services			
Outputs Provided			
Output: 01 Planning, Budgeting and M	onitoring		
Strategic and Commercial objectives	Development of an Integrated Economic	Item	Spent
preparedCommercial terms and agreements negotiations supported	Model progressed	221002 Workshops and Seminars	16,250
agreements negotiations supported	Assessment of FID readiness conducted	222001 Telecommunications	10,995
	Supported discussions/negotiations of Commercial terms in the Agreements		
Reasons for Variation in performance			
Delayed resolution of outstanding issues Model completion and audit			

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Total	27,245
		Wage Recurrent	0
		Non Wage Recurrent	27,245
		AIA	0
		Total For SubProgramme	27,245
		Wage Recurrent	0
		Non Wage Recurrent	27,245
		AIA	0
		GRAND TOTAL	4,371,119
		Wage Recurrent	2,396,578
		Non Wage Recurrent	1,974,540
		GoU Development	0
		External Financing	0
		AIA	0

Vote: 311 Uganda National Oil Company (UNOC)

QUARTER 2: Revised Workplan

UShs Thousand	Planned Outputs for the	Estimated Funds Available in Quarter
	Quarter	(from balance brought forward and actual/expected releaes)