QUARTER 2: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

Table V1.1: Overview of Vote Expenditures (UShs Billion)

| | | Approved Budget | Released by End Q 2 | Spent by End Q2 | % Budget Released | % Budget Spent | % Releases Spent |
|-----------------------------|-------------------|--------------------|------------------------|--------------------|----------------------|-------------------|---------------------|
| Recurrent | Wage | 19.570 | 9.173 | 9.173 | 46.9% | 46.9% | 100.0% |
| Noi | n Wage | 11.901 | 8.609 | 8.609 | 72.3% | 72.3% | 100.0% |
| Devt. | GoU | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% | 0.0% |
| E | xt. Fin. | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% | 0.0% |
| Got | U Total | 31.470 | 17.782 | 17.782 | 56.5% | 56.5% | 100.0% |
| Total GoU+Ext Fin (N | MTEF) | 31.470 | 17.782 | 17.782 | 56.5% | 56.5% | 100.0% |
| - - | Arrears | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% | 0.0% |
| Total 3 | Budget | 31.470 | 17.782 | 17.782 | 56.5% | 56.5% | 100.0% |
| A.I. | A Total | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% | 0.0% |
| Gran | d Total | 31.470 | 17.782 | 17.782 | 56.5% | 56.5% | 100.0% |
| Total Vote Budget Exc. A | luding Arrears | 31.470 | 17.782 | 17.782 | 56.5% | 56.5% | 100.0% |
| | | | | | | | |

Table V1.2: Releases and Expenditure by Program*

| Billion Uganda Shillings | Approved Budget | Released | Spent | % Budget Released | % Budget Spent | %Releases Spent |
|---|--------------------|----------|-------|----------------------|-------------------|--------------------|
| Program: 0306 Petroleum Commercial Management | 8.46 | 6.29 | 6.29 | 74.3% | 74.3% | 100.0% |
| Program: 0349 Policy, Planning and Support Services | 23.01 | 11.49 | 11.49 | 49.9% | 49.9% | 100.0% |
| Total for Vote | 31.47 | 17.78 | 17.78 | 56.5% | 56.5% | 100.0% |

Matters to note in budget execution

QUARTER 2: Highlights of Vote Performance

Financing:

During the current financial year UNOC's budget ceiling represents only 39% of the required funding. A supplementary request of UGX 50.2Billion was requested for to support the under funding. As at end of Dec-2019 no additional funding was secured creating a huge challenge in the delivery of key planned work programs. In addition, during the BFP process for FY 2020/21, the same ceiling was maintained against a budget of UGX 104 Billion representing only 30% funding. It's expected that the Final Investment Decision (FID) will be taken during the next financial year. However, if UNOC is not facilitated, it will struggle to secure Government of Uganda's interests in the oil and gas projects.

Coupled with the under funding of UNOC operational budget, is the nil provision for funding of the company's equity in the oil and gas projects amounting to USD 845Million over a five period. The total capitalization required over this period equates to UGX 3.9Trillion. For UNOC to operate efficiently with the International Oil Companies, there's need to exit the vote system. To this end, several meetings have been held with Ministry Finance regarding the need to raise equity for UNOC and capitalization of the company.

Final Investment Decision:

Following the collapse of the Tullow farm down transaction at the end August 2019, there has been general slowdown in the sector. It's important to note that, for every year that FID delays further, the Present Value of GOU Revenues reduces by US 450 – 500 Million, while the NPV of IOC Cashflows reduces by between US 30 – 50 Million. Given the huge opportunity cost, it's important that the outstanding issues are resolved.

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

N/A

(ii) Expenditures in excess of the original approved budget

V2: Performance Highlights

Table V2.1: Programme Outcome and Outcome Indicators*

Programme : 06 Petroleum Commercial Management

Responsible Officer:

Chief Executive Officer

Programme Outcome: Sustainable growth of State's commercial interests and driving national participation in the oil and gas sector

Sector Outcomes contributed to by the Programme Outcome

1 .Increased amount of revenue from Oil and Gas production

| Programme Outcome Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
|---|----------------------|-----------------|-------------------|
| Level of investment in the oil and gas infrastructure | Percentage | 14% | 0% |
| Amount of revenue generated | Value | 0.605 | 0.330 |

QUARTER 2: Highlights of Vote Performance

| Number of contracts signed with strategic investment | Number | 5 | 2 |
|--|--------|---|---|
| partners | | | |

Table V2.2: Key Vote Output Indicators*

| Table V2.2: Key Vote Output Indicators* | | | |
|--|----------------------|---|---|
| Programme : 06 Petroleum Commercial Management | | | |
| Sub Programme : 06 Upstream Interventions | | | |
| KeyOutPut : 01 Project Agreements | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Proportion of commercial terms and agreements completed | Percentage | 70% | 15% |
| Number of contracts in which UNOC is partnering in Service provision or delivery | Number | 3 | |
| Acreage for Exploration and appraisal acquired | Text | One license (status of license application) | UNOC awaits feedback from the MEMD on its Exploration License Application |
| KeyOutPut : 02 Commercial Partnerships | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Number of viable partnerships established | Number | 1 | (|
| No. of Development Partners identified | Number | 2 | |
| KeyOutPut : 03 Oil and Gas Infrastructure | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Proportion of Pre-Final Investment Decision (FID) Activities completed | Percentage | 100% | 30% |
| Proportion of funding secured | Percentage | 100% | 0% |
| %'tage Progress of Engineering Procurement Construction (EPC) Contract | Percentage | 5% | 0% |
| %'tage Progress of implementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminal | Percentage | 0% | 0% |
| Sub Programme : 07 Refinery and Industrial Parks | | | |
| KeyOutPut : 01 Project Agreements | | | |

| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
|--|----------------------|-----------------|---|
| Proportion of commercial terms and agreements completed | Percentage | 70% | 30% |
| Number of contracts in which UNOC is partnering in Service provision or delivery | Number | 1 | 1 |
| Acreage for Exploration and appraisal acquired | Text | | UNOC awaits feedback from the MEMD on its Exploration License Application |

QUARTER 2: Highlights of Vote Performance

KeyOutPut : 02 Commercial Partnerships

| | | DI | |
|--|----------------------|-----------------|---|
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Number of viable partnerships established | Number | | 1 |
| KeyOutPut : 03 Oil and Gas Infrastructure | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Proportion of Pre-Final Investment Decision (FID) Activities completed | Percentage | 90% | 70% |
| Proportion of funding secured | Percentage | 33% | 0% |
| %'tage Progress of Engineering Procurement Construction (EPC) Contract | Percentage | 30% | 0% |
| %'tage Progress of implementation of the Master plan for Kabaale Industrial Park and Kampala Storage Terminal | Percentage | 40% | 10% |
| Sub Programme : 08 Pipelines and Storage Terminals | | | |
| KeyOutPut : 01 Project Agreements | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Proportion of commercial terms and agreements completed | Percentage | 95% | 55% |
| Number of contracts in which UNOC is partnering in Service provision or delivery | Number | | 1 |
| Acreage for Exploration and appraisal acquired | Text | | UNOC awaits feedback from the MEMD on its Exploration License Application |
| KeyOutPut : 02 Commercial Partnerships | | · | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Number of viable partnerships established | Number | 1 | 1 |
| No. of Development Partners identified | Number | | 1 |
| KeyOutPut : 03 Oil and Gas Infrastructure | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Proportion of Pre-Final Investment Decision (FID) Activities completed | Percentage | 0% | 10% |
| Proportion of funding secured | Percentage | 51% | 0% |
| %'tage Progress of Engineering Procurement Construction (EPC) Contract | Percentage | 51% | 0% |
| Programme : 49 Policy, Planning and Support Services | | | |
| Sub Programme : 01 Office of the CEO | | | |

QUARTER 2: Highlights of Vote Performance

| KeyOutPut : 09 Corporate Governance | | | |
|---|----------------------|---|---|
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Board composition | Text | Adequate Representation in terms of Gender and Diversity | Balanced representation with three females and four males |
| No. of Board Interface/Meetings held | Number | 21 | 14 |
| Sub Programme : 02 Finance and Administration | | | |
| KeyOutPut : 01 Planning, Budgeting and Monitoring | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| %'tage implementation of the Strategic Plan | Percentage | 50% | 30% |
| Annual work plan and budgets developed | Number | 1 | 1 |
| Performance reports developed | Number | 4 | 2 |
| Absorption Capacity | Text | 100% | 100% |
| KeyOutPut : 02 Finance Management | 1 | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Financial Statements prepared and compliance to Statutory obligations | Percentage | 100% | 100% |
| No. of monthly Joint Interest Billings between UNOC & its JV Partners | Number | 2 | 0 |
| No. of Joint Venture Audits conducted or participated in by UNOC | Number | 1 | 1 |
| Amount of funds secured for investment | Value | 111.36 | 0 |
| KeyOutPut: 03 Procurement and Maintenance of assets | s and stores | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| %'tage implementation of the procurement plan and reporting | Percentage | 100% | 45% |
| Rate of maintenance of UNOC assets | Rate | 100% | 90% |
| KeyOutPut : 07 Risk Management | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Approved Internal Audit Charter | Text | Approved and implemented | Approved |
| %'tage Implementation of Audit plans per functional area | Percentage | 100% | 50% |
| No. of Risk avoidance and mitigation strategies | Number | 12 | 11 |
| No. of Sarbanes & Oxley (SOX) controls developed | Number | 12 | 11 |

QUARTER 2: Highlights of Vote Performance

| KeyOutPut : 19 Human Resource Management Service | s | | |
|---|----------------------|--------------------------------|------------------------------|
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| % of recruitment plan and retention plan met | Percentage | 100% | 50% |
| % of on time payment of salaries, pension and gratuity by the 28th of each month | Percentage | 100% | 100% |
| No. of team building initiatives undertaken | Number | 4 | 2 |
| No. of training days per employee, Succession Planning and number of promotions or job rotations implemented | Number | 10 | 3 |
| KeyOutPut : 20 Records Management Services | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Approved ICT Strategy | Text | implemented | Draft under review |
| %'tage of implementation of the Document Control Management System | Percentage | 100% | 30% |
| %'tage of implementation of Disaster Recovery and Business Continuity Plans | Percentage | 70% | 0% |
| Sub Programme : 03 Audit | | | |
| KeyOutPut : 07 Risk Management | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Approved Internal Audit Charter | Text | Approved for Implementation | Approved |
| %'tage Implementation of Audit plans per functional area | Percentage | 100% | 50% |
| No. of Risk avoidance and mitigation strategies | Number | 10 | 11 |
| No. of Sarbanes & Oxley (SOX) controls developed | Number | 20 | 11 |
| Sub Programme : 04 Legal and Corporate Affairs | | · | |
| KeyOutPut : 08 Legal and Advisory Services | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| No. of Commercial Agreements negotiated | Number | 9 | 3 |
| KeyOutPut : 09 Corporate Governance | | · | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| Board composition | Text | Four Male and Three Female | Four males and three females |
| No. of Board Interface/Meetings held | Number | 21 | 21 |
| KeyOutPut : 10 Public Relations | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 |
| No. of awareness campaigns to various stakeholders | Number | 8 | 2 |

QUARTER 2: Highlights of Vote Performance

| No. of Corporate Social Responsibility (CSR) activities undertaken | Number | 2 | 1 | | | |
|--|----------------------|-----------------|-------------------|--|--|--|
| No. of Branding and Awareness initiatives executed | Number | 10 | 3 | | | |
| Sub Programme : 05 Commercial Services | | | | | | |
| KeyOutPut : 01 Planning, Budgeting and Monitoring | | | | | | |
| Key Output Indicators | Indicator Measure | Planned 2019/20 | Actuals By END Q2 | | | |
| %'tage implementation of the Strategic Plan | Percentage | 50% | 30% | | | |
| Annual work plan and budgets developed | Number | 1 | 1 | | | |
| | | | | | | |
| Performance reports developed | Number | 1 | 2 | | | |

Performance highlights for the Quarter

Upstream

• Engagements to resolve the outstanding issues on the Tullow farm down transaction continued between His Excellency the President of Uganda and the Chief Executive Officer for Total E&P.

Refinery

• Front End Engineering and Designs study continued, and the completion of the study was negatively impacted by the termination of the Tullow farm down transaction. Completion of FEED is expected in July 2021.

Kabaale Petro-based Industrial Park (KIP)

• Transaction Advisory services secured and drafting of the Request for Proposals (RFP) commenced.

• The drafting of the Land Allocation Policy is near completion.

East Africa Crude Oil Pipeline (EACOP)

• Engaged in negotiations for Host Government Agreement, the Transportation Tariff Agreement and Shareholder Agreement aimed at protecting the Country's commercial interests

• Developed a draft Terms of Reference (ToR) for Petroleum Infrastructure Development Masterplan (PIDM).

Jinja Storage Terminal (JST)

• Review of the designs for the planned oil jetty and pipeline continued for cost optimization

• Continued to pursue transfer of land for Jinja Storage Terminal to UNOC

• Preparations for the Concept trial first transaction of petroleum products continued and awaiting the conclusion of the PPDA accreditation process that is expected in first quarter of year 2020.

Kampala Storage Terminal (KST)

• The draft ESIA report was reviewed and discussed for submission to National Environment Management Authority.

• Evaluation of the Expression of Interest (EOI) for KST strategic partner was completed.

• Land optimization technical engagements conducted for alignment of AGRC's land requirements for the receiving terminal at KST and the wider KST layout plan.

Financing

• UNOC's Project Concept Papers of its projects in Midstream and Downstream including the retooling projects were approved by the Ministry of Energy and Mineral Development. These were further submitted to Development Committee of MOFPED which is scheduled to take place January 2020.

UNOC Operations

• The Board of Directors were appointed and continued to await Instruments of Power

- The branding of the 5-Year Corporate Strategy and assignment of Corporate Objective Owners was completed. The process of cascading of the 5-Year Corporate Strategic Plan to subsidiaries and departments commenced.
- The staff headcount increased by 7% bringing the total headcount to 111 by the end of December 2019 from 104 registered in quarter 1.
- Completed the Audit exercise of the Financial Statements for the Financial Year 2018/19.

• Continued to pursue its UNOC's accreditation from PPDA to enable it to undertake some of the activities such as Bulk Trading, selection of Strategic Partners among others.

QUARTER 2: Highlights of Vote Performance

• Regular updates of the website and different social media platforms continued with the objective of enhancing the image and brand of UNOC.

The bullets below highlight UNOC's approach to Gender and Equity concerns from Board composition, staff recruitment, retention, training and business operations:

a) Recruitment

• Continued to carry out a transparent and equitable recruitment process for all applicants via skype and face- to face interview.

• UNOC's gender distribution for the 111 staff was; females 38% and males 62%

- No regional discrimination in UNOC's staffing and it as follows; Central (42%) Eastern (14%), Western (38%) and Northern (5%)
- UNOC received applications through post office/courier for applicants who are unable to deliver their applications physically to UNOC offices • The process of setting up IT support infrastructure which in the future will provide for online submissions of applications is ongoing
- b) Training

• Provided equal training opportunities to males and female staff within and abroad including leadership and management skills.

• Continued to provide technical support to three interns to enhance their skills with practical engagements.

c) Stakeholder Engagements

• Participated in HIV/AIDS 2019 National day celebrations to close gaps between the affected and non-affected female and male employees

• Continued to encourage women to participate in ESIA discussions such as Tilenga, Kingfisher, EACOP among others.

• UNOC engaged in the door to door cadastral surveys and valuations during Resettlement Action Plans where the minors and elderly who can't reach the Community grounds are considered to ensure inclusiveness. In addition, engagements in the Communal grounds are non-discriminatory thus involve women, youth, children, elderly and location.

• UNOC engaged in activities with various stakeholders in the media, Members of Parliament, Civil society groups, Media, Bunyoro Kitara, MDA's among others

d) Business operations

• UNOC promotes the use of local industries and service providers in the maintenance and provision of office services.

• UNOC conducted a supplier development training for service providers to promote National Content

e) Disability

• Special consideration is given to the persons with disability i.e. the deaf are communicated to through experts in sign language

V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Output*

| Billion Uganda Shillings | Approved Budget | Released | Spent | % GoU Budget Released | % GoU Budget Spent | %GoU Releases Spent |
|---|--------------------|----------|-------|-----------------------------|--------------------------|---------------------------|
| Program 0306 Petroleum Commercial Management | 8.46 | 6.29 | 6.29 | 74.3% | 74.3% | 100.0% |
| Class: Outputs Provided | 8.46 | 6.29 | 6.29 | 74.3% | 74.3% | 100.0% |
| 030601 Project Agreements | 8.14 | 6.08 | 6.08 | 74.7% | 74.7% | 100.0% |
| 030602 Commercial Partnerships | 0.10 | 0.07 | 0.07 | 73.3% | 73.3% | 100.0% |
| 030603 Oil and Gas Infrastructure | 0.23 | 0.14 | 0.14 | 60.6% | 60.6% | 100.0% |
| Program 0349 Policy, Planning and Support Services | 23.01 | 11.49 | 11.49 | 49.9% | 49.9% | 100.0% |
| Class: Outputs Provided | 23.01 | 11.49 | 11.49 | 49.9% | 49.9% | 100.0% |
| 034901 Planning, Budgeting and Monitoring | 0.21 | 0.11 | 0.11 | 53.5% | 53.5% | 100.0% |
| 034902 Finance Management | 2.41 | 1.51 | 1.51 | 62.6% | 62.6% | 100.0% |
| 034903 Procurement and Maintenance of assets and stores | 2.00 | 1.46 | 1.46 | 73.2% | 73.2% | 100.0% |
| 034907 Risk Management | 0.03 | 0.03 | 0.03 | 84.8% | 84.8% | 100.0% |
| 034908 Legal and Advisory Services | 0.10 | 0.05 | 0.05 | 50.0% | 50.0% | 100.0% |
| 034909 Corporate Governance | 0.04 | 0.03 | 0.03 | 95.8% | 95.8% | 100.0% |
| 034910 Public Relations | 0.10 | 0.05 | 0.05 | 50.0% | 50.0% | 100.0% |
| 034919 Human Resource Management Services | 18.09 | 8.22 | 8.22 | 45.5% | 45.5% | 100.0% |
| 034920 Records Management Services | 0.03 | 0.02 | 0.02 | 66.7% | 66.7% | 100.0% |
| Total for Vote | 31.47 | 17.78 | 17.78 | 56.5% | 56.5% | 100.0% |

QUARTER 2: Highlights of Vote Performance

Table V3.2: 2019/20 GoU Expenditure by Item

| Billion Uganda Shillings | Approved Budget | Released | Spent | % GoU Budget Released | % GoU Budget Spent | %GoU Releases Spent |
|--|--------------------|----------|-------|-----------------------------|--------------------------|---------------------------|
| Class: Outputs Provided | 31.47 | 17.78 | 17.78 | 56.5% | 56.5% | 100.0% |
| 211101 General Staff Salaries | 15.81 | 7.38 | 7.38 | 46.7% | 46.7% | 100.0% |
| 211102 Contract Staff Salaries | 3.76 | 1.79 | 1.79 | 47.7% | 47.7% | 100.0% |
| 211103 Allowances (Inc. Casuals, Temporary) | 2.31 | 1.97 | 1.97 | 85.0% | 85.0% | 100.0% |
| 212201 Social Security Contributions | 1.96 | 1.21 | 1.21 | 62.0% | 62.0% | 100.0% |
| 213001 Medical expenses (To employees) | 0.65 | 0.57 | 0.57 | 88.2% | 88.2% | 100.0% |
| 213004 Gratuity Expenses | 0.94 | 0.94 | 0.94 | 100.0% | 100.0% | 100.0% |
| 221001 Advertising and Public Relations | 0.10 | 0.05 | 0.05 | 50.0% | 50.0% | 100.0% |
| 221002 Workshops and Seminars | 0.26 | 0.13 | 0.13 | 50.0% | 50.0% | 100.0% |
| 221003 Staff Training | 0.32 | 0.16 | 0.16 | 50.0% | 50.0% | 100.0% |
| 221004 Recruitment Expenses | 0.01 | 0.01 | 0.01 | 100.0% | 100.0% | 100.0% |
| 221005 Hire of Venue (chairs, projector, etc) | 0.03 | 0.03 | 0.03 | 100.0% | 100.0% | 100.0% |
| 221007 Books, Periodicals & Newspapers | 0.02 | 0.01 | 0.01 | 50.0% | 50.0% | 100.0% |
| 221008 Computer supplies and Information Technology (IT) | 0.15 | 0.07 | 0.07 | 50.0% | 50.0% | 100.0% |
| 221009 Welfare and Entertainment | 1.84 | 1.16 | 1.16 | 63.0% | 63.0% | 100.0% |
| 221011 Printing, Stationery, Photocopying and Binding | 0.12 | 0.12 | 0.12 | 100.0% | 100.0% | 100.0% |
| 221014 Bank Charges and other Bank related costs | 0.06 | 0.03 | 0.03 | 50.0% | 50.0% | 100.0% |
| 221017 Subscriptions | 0.03 | 0.03 | 0.03 | 100.0% | 100.0% | 100.0% |
| 222001 Telecommunications | 0.23 | 0.11 | 0.11 | 50.0% | 50.0% | 100.0% |
| 222003 Information and communications technology (ICT) | 0.00 | 0.00 | 0.00 | 50.0% | 50.0% | 100.0% |
| 223002 Rates | 1.34 | 1.06 | 1.06 | 79.0% | 79.0% | 100.0% |
| 223004 Guard and Security services | 0.13 | 0.06 | 0.06 | 50.0% | 50.0% | 100.0% |
| 223005 Electricity | 0.24 | 0.12 | 0.12 | 50.0% | 50.0% | 100.0% |
| 223006 Water | 0.04 | 0.02 | 0.02 | 50.0% | 50.0% | 100.0% |
| 224004 Cleaning and Sanitation | 0.08 | 0.04 | 0.04 | 50.0% | 50.0% | 100.0% |
| 225001 Consultancy Services- Short term | 0.27 | 0.15 | 0.15 | 56.1% | 56.1% | 100.0% |
| 226002 Licenses | 0.00 | 0.00 | 0.00 | 100.0% | 100.0% | 100.0% |
| 227001 Travel inland | 0.22 | 0.12 | 0.12 | 53.8% | 53.8% | 100.0% |
| 227002 Travel abroad | 0.38 | 0.26 | 0.26 | 66.8% | 66.8% | 100.0% |
| 227004 Fuel, Lubricants and Oils | 0.16 | 0.16 | 0.16 | 97.9% | 97.9% | 100.0% |
| 228002 Maintenance - Vehicles | 0.02 | 0.02 | 0.02 | 100.0% | 100.0% | 100.0% |
| Total for Vote | 31.47 | 17.78 | 17.78 | 56.5% | 56.5% | 100.0% |

Table V3.3: GoU Releases and Expenditure by Project and Programme*

| Billion Uganda Shillings | Approved Budget | Released | Spent | % GoU Budget Released | % GoU Budget Spent | %GoU Releases Spent |
|--|--------------------|----------|-------|-----------------------------|--------------------------|---------------------------|
| Program 0306 Petroleum Commercial Management | 8.46 | 6.29 | 6.29 | 74.3% | 74.3% | 100.0% |
| Recurrent SubProgrammes | | | | | | |
| 06 Upstream Interventions | 3.82 | 2.98 | 2.98 | 78.0% | 78.0% | 100.0% |
| | 9/59 | | | | | |

QUARTER 2: Highlights of Vote Performance

| • 88 | | | | | | |
|--|-------|-------|-------|--------|--------|--------|
| 07 Refinery and Industrial Parks | 2.23 | 1.62 | 1.62 | 72.6% | 72.6% | 100.0% |
| 08 Pipelines and Storage Terminals | 2.41 | 1.69 | 1.69 | 70.2% | 70.2% | 100.0% |
| Program 0349 Policy, Planning and Support Services | 23.01 | 11.49 | 11.49 | 49.9% | 49.9% | 100.0% |
| Recurrent SubProgrammes | | | | | | |
| 01 Office of the CEO | 0.00 | 0.00 | 0.00 | 81.6% | 81.6% | 100.0% |
| 02 Finance and Administration | 22.58 | 11.26 | 11.26 | 49.9% | 49.9% | 100.0% |
| 03 Audit | 0.01 | 0.01 | 0.01 | 100.0% | 100.0% | 100.0% |
| 04 Legal and Corporate Affairs | 0.24 | 0.13 | 0.13 | 56.6% | 56.6% | 100.0% |
| 05 Commercial Services | 0.18 | 0.09 | 0.09 | 50.0% | 50.0% | 100.0% |
| Total for Vote | 31.47 | 17.78 | 17.78 | 56.5% | 56.5% | 100.0% |

Table V3.4: External Financing Releases and Expenditure by Sub Programme

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by | Cumulative Expenditures made by | UShs |
|------------------------------------|--------------------------------|-----------------------------------|----------|
| | End of Quarter | the End of the Quarter to | Thousand |
| | | Deliver Cumulative Outputs | |
| Program: 06 Petroleum Commercial M | lanagement | | |

Recurrent Programmes

| Subprogram: 06 Upstream Intervention | 15 | | |
|--|---|---|-----------|
| Outputs Provided | | | |
| Output: 01 Project Agreements | | | |
| Production Sharing Agreement for | UNOC still awaits a response from | Item | Spent |
| exploration licence negotiated and signed for the benefit of all Ugandans | MEMD on the submitted application. | 211101 General Staff Salaries | 2,519,560 |
| Commercial and legal agreements | Applied for Qualification (AFQ) to the Ministry of Energy & Mineral Development to participate in the second licensing round as part of the preparatory activities . | 211102 Contract Staff Salaries | 226,800 |
| negotiated and executed for benefit of all | | 221002 Workshops and Seminars | 10,000 |
| Ugandans | | 221008 Computer supplies and Information Technology (IT) | 25,000 |
| | | 227001 Travel inland | 23,083 |
| | Engagement with potential partners in areas of exploration and others commenced Efforts to formalize UNOC's back in to the Joint Operating Agreement (JOA) continued | 227002 Travel abroad | 80,000 |
| | Commercial agreements that are pre- requisite for FID with an objective of negotiating the best terms for all Ugandans. | | |

Reasons for Variation in performance

The termination of the Tullow farm down Sale Purchase Agreement to Total E&P and CNOOC led to a slow down in activities in the Upstream

Negotiation of the Production Sharing Agreements (PSA) awaits award of Exploration License.

| | Total Wage Recurrent | |
|---|---|---------|
| | Non Wage Recurrent | 138,083 |
| Output: 02 Commercial Partnerships | AIA | 0 |
| Commercial partnership identified and | Item | Spent |
| evaluated Commercial partnership arrangement negotiated | 221002 Workshops and Seminars | 4,000 |
| | 221005 Hire of Venue (chairs, projector, etc) | 4,000 |
| | 221008 Computer supplies and Information Technology (IT) | 1,000 |
| | 221017 Subscriptions | 3,000 |
| | 226002 Licenses | 2,000 |
| | 227001 Travel inland | 2,000 |
| | 227002 Travel abroad | 4,000 |
| | 227004 Fuel, Lubricants and Oils | 1,694 |

Reasons for Variation in performance

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|--|--|------------------|
| | | Total | 21,694 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 21,694 |
| | | AIA | 0 |
| Output: 03 Oil and Gas Infrastructure | | | |
| Tilenga and Kingfisher (Upstream) | | Item | Spent |
| Projects Final Investment Decision (FID) achieved | Participated in the Finance Partners Meetings (FPM) and Techincal | 225001 Consultancy Services- Short term | 12,000 |
| Field development commenced while | Committee meetings (TCM) to review | 227001 Travel inland | 13,042 |
| offering equal business opportunities to Ugandan service providers | ring equal business opportunities to and consider the operators' proposed | 227002 Travel abroad | 47,475 |
| Safety Standards while executing activities adhered to Various project contracts awarded while optimizing national participation | Conducted two (2) all staff QHSE awareness and training sessions with focus on personal security and Land transportation safety | | |

Reasons for Variation in performance

Award of contracts await clarity on the Final Investment Decision

The activities for Tilenga RAP-2 (well pads, water abstraction station), RAP-3 (new access roads and flow lines), RAP-4 (feeder pipeline) and RAP-5 (road upgrades) were suspended thus no activities took place in the Quarter.

| Tota | 72,516 |
|--|----------------------|
| Wage Recurrent | t 0 |
| Non Wage Recurrent | t 72,516 |
| AIA | 0 |
| | |
| Total For SubProgramme | 2,978,654 |
| Total For SubProgramme Wage Recurrent | |
| - | 2,746,360 |
| Wage Recurrent | 2,746,360 232,294 |

Recurrent Programmes

Subprogram: 07 Refinery and Industrial Parks

| Outputs | Pi | rc | ovic | led | |
|---------|----|----|------|-----|--|
| | | | | | |

Output: 01 Project Agreements

| | Consortium's (ACPC's) proposal for the | Item | Spent |
|--|--|---|-----------|
| | | 211101 General Staff Salaries | 1,280,840 |
| | | 211102 Contract Staff Salaries | 226,800 |
| | schedules. | 221002 Workshops and Seminars | 18,000 |
| | | 221008 Computer supplies and Information Technology (IT) | 5,000 |
| | | 225001 Consultancy Services- Short term | 4,000 |
| | | 227002 Travel abroad | 38,389 |
| | | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by | Cumulative Expenditures made by | UShs |
|------------------------|--------------------------------|---------------------------------|----------|
| | End of Quarter | the End of the Quarter to | Thousand |
| | | Deliver Cumulative Outputs | |

Reasons for Variation in performance

| | | Total Wage Recurrent Non Wage Recurrent | 1,573,029 1,507,640 65,389 |
|--|---|---|---|
| Output: 02 Commercial Partnerships | | AIA | 0 |
| Strategic Partner for KIP development procured FEED Project Management Consultant (PMC) for the refinery procured | The due diligence exercise on the two shortlisted potential partners for KIP was completed. Secured Solicitor General's approval of the framework contracts for the Transaction Advisory services. | Item | Spent |
| | | 221002 Workshops and Seminars | 2,000 |
| | | 221005 Hire of Venue (chairs, projector, etc) | 4,000 |
| | | 221017 Subscriptions | 2,000 |
| | | 226002 Licenses | 2,400 |
| | | 227001 Travel inland | 4,000 |
| | | 227002 Travel abroad | 698 |

Reasons for Variation in performance

| Total | 15,098 |
|--------------------|--------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 15,098 |
| AIA | 0 |
| | |

Output: 03 Oil and Gas Infrastructure

| output to on the out mit use detaile | | | |
|--|---|---|---------------------|
| KIP land surveyed and demarcated FEED for the refinery completed | Total E&P to harmonize the coordination system to be used in KIP following receipt of a signed survey report from the | Item 225001 Consultancy Services- Short term | Spent 20,000 |
| Government Commercial value in the refinery protected Funding for the 40% Government's Equity share in the refinery secured KIP development progressed | | 227002 Travel abroad | 12,000 |
| | | 227004 Fuel, Lubricants and Oils | 1,388 |
| | Policy for KIP is near completion The road cross sections showing different | | |
| | roads as the Master Plan recommendations adjacent to where CAA houses are to be located were completed and submitted to the MOWT for design and execution. The FEED studies progressed with 65 - 70% of the technical component completed. | | |
| | Three (3) UNOC Staff seconded for knowledge transfer training in the FEED studies in Milan, Italy and a report submitted. | | |
| | Consolidated the Refinery Project Concept Paper into the updated profile of Project 1184 Construction for Oil Refinery under MEMD which was | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

submitted to the Development Committee for approval.

Continued to engage MoFPED on 40% equity contribution for the refinery however this should be tied upon the delivery of the preliminary FEED by the AGRC.

Participated in engagements with AGRC and GoU on drawing up a schedule for the skillsets for the next round of collocation for purposes of GoU teams participating in the FEED studies.

The process of MEMD seeking NEMA's acknowledgement of the Environmental Baseline Study on the Hoima-Kampala multiproduct pipeline undertaken by Ramboll continued.

A request for submission of Terms of reference for the ESIA consultancy was sent to AGRC Further engagements with Stanbic Bank continued on the process of developing the Refinery Macro-economic study for the Refinery

Undertook a risk assessment workshop for all security agencies.

Preliminary design to access the water requirements for KIP. i.e. water demand and pipe sizing according to the master plan continued .

Power supply works progressed with the proposed route for the High Voltage transmission from a substation in KIP to the Airport substation being identified .This awaits validation by the MoWT.

The review of the ToRs and the advert inviting EOIs for the feasibility and detailed engineering design for sewerage and waste water within the KIP was completed

Coordinated discussions on the provision of access roads withn KIP so as to obtain funding to implement these roads.

Completed the review of the ToRs and the advert inviting EOIs for the feasibility and detailed engineering design for the office and guest house block

Involved Bunyoro Kitara Kingdom and the Ministry of Agriculture on the utilisation of KIP land for agricultural activities that can feed and support the

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

industrial park as well as utilizing the water from the refinery for irrigation.

Completed the technical evaluation for the provision of Consultancy services for ESIA for KIP

Reasons for Variation in performance

Progress of activities awaits confirmation of funding Request by AGRC for amendment of the PFA project pre-FID activities schedules 1 and 2 which extends the delivery of the Final FEED to July 2021.

| Total | 33,388 |
|------------------------|-----------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 33,388 |
| AIA | 0 |
| Total For SubProgramme | 1,621,515 |
| Wage Recurrent | 1,507,640 |
| Non Wage Recurrent | 113,875 |
| AIA | 0 |

Recurrent Programmes

Subprogram: 08 Pipelines and Storage Terminals

| Outputs Provided | | | |
|--|--|---|-----------|
| Output: 01 Project Agreements | | | |
| Participate in negotiation of various | Continued to take part in the EACOP | Item | Spent |
| agreements relevant to Pipeline and protect government value | Project Tariff and Transportation Agreement (TTA) discussions. | 211101 General Staff Salaries | 1,332,200 |
| Downstream Petroleum Trading | Six (6) Standard Operating Procedures | 211102 Contract Staff Salaries | 226,800 |
| Agreements negotiated | (SOPs) were fully developed and are to | 221002 Workshops and Seminars | 29,388 |
| | be tested with the Concept Trial transaction (upon legal endorsement). | 225001 Consultancy Services- Short term | 20,000 |
| | | 227002 Travel abroad | 16,000 |
| | Reviews of the Terminals operations SOPs is on-going, | | |
| Pageons for Variation in performance | | | |

Reasons for Variation in performance

| Total | 1,624,388 |
|--------------------|-----------|
| Wage Recurrent | 1,559,000 |
| Non Wage Recurrent | 65,388 |
| AIA | 0 |

Output: 02 Commercial Partnerships

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|---|--|------------------|
| Lake transport promoted | A Joint Venture meeting was held and the | Item | Spent |
| Strategic business interests in downstream trading evaluated | implementation schedule for lake transport operations was agreed upon. | 221002 Workshops and Seminars | 4,000 |
| | However, it has not been possible to meet | 221005 Hire of Venue (chairs, projector, etc) | 4,000 |
| Transaction Advisor procured | the schedule due to continued delays in | 221017 Subscriptions | 21,600 |
| | Kenya Maritime Authorities to approve the vessel Voyage | 226002 Licenses | 100 |
| | Received an offer from a potential | 227001 Travel inland | 4,000 |
| | partner, HYRAX ltd for the Lubricants Business .This offer is under review. Continued to wait for PPDA's conclusion on the accreditation process. Concluded negotiations for the KST Transaction Advisory Services with Stanbic bank consortium . | 227004 Fuel, Lubricants and Oils | 96 |
| | | | |
| | Undertook a Market Price Re-assessment for KST Transaction Advsiory (TA) services.The report is under review. | | |
| Reasons for Variation in performance | | | |

| | | Total | 33,796 |
|--|--|---|------------------------|
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 33,796 |
| | | AIA | 0 |
| Output: 03 Oil and Gas Infrastructure | | | |
| AGIs progressed EPC awarded Rehabilitation works undertaken EPCm activities conducted Early Civil Works undertaken Stocks at JST increased Assets handed over to UNOC Managed and Developed FEED, ESIA, RAP and Geotechnical surveys progressed Viability of natural oil gas assessed Downstream business plan developed and implemented Funding secured KST developed and managed | Following the suspension of the project works, the procurements around Above Ground Installations (AGIs) Construction were halted until there is clarity on FID. Following the suspension of the project works, the procurements below were halted until there is clarity on FID. a) Logistics b) Pipeline Construction d) EPcmC Reviewed and provided feedback to concerns raised by AGRC on the proposed land offer for KST as a receiving storage facility for the refinery. | Item 225001 Consultancy Services- Short term | Spent 32,696 |
| | Further stakeholder engagements were initiated in to align AGRC land requirements for the receiving terminal at KST and the wider KST layout plan. All activities in Early Civil Works were put on hold following the suspension of the project Participated in the Joint Technical Committee discussions with One | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Petroleum Limited (OPL) in which the new proposal by OPL to use the URC pier and build a pipeline to JST was reviewed. A report arising from these discussions is under compilation.

Submitted the concept proposal to request for Government funding/ investment in the oil jetty and connecting pipeline at JST to the development Committee (DC) of MOFPED for consideration. In this project, UNOC will upgrade the facility and leave operatorship to OPL. Engaged MEMD and the MoLHUD to fast track the process of registration of the land in respect to Plots 1 at JST and resolution of the issues concerning ownership of the Plots 2-6 Mutibwa Road which was issued to Habib Oil Limited under lease by the Jinja District Land Board. Received the ESIA certificate for

Tanzania in December 2019 whereas that of Uganda is expected in Q1 2020.

Engagements involving UNOC, MEMD, PAU, Pipeline Project Team (PPT) and RAP contractor were held to discuss the draft RAP report.

Received comments from the Chief Government Valuer(CGV) on all RAP valuation reports and submission of the revised reports to CGV is expected in January 2020. Incorporated comments from Attorney General's Office into the revised draft Bilateral Agreement . Submitted the revised Bulk Trading concept paper to MoFPED's Development Committee for consideration. The updated Concept Note for the EACOP project was submitted to the Development Committee (DC) of MOFPED for consideration. UNOC awaits a communication from DC regarding the date to discuss the Concept Note. Internal review and discussion of the draft ESIA report was completed in preparation for submission to NEMA for approval.

Reasons for Variation in performance

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by | Cumulative Expenditures made by | UShs |
|------------------------|--------------------------------|-----------------------------------|----------|
| | End of Quarter | the End of the Quarter to | Thousand |
| | | Deliver Cumulative Outputs | |

All activities in Early Civil Works were put on hold following the suspension of the project

Following the suspension of the project works, the procurements below were halted until there is clarity on FID.

- a) Logistics
- b) Pipeline Construction
- d) EPcmC

Following the suspension of the project works, the procurements around Above Ground Installations (AGIs) Construction were halted until there is clarity on FID.

| Total | 32,696 |
|---|-----------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 32,696 |
| AIA | 0 |
| Total For SubProgramme | 1,690,880 |
| Wage Recurrent | 1,559,000 |
| Non Wage Recurrent | 131,880 |
| AIA | 0 |
| Program: 49 Policy, Planning and Support Services | |

Recurrent Programmes

Subprogram: 01 Office of the CEO

Outputs Provided

Output: 09 Corporate Governance

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|--|--|------------------|
| Strategic Plan Implemented | Development of a schedule for cascading UNOC's Tier 1 Strategy to Tier 2 was | Item 222003 Information and communications | Spent 500 |
| Strategic Monitoring Matrix Developed and Updated | completed. So far 5 Departments have been engaged to understand the Corporate | technology (ICT) | 1,725 |
| UNOC Projects Marketed both locally and internationally | Strategy: HR, Upstream, Legal and Corporate Strategy, Finance and CEO's office. URHC, NPC and Commercial Department are due for January 2020 | | <i>j.</i> - |
| Business development process overseen/supervised | Designing and branding of the Corporate strategy document is near completion. | | |
| | Continued to engage in local and international business sessions to promote UNOC and its projects for the benefit of all Ugandans. | | |
| | Commenced the assignment of responsibility centers to the Corporate objectives and strategic initiatives . | | |
| | A schedule assigning objectives and initiatives to the responsible and accountable team leaders was approved. | | |
| C e p | Completed the procurement and evaluation process for acquiring a service provider for the EBPM Cloud Based Modelling tool. | | |
| | Conducetd the EBPM tool pilot tests in the procurement unit to map the procurement process for macro- procurements. More pilot tests are planned to ascertain the capacity of the tool. | | |
| Reasons for Variation in performance | | | |
| | | Tota | al 2,22 |
| | | Wage Recurren | nt |

| Total | 2,225 |
|--|-------------------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 2,225 |
| AIA | 0 |
| | |
| Total For SubProgramme | 2,225 |
| Total For SubProgramme Wage Recurrent | 2,225 0 |
| 0 | , |

Recurrent Programmes

Subprogram: 02 Finance and Administration

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|---|---|---------------------------------|
| Outputs Provided | | | |
| Output: 01 Planning, Budgeting and Me | onitoring | | |
| Budget performance for the Company analyzed and optimized Annual and quarterly work plans developed and costed | Six (6) variance reports June-December have been prepared and submitted to inform management's decisions. This is a monthly analysis process. | Item 221008 Computer supplies and Information Technology (IT) 227004 Fuel, Lubricants and Oils | Spent 7,500 15,000 |
| Planning and budgeting activities engaged in Periodical performance reports to various stakeholders developed | Six (6) project concept notes were submitted in IBP for consideration by the Development Committee.UNOC awaits feedback to this effect. | | 13,000 |
| Business Units, subsidiaries and Departments supported to incorporate gender and equity aspects in the activities | Submitted the FY2020/21 BFP to MoFPED for consideration.Review of several responses from the Natural Responses committee on the BFP are ongoing. | | |
| | Participated in several budget engagements with MoFPED on budgeting priorities for FY 2020/21. These included the cluster meeting on infrastructure and the Inter-Ministerial meeting in which it was agreed that oil and gas subsector is included among the priority areas. | | |
| | Actively participated in several engagements with NPA and other key actors on the development of NDP III. A zero draft was produced and UNOC countines to participate in several consultaions aiding NDP III completion. | | |
| | A management Information pack was developed to give a detailed analysis of UNOC's expenses and to address any issues of concern in regards to the expenses incurred. Updating of the pack is a countinous exrcise. | | |
| | Developed and updated the Procurement Monitoring Tracker for FY 2019/20. This is aimed at monitoring the performance of the procurement plan against actual expenditure. The process of rellocation of funds in the FY 2019/20 procurement plan commenced as well. | | |
| | Compliaton and submission of Quarter 1 to the PBS was completed and data gathering for quarter 2 commenced.Continuous support was rendered to all departments to ensure the agreed upon quarter 2 workplan outputs are tracked and implemented. | | |
| | Prepared and submitted Monthly | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Company performance reports for the months of October,November and December 2019.

Emphasized the relevancy of incorporating Gender and Equity aspects in UNOC'S programing. This was during the all Staff Quarterly staff meetings.More strategies are being put in place to ensure the Gender and Equity concept is embedded in UNOC's plans ,budgets and reports.

Supported Project Managers in the alignment of Gender and Equity aspects with UNOC's project concept notes that were developed.

Focused the development of FY 2020/21 Budget Framwework Paper on various gender responsive aspects like age,location,sex,disability aspects among others.

Reasons for Variation in performance

| 22,500 | Total |
|--------|--------------------|
| 0 | Wage Recurrent |
| 22,500 | Non Wage Recurrent |
| 0 | AIA |

Output: 02 Finance Management

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|---|--|------------------|
| Financial Statements prepared and | The Audit of the Financial Statements for | Item | Spent |
| compliance to statutory obligations | the Financial Year 2018/19 by the Office of the Auditor General was completed to | 221003 Staff Training | 29,820 |
| Funding for investment secured | which an exit meeting was held. The | 221007 Books, Periodicals & Newspapers | 10,000 |
| Joint Venture Audits conducted and | Final Accounts will be tabled for | 221009 Welfare and Entertainment | 1,070,977 |
| reports prepared | signature at the next Annual General Meeting. | 221011 Printing, Stationery, Photocopying and Binding | 80,000 |
| Monthly Joint Interest Billings and cash calls between UNOC and its JV Partners | Following the registration for the GPA account, UNOC was granted access rights | 221014 Bank Charges and other Bank related costs | 30,000 |
| reviewed | and login details to URA's "Asycuda | 222001 Telecommunications | 50,000 |
| | World" Customs System, an automated system for customs processing and | 223004 Guard and Security services | 32,195 |
| | clearance of UNOC's imports and | 227001 Travel inland | 73,062 |
| | exports. | 227002 Travel abroad | 50,000 |
| | Secured the TIN for the National Pipeline Company (NPC) to be used during its business operations and for future tax compliance aspects. | 227004 Fuel, Lubricants and Oils | 80,000 |
| | The company in the Quarter filed its Final Corporate Income tax for the year ended 30 June 2019 as well as a NIL provisional Corporate Income Tax return for the Financial year ending 30th June 2020. This is a countinous process as we comply with the stautory obligations. | | |
| | Timely remittance of all statutory deductions to URA and NSSF effected. | | |
| | Commenced the development of concept notes for UNOC projects that require financing. More engagements are being held to secure financing of UNOC's projects. | | |
| Reasons for Variation in performance | | | |

| 1,506,054 | Total | |
|-----------|--------------------|--|
| 0 | Wage Recurrent | |
| 1,506,054 | Non Wage Recurrent | |
| 0 | AIA | |
| 0 | AIA | |

Output: 03 Procurement and Maintenance of assets and stores

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|---|--|------------------|
| Procurement plan developed and | Continued the implementation of the | Item | Spent |
| executed Asset Management Plan Implemented | Procurement Plan and major procurements include; motor vehicles, | 221008 Computer supplies and Information Technology (IT) | 25,000 |
| Proper store management | Group Personal Accident (GPA) Insurance, Accounting Software, IT, | 221009 Welfare and Entertainment | 89,944 |
| Toper store management | Transaction Advisory services for KST, | 222001 Telecommunications | 40,000 |
| | Consultancy services for ESIA for KIP,Strategic partner for | 223002 Rates | 1,057,390 |
| | KST, Accreditation of UNOC among | 223005 Electricity | 120,000 |
| | other key procurements | 223006 Water | 18,000 |
| | Asset Register updated continuously. | 224004 Cleaning and Sanitation | 42,000 |
| | Stock valuation has been completed for | 227004 Fuel, Lubricants and Oils | 50,000 |
| | all inventory in place. This is a countinous process aimed at establishing the value of stock at hand anytime.Receiving , issuing out and re-stocking of stores has been done and this is a countinous activity to minimise stock-out issues and activity disruptions. | 228002 Maintenance - Vehicles | 22,216 |
| | | | |
| | Updating of store records has also been done and the process is continuous. | | |
| | The final draft of Standard operating Procedures (SOP's) for Receipt, issuance and stock taking of Inventory were submitted and are pending review and approval by management. | | |
| Reasons for Variation in performance | | | |
| | | Tote | al 1 464 550 |

| Total 1,464,550 | |
|------------------------------|--|
| Wage Recurrent 0 | |
| Non Wage Recurrent 1,464,550 | |
| AIA 0 | |

Output: 07 Risk Management

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|-------------------------------------|---|--|------------------|
| Risk assessment carried out | Commenced rolling out Risk | Item | Spent |
| | Management Sensitization across UNOC departments .So far HR and NPC | 221002 Workshops and Seminars | 5,000 |
| departments hav Cascading of the | departments have been completed. Cascading of the risk management framework across other departments is | 221011 Printing, Stationery, Photocopying and Binding | 17,420 |
| | Prepared the Risk Management Plan to unpack the Risk Management framework. This is awaiting Accounting Officer's approval. | | |
| | Finalized populating the Risk Universe and incorporated it in the draft Risk Management framework. | | |
| | Reviewed the completeness of the Control Framework. | | |

Reasons for Variation in performance

| Total | 22,420 |
|--------------------|--------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 22,420 |
| AIA | 0 |

Output: 19 Human Resource Management Services

| National Content Strategy Implemented in compliance with the National Content regulations Staff training plans developed and | Conducted a field visit to the Uganda Petroleum Institute-Kigumba (UPIK) with an objective of partnering with the Institute as well as supporting the | Item 211101 General Staff Salaries 211102 Contract Staff Salaries | Spent 2,248,200 1,111,800 |
|---|--|---|----------------------------------|
| implemented Staff team building initiatives developed and implemented | Institute to build its capacity .This is part of UNOC's National Content initiatives. | 211103 Allowances (Inc. Casuals, Temporary) 212201 Social Security Contributions | 1,966,006 1,212,693 |
| Recruitment plan developed and implemented Career Development Plans developed and | Engaged in discussions for the development of Industry Enhancement Centre in Uganda for ease of certifying | 213001 Medical expenses (To employees) 213004 Gratuity Expenses | 570,000 939,600 |
| implemented Staff retention plans and programs | available local skills . | 221003 Staff Training 221004 Recruitment Expenses | 131,574 6,000 |
| developed and implemented National Content Strategy & Plans developed Staff salaries and gratuity paid | Attended the 5th meeting of the Industry Enhancement Centre (IEC) Technical Work Group where the design concept for the online Portal was finalized. | 223004 Guard and Security services 227002 Travel abroad | 32,195 5,000 |
| UNOC's Visibility & Image promoted locally and Internationally | Represented UNOC at the GIZ- E4D/SOGA National Content steering committee, the GIZ round table and the Bid management Graduation in which discussions on the possible and best ways to promote National Content were held. | | |

Participated in the Market Price Assessment Committee meetings to

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

conclude the assignment regarding procurement of Transaction Advisory services for Kampala Storage Terminal (KST).

Coordinated the development of UNOC/Stanbic Memorandum of Understanding process aimed at formalizing the relationship between UNOC and Stanlib on implementing the SME Incubator program.

Continued skilling of young people in the Oil and Gas sector and as such countinous support was rendered to the reminaing three (3) female interns in this reporting period.

Several Cultural initiatives were undertaken as a drive to putting in place a systematic approach to institute and develop the right culture that will support the execution of the company strategy.

Continued to carry out inclusive induction programs for all new staff in all areas across the entire petroleum value chain as well as UNOC's core operational areas.

A comprehensive concept paper on the first UNOC-in house training program in the Oil and Gas sector was developed and submitted to management for consideration and approval. The program is intended to provide all staff with Oil and Gas fundamentals.

Continued to undertake inhouse knowledge sharing sessions in various disciplines for all staff in risk management,culture transformation,security and safety,Refinery business process and project Phases among others.

Two (2) informative all staff quarterly meetings were held and such meetings are scheduled in the next quarters.

Two (2) participatory all staff quarterly team building events were held and two (2) other team building events will be held in FY 2019/20 to enhance staff performance.

Available vacanies at UNOC were adverted in all National recognized media platforms encouraging all Ugandans especially women and disabled who are elligible to apply.

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

8 additional staff commenced work during the quarter, 62% males and 38% females with representation from all Ugandan regions.

Current headcount is 111 and employee distribution by end of quarter was 38% and 62% females and males respectively

UNOC countinues to offer user friendly arenas for interviews for successfully shortlisted candidates in and out of the country ie. via Skype. Received 90% of the staff Performance appraisals and individual career development opportunities identified for execution.Preparations to commence Mid-year performance reviews kick started in December 2019.

Performance Management refresher training for all staff was held in the 2nd Quarter to relay its relevancy to all staff. Continous support to all staff is available and regularly updated.

Consolidation of all Career development plans was done and was implemented through training across all levels .Process is continous

The Company continued to remit NSSF for all female and male staff through the quarter in a timely manner .

UNOC staff continued to remit a % of their gross pay to the Provident Fund.

Coutinued to provide Health and Group Personal Insurance to new and existing staff throughout the quarter.

The Company continues to offer equal lunch meals to all its female and male staff and non-staff members without focusing on age, region of origin or position held in the company.

Health tips continued to be provided to staff via different formal communication channels. This was followed by wellness body checks and Fitness classes provided to all staff for health benefits at the organization premises. Initiatives are underway to introduce more coporate games / activities for staff.

Represented UNOC in the commemoration of the 2019 National AIDS Day celebrations in Kayunga in harmony with staff who have been impacted by HIV/AIDS scourge. UNOC

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

will continue participating in other such activities.

Engagements with staff are on-going for the review of the Human Resource Policy as a strategy of building an inclusive policy incoporating the rights of both female and male employees.

Continued to offer a serene working environment to all staff (i.e. the required tools and equipment) including Personal Protective Equipment and wear for field activities.

Draft 5-year National Content Plan developed and submitted however reviews and consultations are still being done.

Countinous update of the National Content Strategy.

Prompt salary payments have been done in Quarter 1 and 2 in compliance with the statutory date of 28th of each month. Organized and attended the UNOC Quarterly Supplier Development Workshop which aimed at sharing guidelines of submitting winning bids. More of such workshops will be held to ensure Ugandan Suppliers are fully capacitated.

Represented UNOC at PAU's Supplier Workshop for Pipeline Districts on opportunities available for community suppliers. Benchmarking efforts with other instituitions done to ensure the information passed on to suppliers is relevant and updated.

Reasons for Variation in performance

Actualization of the training plan is constrained by funds availability. Due to budget constraints ,some retention strategies like UNOC contributing a certain percentage to the provident fund was not possible in the quarter.

| 8,223,068 | Total |
|-----------|--------------------|
| 3,360,000 | Wage Recurrent |
| 4,863,068 | Non Wage Recurrent |
| 0 | AIA |
| | |

Output: 20 Records Management Services

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|---|--|------------------|
| Efficient Document Control Control Management System developed and implemented Disaster recovery and Business Continuity Plans (BCP) developed Information, Communication and Technology (ICT) Strategy implemented | Continued to file documents in | Item | Spent |
| | accordance with the created Functional/activity filing structure. | 221008 Computer supplies and Information Technology (IT) | 10,000 |
| | The collection of historical documentation about each of UNOC's projects is ongoing and spreadsheets were generated which capture the contents of each project file as well as the location. | 221011 Printing, Stationery, Photocopying and Binding | 10,000 |
| | Maintained updated document registers . | | |
| | Continued to track responses to different stakeholders. | | |
| | October to December 2019 monthly statistical data generated . | | |
| | Continued to monitor compliance for consistence . | | |
| | Document control evaluations are ongoing for procurement of courier services to ease communication with the grassroot offices. Procurement process is ongoing. Backing up of user- computer data in Microsoft Cloud based system implemented. | | |
| | On premise file storage server system fully implemeted. | | |
| | Disaster recovery is in design and consultation stages. Procurement for the backup internet link, and E1 for Telephony was completed, and contracts were signed off. | | |
| | Contracts were signed for the procurement of IT hardware including Laptops, docking stations, TVs, Mice & Keyboards combo, UPS. Screens, Tvs, mice and keyboards were delivered howver more deliveries are expected. | | |
| | Phase two of the Infrastructure related procurements was started with market assessments being done to develop a good impression of the price changes. These include Network Access Control, Data Loss Prevention, Premise Access Control and Surveillance, Service Desk System, and Disaster Recovery system. | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by | Cumulative Expenditures made by | UShs |
|------------------------|--------------------------------|-----------------------------------|----------|
| | End of Quarter | the End of the Quarter to | Thousand |
| | | Deliver Cumulative Outputs | |

Reasons for Variation in performance

Full implementation of the ICT has been constrained by inadequate financing .

| I dif implementation of the fe f has been t | constrained by madequate manening. | | |
|---|---|---|------------|
| | | Total | 20,000 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 20,000 |
| | | AIA | 0 |
| | | Total For SubProgramme | 11,258,592 |
| | | Wage Recurrent | 3,360,000 |
| | | Non Wage Recurrent | 7,898,592 |
| | | AIA | 0 |
| Recurrent Programmes | | | |
| Subprogram: 03 Audit | | | |
| Outputs Provided | | | |
| Output: 07 Risk Management | | | |
| 1 0 | Completed the Assets Management Audit | Item | Spent |
| register evaluated Internal Controls for financial reporting | report and a pre-exit meeting is scheduled to take place. | 221011 Printing, Stationery, Photocopying and | 5,449 |
| reviewed | Developed audit issues tracker and | Binding | |
| The process of fencing Kabaale industrial | discussed it with Management | | |
| park land and coordination of the various activities in the industrial park evaluated | Completed and updated the draft | | |
| The process of UNOC backing in to the | Governance audit observation. | | |
| Joint Operating Agreement reviewed Audit Plans developed. | | | |
| Audit Flans developed. | | | |
| Existence and effectiveness of the quality | , Continued to update the three (3) year | | |
| health, safety and environment policy and guidelines evaluated | Audit plan. | | |
| Joint Venture Audit in the Joint | | | |
| Operation Agreement Framework | Field visits to Jinja Storage Terminal (| | |
| undertaken Audit Working Paper Management | JST) and Kampala Storage Terminal (KST) were also undertaken. | | |
| Software Tool acquired | | | |
| Company's procurement process evaluated | Completed audit pressures for executing | | |
| The development and activities in the | Completed audit programs for executing planned Financial and Procurement audit. | | |
| down-stream phase evaluated | 1 | | |
| The service level agreements and strategic partnerships for value creation to | | | |
| Ugandans evaluated | | | |
| Advisory Services and engagement of | Advisory review undertaken for the sale | | |
| subject matter experts when required. | of test crude oil. | | |
| | Participated in the development of the | | |
| | Human resource policy. | | |
| Reasons for Variation in performance | | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|---|--|--|------------------|
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 5,449 |
| | | AIA | 0 |
| | | Total For SubProgramme | 5,449 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | |
| Recurrent Programmes | | AIA | С |
| Subprogram: 04 Legal and Corporate | Affairs | | |
| Outputs Provided | | | |
| Output: 08 Legal and Advisory Service | es | | |
| Commercial Agreements negotiated for | Prepared a memorandum on the status of | Item | Spent |
| all projects for optimization of value for | the joint application agreement between | 221002 Workshops and Seminars | 25,000 |
| all Ugandans Legal offices set up to meet Advocates Act requirement | CNOOC Uganda Limited and UNOC regarding the direct application for an exploration block in the Albertine Graben area in preparation of the upcoming agreement negotiations. | 225001 Consultancy Services- Short term | 25,000 |
| | Prepared several mutual non- disclosure and confidentiality agreements for information sharing purposes. | | |
| | Continued to offer support in negotiations for various projects agreements such as Host Government Agreements, Shareholder Agreement, Tariff and Transportation Agreement among others. | | |
| | Prepared the draft application forms to Uganda Land Commission for allocation of KIP ans KST land to UNOC. | | |
| | Secured a funding extension of the Africa Legal Support Facility (ALSF) and the legal team is working with ALSF to ensure that the Letter of Engagement of the consortium to provide advisory services for the EACOP project is executed . | | |
| | Supported the drafting and preparation of the draft bilateral agreement to cater for the conduct of joint activities by Uganda and Tanzania for purposes of progressing the Natural Gas Pipeline project. | | |
| | Conducted preliminary due diligence exercises on the proposed consortium to supply UNOC with petroleum products for its bulk trading venture. A term sheet for the proposed business arrangement was prepared and UNOC awaits a | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

response from the consortium.

Drafted an implementation agreement to aid the implementation of the JST Joint Venture Agreement which is intended to cover operational aspects, including proposed usage of JST by UNOC, development of the additional facilities such as the jetty and pipeline. Following an internal review and confirmation of proposals therein, this will be discussed and negotiated with the One Petroleum Consortium.

Reviewed the Memorandum of Understanding between Total Uganda Limited and One Petroleum Limited in respect to sharing of resources during management of responses in respect to emergency situations in and around JST area.

Reasons for Variation in performance

| | | Total Wage Recurrent Non Wage Recurrent | 50,000 0 50,000 |
|---|---|---|------------------------------|
| | | AIA | 0 |
| Output: 09 Corporate Governance | | | |
| Board meetings for UNOC and its | Completed the Board Evaluation process | Item | Spent |
| Subsidiaries held and facilitated Board evaluations undertaken | and the final report was submitted to the Board Chairman. Continued to provide secretarial services to Board members during the preparation of the end of inaugural Board term report to be submitted to shareholders. | 221005 Hire of Venue (chairs, projector, etc) | 20,000 |
| | | 221011 Printing, Stationery, Photocopying and Binding | 4,000 |
| | | | 1,000 |
| | | 227004 Fuel, Lubricants and Oils | 7,000 |
| | Supported the preparation process of the 2019 Annual Report scheduled to be presented to the shareholders at UNOC's | | |

Reasons for Variation in performance

| Total | 32,000 |
|--------------------|--------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 32,000 |
| AIA | 0 |

upcoming Annual General Meeting .

Output: 10 Public Relations

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| ports submittedpart of the annual stakeholderling activities undertakenavareness of UNOC operations.a engagements conductedAttended and had brand presence at 3public hearings on EACOP ESIAgatherings to solicit public views inKakumiro, Mubende and Kyoterarespectively geared towardsunderstanding the community needs.Represented UNOC at the 2nd Annualsymposium on the Intellectual PropertyTechnology and Innovation gearedtowards raising UNOC's profile and theOil and Gas industry.Actively participated in the ParliamentarySymposium and Training on PetroleumDevelopment, People and BiodiversityConservation in Uganda .The development of a five (5) yearStakeholder Buy-In Strategy (SBIS)which will present a stakeholder managementand a framework to better planning,delivery and monitoring the effectivenessof engagements is in its final stages.Represented UNOC in a workshop for thepolitical and technical leadership fromthe Oil Districts of Hoima, Buliisa,Kiryandongo, and Masindi organized byBAPANECOAs part of the annual communicationsand media relations plan for FY 2019/20,several talk shows on television andradios tackling the youth and theold, vulnerable and the disabled, Oil andGas rich areas among other aspects weretackled in several informative sessionson the progress of Oil and Gas activities. | Imulative Expenditures made by e End of the Quarter to liver Cumulative Outputs | UShs Thousand |
|--|---|------------------|
| ivity to Gender and Equity issues ports submitted stakeholder engagement with URA as part of the annual stakeholder engagement plan geared towards improving relations and creating awareness of UNOC operations. Attended and had brand presence at 3 public hearings on EACOP ESIA gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder buy-in plan (SBIP) for stakeholder mangement and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | m | Spent |
| ling activities undertakenimproving relations and creating awareness of UNOC operations.a engagements conductedAttended and had brand presence at 3 public hearings on EACOP ESIA gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs.Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the | 001 Advertising and Public Relations | 51,250 |
| awareness of UNOC operations. a engagements conducted Attended and had brand presence at 3 public hearings on EACOP ESIA gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeho | | |
| Attended and had brand presence at 3 public hearings on EACOP ESIA gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Bulisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| public hearings on EACOP ESIA gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Bullisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda. The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Bullisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were tackled in several informative sessions on the progress of Oil and Gas activities. | | |
| symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Bullisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were tackled in several informative sessions on the progress of Oil and Gas activities. | | |
| Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were tackled in several informative sessions on the progress of Oil and Gas activities. | | |
| Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were tackled in several informative sessions on the progress of Oil and Gas activities. | | |
| Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| several talk shows on television and radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| radios tackling the youth and the old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| old,vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| on the progress of Oil and Gas activities. | | |
| | | |
| Regular updates of the website, | | |
| Facebook, twitter among other social | | |
| media platforms continued with the | | |
| objective of enhancing the image and brand of UNOC. | | |
| brand of ONOC. | | |
| ons for Variation in performance | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

| Annual Planned Outputs | Cumulative Outputs Achieved by End of Quarter | Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs | UShs Thousand |
|--------------------------------|--|--|------------------|
| | | Total | 51,250 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 51,250 |
| | | AIA | 0 |
| | | Total For SubProgramme | 133,250 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 133,250 |
| | | AIA | 0 |
| Recurrent Programmes | | | |
| Subprogram: 05 Commercial Serv | vices | | |

Subprogram: 05 Commercial Services

Outputs Provided

Output: 01 Planning, Budgeting and Monitoring

| | Outputt of Flamming, Dudgeting und M | | | |
|-------------|--|---|---|--------|
| | Strategic and Commercial objectives | Preparation for cascading through | Item | Spent |
| | developed and implemented | assignment of the objectives. Continued updating of the UNOC's | 221002 Workshops and Seminars | 32,500 |
| 0 C | | Integrated Model (IntEM) with support of | 222001 Telecommunications | 21,991 |
| | Modelling /structuring of the financing options for the Refinery conducted Commercial Terms and Agreements negotiated | Taylor DeJongh an independent Investment Banking firm to provide strategic, finance and corporate advisory services for UNOC projects. | 225001 Consultancy Services- Short term | 36,781 |
| F F I | Implementation Agreements after end of FEED for the Refinery completed Business Development for Potential | Continuous discussions are ongoing with Taylor Dejongh to further the quality and development of the IntEM. | | |
| | nvestors of KIP supported Various studies undertaken | Economic modelling of the four outstanding issues regarding UNOC's back-in into the JOA continued with the objective of determining UNOC's bargaining position. | | |
| | | Continued to participate in negotiations of the JOAs regarding UNOC's back-in into the JOA in order to manage the participating interest of the State | | |
| | | Discussions on the Tariff and Transportation Agreements, Shareholders Agreement and the Primary Capacity Rights Agreements (TTA, SHA& PCRA,) continued.UNOC's preliminary comments on the agreements are currently being reviewed by all UNOC's EACOP Advisors. | | |
| | | Participated in several Joint venture engagements i.e. Technical Committee meetings, Human Resource Meetings ,Financial Technical Meetings ,Advisory Committee Meetings to discuss technical work programs,manpower issues and budget proposals. Secured an advance of \$20 million from | | |

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Africa Finance Corporation (AFC) for the construction of Uganda's crude oil refinery paving way for the start of the \$4.27 billion project.

Continued to support KST in the identification of a strategic partner and Transaction Advisory services and the development of the Project Implementation Strategy and Schedule for the project.

The team continued to support the engagements regarding the KST-Refinery interface for commercial value optimization.

Supported negotiations for securing the KST Transaction Advisory services as well as the market price assessment process.

Supported the evaluation of bids for the procurement of a strategic partner for KST.

FEED for Refinery Project ongoing and expected to be completed in 2020

Supported the completion of the bid evaluation process for the provision of Consultancy services for ESIA for KIP.

Continued to support the development of the draft Land Allocation Policy .

Reasons for Variation in performance

| 91,272 | Total |
|------------|------------------------|
| 0 | Wage Recurrent |
| 91,272 | Non Wage Recurrent |
| 0 | AIA |
| 91,272 | Total For SubProgramme |
| 0 | Wage Recurrent |
| 91,272 | Non Wage Recurrent |
| 0 | AIA |
| 17,781,837 | GRAND TOTAL |
| 9,173,000 | Wage Recurrent |
| 8,608,837 | Non Wage Recurrent |
| 0 | GoU Development |
| 0 | External Financing |
| 0 | AIA |
| | |

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|--|--|---|------------------|
| Program: 06 Petroleum Commercial Ma | anagement | | |
| Recurrent Programmes | | | |
| Subprogram: 06 Upstream Intervention | 15 | | |
| Outputs Provided | | | |
| Output: 01 Project Agreements | | | |
| | The Application was submitted and | Item | Spent |
| | UNOC continues to wait for the response. | 211101 General Staff Salaries | 1,759,780 |
| Negotiation of PSA for 1st application | Applied for Qualification (AFQ) to the | 211102 Contract Staff Salaries | 113,400 |
| completed | Ministry of Energy & Mineral | 221002 Workshops and Seminars | 5,000 |
| Exploration Licence for the 2nd application awarded | Development to participate in the second licensing round as part of the preparatory activities. | 221008 Computer supplies and Information Technology (IT) | 12,500 |
| appreadon awarded | | 227001 Travel inland | 11,542 |
| Exploration data analyzed, and technical proposal submitted. Commercial and legal agreements for Tilenga & Kingfisher projects required for taking FID executed. | Engagement with potential partners in areas of exploration and others commenced | | |
| | Efforts to formalize UNOC's back in to the Joint Operating Agreement (JOA) continued. | | |
| | Discussions of the 9 major commercial agreements that are pre-requisite for FID continued with an objective of negotiating the best terms for all Ugandans. | | |

Reasons for Variation in performance

The termination of the Tullow farm down Sale Purchase Agreement to Total E&P and CNOOC led to a slow down in activities in the Upstream

Negotiation of the Production Sharing Agreements (PSA) awaits award of Exploration License.

| | Total | 1,902,222 |
|--|---|-----------|
| | Wage Recurrent | 1,873,180 |
| | Non Wage Recurrent | 29,042 |
| | AIA | 0 |
| Output: 02 Commercial Partnerships | | |
| Criteria for evaluation of potential commercial partners developed. | Item | Spent |
| | 221002 Workshops and Seminars | 2,000 |
| | 221008 Computer supplies and Information Technology (IT) | 500 |
| | 227001 Travel inland | 1,000 |
| | 227002 Travel abroad | 2,000 |
| Reasons for Variation in performance | | |

Reasons for Variation in performance

Total 5,500

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|--|--|---|------------------|
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 5,500 |
| | | AIA | 0 |
| Output: 03 Oil and Gas Infrastructure | | | |
| Final Investment Decision for the projects | | Item | Spent |
| takenThe 2020 Work programs and budget | | 225001 Consultancy Services- Short term | 6,000 |
| for the projects approved | Meetings (FPM) and Techincal Committee meetings (TCM) to review | 227001 Travel inland | 6,521 |
| Resettlement Action Plan for critical areas (RAP1) implemented. | | | |
| Resettlement Action Plan Studies for other | | | |
| areas (RAP 2 to 5) conductedSafety Standards during activities adhered | Conducted two (2) all staff QHSE awareness and training sessions with | | |
| toContracts (EPC, drilling, shared services, enabling infrastructure etc) for the projects awarded | focus on personal security and Land transportation safety | | |

Reasons for Variation in performance

Award of contracts await clarity on the Final Investment Decision

The activities for Tilenga RAP-2 (well pads, water abstraction station), RAP-3 (new access roads and flow lines), RAP-4 (feeder pipeline) and RAP-5 (road upgrades) were suspended thus no activities took place in the Quarter.

| 12,521 | Total |
|-----------|------------------------|
| 0 | Wage Recurrent |
| 12,521 | Non Wage Recurrent |
| 0 | AIA |
| 1,920,242 | Total For SubProgramme |
| 1,873,180 | Wage Recurrent |
| 47,062 | Non Wage Recurrent |
| 0 | AIA |
| | |

Recurrent Programmes

Subprogram: 07 Refinery and Industrial Parks

| Outputs Provided | | | |
|--|--|---|---------|
| Output: 01 Project Agreements | | | |
| | | Item | Spent |
| Refinery Project Agreements to protect | Reviewed Albertine Graben Refinery Consortium's (AGRC's) proposal for the | 211101 General Staff Salaries | 890,420 |
| national interests negotiated | extension of the amendment of the Project Framework Agreement (PFA) pre-FID activities' schedules. | 211102 Contract Staff Salaries | 113,400 |
| | | 221002 Workshops and Seminars | 9,000 |
| | | 221008 Computer supplies and Information Technology (IT) | 2,500 |
| | | 225001 Consultancy Services- Short term | 2,000 |
| | | 227002 Travel abroad | 19,194 |

Reasons for Variation in performance

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|---|--|---|------------------|
| | | Tota | 1,036,514 |
| | | Wage Recurren | t 1,003,820 |
| | | Non Wage Recurren | t 32,694 |
| | | AIA | 0 |
| Output: 02 Commercial Partnerships | | | |
| Due diligence for KIP Strategic Partner | The due diligence exercise on the two | Item | Spent |
| undertaken | shortlisted potential partners for KIP was completed. | 221002 Workshops and Seminars | 1,000 |
| Engagements with other potential | completed. | 227001 Travel inland | 2,000 |
| investment partners continued Refinery project optimally designed to achieve value for Ugandans | Secured Solicitor General's approval of the framework contracts for the Transaction Advisory services. | 227002 Travel abroad | 349 |
| Engagement in the management of technical interfaces with the FEED Operator ensured | | | |
| Reasons for Variation in performance | | | |

| Total | 3,349 |
|--------------------|-------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 3,349 |
| AIA | 0 |

Output: 03 Oil and Gas Infrastructure

| 1 | | | |
|---|--|---|--------|
| The entire KIP land as per the Master Plan | 66 | Item | Spent |
| surveyed and demarcatedFEED (FEL 3) studies for the refinery finalized | Total E&P to harmonize the coordination system to be used in KIP following receipt | 225001 Consultancy Services- Short term | 10,000 |
| 2 | of a signed survey report from the | 227002 Travel abroad | 6,000 |
| ESIA studies for the refinery carried outThe Detailed CVA for the benefit of all | Commissioner-MoLHUD . | | |
| Ugandan completedFunding for 40% | The drafting of the Land Allocation Policy | | |
| Government Equity share in the refinery secured.Key support infrastructure during | for KIP is near completion | | |
| construction phase constructed | The road cross sections showing different roads as the Master Plan recommendations | | |
| ESIA for KIP land undertaken | adjacent to where CAA houses are to be | | |
| Key Investment options to progress KIP | located were completed and submitted to the MOWT for design and execution. | | |
| developments identified | The FEED studies progressed with 65 - | | |
| Stakeholder engagements continued | 70% of the technical component completed. | | |
| | - | | |
| | Consolidated the Refinery Project Concept Paper into the updated profile of Project | | |
| | 1184 Construction for Oil Refinery under | | |
| | MEMD which was submitted to the | | |
| | Development Committee for approval. | | |
| | Continued to engage MoFPED on 40% | | |
| | equity contribution for the refinery however this should be tied upon the | | |
| | delivery of the preliminary FEED by the | | |
| | AGRC. | | |
| | | | |

Participated in engagements with AGRC and GoU on drawing up a schedule for the skillsets for the next round of collocation for purposes of GoU teams participating in the FEED studies. The process of MEMD seeking NEMA's acknowledgement of the Environmental Baseline Study on the Hoima-Kampala multiproduct pipeline undertaken by Ramboll continued. A request for submission of Terms of reference for the ESIA consultancy was sent to AGRC. Further engagements with Stanbic Bank continued on the process of developing the Refinery Macro-economic study for the Refinery. Undertook a risk assessment workshop with all security agencies. Preliminary design to access the water requirements for KIP. i.e. water demand and pipe sizing according to the master plan continued. Power supply works progressed with the proposed route for the High Voltage transmission from a substation in KIP to the Airport substation being identified .This awaits validation by the MoWT. The review of the ToRs and the advert inviting EOIs for the feasibility and detailed engineering design for sewerage and waste water within the KIP was completed Coordinated discussions on the provision of access roads within KIP so as obtain funding to design and build these roads. Completed the review of the ToRs and the advert inviting EOIs for the feasibility and detailed engineering design for the office and guest house block Involved Bunyoro Kitara Kingdom and the Ministry of Agriculture on the utilisation of KIP land for agricultural activities that can feed and support the industrial park as well as utilizing the water from the refinery for irrigation.

Completed the technical evaluation for the provision of Consultancy services for ESIA for KIP

Non Wage Recurrent

AIA

32,694 0

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in | Expenditures incurred in the | UShs |
|--------------------------------------|----------------------------|------------------------------|----------|
| | Quarter | Quarter to deliver outputs | Thousand |
| Reasons for Variation in performance | | | |

Progress of activities awaits confirmation of funding

Request by AGRC for amendment of the PFA project

pre-FID activities schedules 1 and 2 which extends the delivery of the Final FEED to July 2021.

| Total | 16,000 |
|------------------------|-----------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 16,000 |
| AIA | 0 |
| Total For SubProgramme | 1,055,863 |
| Wage Recurrent | 1,003,820 |
| Non Wage Recurrent | 52,043 |
| AIA | 0 |
| Recurrent Programmes | |

Subprogram: 08 Pipelines and Storage Terminals

Outputs Provided

| Output: 01 Project Agreements | | | |
|--|--|---|-----------|
| Agreements relevant to Pipeline | | Item | Spent |
| negotiated to protect government value | Continued to take part in the EACOP Project Tariff and Transportation | 211101 General Staff Salaries | 902,900 |
| Downstream trading guidelines on | Agreement (TTA) discussions. | 211102 Contract Staff Salaries | 113,400 |
| procurement of petroleum products and | Six (6) Standard Operating Procedures | 221002 Workshops and Seminars | 14,694 |
| marketing reviewed and approved | were fully developed and are to be tested with the Concept Trial transaction for bulk | 225001 Consultancy Services- Short term | 10,000 |
| | trading. | 227002 Travel abroad | 8,000 |
| Reasons for Variation in performance | | | |
| | | | |
| | | Total | 1,048,994 |
| | | Wage Recurrent | 1,016,300 |

Output: 02 Commercial Partnerships

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|--|---|---|------------------|
| Lake transport for petroleum products | A Joint Venture meeting was held and the | Item | Spent |
| promoted | implementation schedule for lake transport operations was agreed upon. However, it | 221002 Workshops and Seminars | 2,000 |
| Engagements with relevant stakeholders held to align and promote lake transport Strategic business in downstream trading evaluated Strategic partner identified | has not been possible to meet the schedule due to continued delays in Kenya Maritime Authorities to approve the vessel Voyage Received an offer from a potential partner, HYRAX ltd for the Lubricants Business .This offer is under review. Continued to wait for PPDA's conclusion on the accreditation process. Concluded negotiations for the KST Transaction Advisory Services with Stanbic bank consortium. Undertook a Market Price Re-assessment for KST Transaction | | 2,000 |
| Peasons for Variation in parformance | Advsiory (TA) services. The report is under review. | | |

Reasons for Variation in performance

| 4,000 | Total |
|-------|--------------------|
| 0 | Wage Recurrent |
| 4,000 | Non Wage Recurrent |
| 0 | AIA |

Output: 03 Oil and Gas Infrastructure

| Above ground works progressed EPC for | Above Ground Installations (AGIs) | Item | Spent |
|--|--|---|--------|
| EACOP awarded | Construction were halted until there is clarity on FID. | 225001 Consultancy Services- Short term | 16,348 |
| Rehabilitation works to enhance security of supply carried out EPCm activities for the pipeline conducted Construction for | EPC activities were put on hold until there is clarity on FID. | | |
| Early Civil Works (access roads to the | Reviewed and provided feedback to | | |
| construction camps and pumping stations) undertaken | concerns raised by AGRC on the proposed land offer for KST as a receiving storage facility for the refinery. | | |
| Rehabilitation works to enhance security of supply carried out | | | |
| ~ | Further stakeholder engagements were | | |
| Construction of an oil jetty progressed | initiated in to align AGRC land requirements for the receiving terminal at | | |
| Construction works of a pipeline connecting JST and the oil Jetty at Lake Victoria progressed | KST and the wider KST layout plan. | | |
| Assets handed over to UNOC managed | | | |
| and developedFEED, ESIA, RAP and Geotechnical surveys for EACOP progressedFeasibility study for Natural | Activities in Early Civil Works were put on hold . | | |
| gas pipeline engaged in Downstream | Participated in the Joint Technical | | |
| business plan developedEquity funding for | Committee discussions with One | | |
| EACOP secured Feasibility studies, | Petroleum Limited (OPL) in which the | | |
| surveys, and detailed engineering designs of the storage facilities undertaken | new proposal by OPL to use the URC pier and build a pipeline to JST was reviewed. | | |
| | | | |

| ESIA for the terminal undertaken | A report arising from these discussions is under compilation. |
|---|---|
| Secured adequate funds to finance stake in the Terminal | Submitted the concept proposal to request for Government funding/ investment in the oil jetty and connecting pipeline at JST to the development Committee (DC) of MOFPED for consideration. In this project, UNOC will upgrade the facility and re-negotiate operatorship provisions. Engaged MEMD and the MoLHUD to fast track the process of registration of the land in respect to Plots 1 at JST and resolution of the issues concerning ownership of the Plots 2-6 Mutibwa Road which was issued to Habib Oil Limited under lease by the Jinja District Land Board. Received the ESIA certificate for Tanzania in December 2019 whereas that of Uganda is expected in Q1 2020. |
| | Engagements involving UNOC, MEMD, PAU, Pipeline Project Team (PPT) and RAP contractor were held to discuss the draft RAP report. |
| | Received comments from the Chief Government Valuer(CGV) on all RAP valuation reports and submission of the revised reports to CGV is expected in January 2020. Incorporated comments from Attorney General's Office into the revised draft Bilateral Agreement . Submitted the revised Bulk Trading concept paper to MoFPED's Development Committee for consideration. The updated Concept Note for the EACOP project was submitted to the Development Committee (DC) of MOFPED for consideration. UNOC awaits a communication from DC regarding the date to discuss the Concept Note. Internal review and discussion of the draft ESIA report was completed in preparation for submission to NEMA for approval. |
| | Development Committee of MoFPED for consideration. |

Reasons for Variation in performance

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in | Expenditures incurred in the | UShs |
|----------------------------|----------------------------|------------------------------|----------|
| | Quarter | Quarter to deliver outputs | Thousand |

All activities in Early Civil Works were put on hold following the suspension of the project

Following the suspension of the project works, the procurements below were halted until there is clarity on FID.

- a) Logistics
- b) Pipeline Construction
- d) EPcmC

Following the suspension of the project works, the procurements around Above Ground Installations (AGIs) Construction were halted until there is clarity on FID.

| | Total | 16,348 |
|---|------------------------|-----------|
| | Wage Recurrent | 0 |
| | Non Wage Recurrent | 16,348 |
| | AIA | 0 |
| | Total For SubProgramme | 1,069,342 |
| | Wage Recurrent | 1,016,300 |
| | Non Wage Recurrent | 53,042 |
| | AIA | 0 |
| Program: 49 Policy, Planning and Support Services | | |
| Recurrent Programmes | | |
| Subprogram: 01 Office of the CEO | | |

Subprogram: 01 Office of

Outputs Provided

Output: 09 Corporate Governance

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|---|---|---|------------------|
| Strategic plan reviewed and updated | Development of a schedule for cascading | Item | Spent |
| Developed Company policies reviewed and sanctioned | UNOC's Tier 1 Strategy to Tier 2 was completed. So far 5 Departments have been engaged to understand the Corporate Strategy: HR, Upstream, Legal and | 222003 Information and communications technology (ICT) | 250 |
| UNOC projects marketed and promoted locally and internationally | Corporate Strategy, Finance and CEO's office. URHC, NPC and Commercial Department are due for January 2020 | | |
| Strategic plan implementation monitored | | | |
| Business Development process supervised | Designing and branding of the Corporate strategy document is near completion . | | |
| | Continued to engage in local and international business sessions to promote UNOC and its projects for the benefit of all Ugandans. | | |
| | Commenced the assignment of responsibility centers to the Corporate objectives and strategic initiatives . | | |
| | A schedule assigning objectives and initiatives to the responsible and accountable team leaders was approved. | | |
| | Completed the procurement and evaluation process for acquiring a service provider for the EBPM Cloud Based Modelling tool. | | |
| | Conducetd the EBPM tool pilot tests in the procurement unit to map the procurement process for macro- procurements. More pilot tests are planned to ascertain the capacity of the tool. | L | |
| Reasons for Variation in performance | | | |

| Total | 250 |
|--|-----------------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 250 |
| AIA | 0 |
| | |
| Total For SubProgramme | 250 |
| Total For SubProgramme Wage Recurrent | 250 0 |
| U | |
| Wage Recurrent | 0 |

Recurrent Programmes

Subprogram: 02 Finance and Administration

Outputs Provided

Output: 01 Planning, Budgeting and Monitoring

| Budget performance analysis conducted Periodic work plans, and budgets prepared | October to December 2019 monthly | Item | Spent |
|---|---|---|-------|
| renoule work plans, and budgets prepared | prepared and submitted. | 221008 Computer supplies and Information Technology (IT) | 3,750 |
| Planning and budgeting engagements contributed toPeriodical performance reports preparedSessions to enhance the understanding of staff on gender and equity issues/concepts for conducted | Supported Project Managers in the preparation and alignment of UNOC's project concept notes. These were submitted to the MEMD and MOFPED for consideration and approval. | | |
| Support departments, business units and subsidiaries incorporate Gender and equity aspects in the activities | Prepared and submitted the FY 2020/21 Budget Framework Paper to MOFPED for consideration. Review of several responses from the Natural Resources Committe are ongoing. | | |
| | Participated in several budget engagements with MoFPED on budgeting priorities for FY 2020/21. These included the cluster meeting on infrastructure and the Inter-Ministerial meeting in which it was agreed that oil and gas subsector is included among the priority areas. | | |
| | Supported the development of NDP III Oil and Gas performance objectives that will guide the sector for the next 5 years. | | |
| | Developed a management Information Information pack aimed at identifying highly valued cost centers , analyzing expenditure trends in detail.Cost minimization strategies were submitted for Management's consideration. | | |
| | Developed and updated the Procurement Monitoring Tracker for FY 2019/20. This is aimed at monitoring the performance of the procurement plan against actual expenditure. | | |
| | Prepared and submitted the FY 2019/20 1st quarter performance report against the agreed upon quarter 1 workplans . | | |
| | Prepared and submitted Monthly Company performance reports for October,November and December 2019. | | |
| | Emphasized the relevancy of incorporating Gender and Equity aspects in UNOC'S programing. This was during the all Staff Quarterly staff meetings. | | |
| | Supported Project Managers in the alignment of Gender and Equity aspects with UNOC's project concept notes that were developed. | | |
| | Focused the development of FY 2020/21 Budget Framwework Paper on various gender responsive aspects like | | |

age,location,sex,disability aspects among others.

the Financial Year 2018/19 by the Office

Reasons for Variation in performance

submitted

| | | Total | 3,750 |
|-----------------------------------|---|--------------------|-------|
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 3,750 |
| | | AIA | 0 |
| Output: 02 Finance Management | | | |
| Financial Statements prepared and | The Audit of the Financial Statements for | Item | Spent |

221003 Staff Training 14,910 of the Auditor General was completed to 221007 Books, Periodicals & Newspapers 5,000 Statutory obligations complied with which an exit meeting was held. 221009 Welfare and Entertainment 535,489 Proportion of funding for investment Registered a Gross Payment Account 221014 Bank Charges and other Bank related 15,000 secured (GPA) account with URA Customs costs department in preparation for the customs Joint Venture audits conducted importation of refined petroleum produce 222001 Telecommunications 25,000 for Bulk Trading purpose. This is expected 223004 Guard and Security services 16,097 to facilitate and expedite UNOC's Bulk Joint venture audit reports prepared 227002 Travel abroad 25,000 Trading business and eliminate any trade Participation of UNOC in joint venture barriers. engagements ensured Secured the TIN for the National Pipeline Company (NPC) to be used during its business operations and for future tax compliance aspects. UNOC filed its Final CIT Return for the Financial Year ended 30 June 2019 which amounted to a tax loss of UGX 23.4 Billion. The tax loss for the year is mainly explained by accelerated tax depreciation of Capital Expenditure (CAPEX) which is in excess of the chargeable income for tax purposes. The Company now has an unutilized tax loss carried forward amounting to UGX 38.2 Billion which is expected to be recoverable from future taxable income. UNOC also filed a NIL provisional Corporate Income Tax (CIT) return for the Financial Year ending 30th June 2020 because of the unutilized carried forward tax losses and low taxable income projections for the tax year. Timely remittance of all statutory obligations to URA and NSSF effected in the three month's period. Commenced the development of concept notes for UNOC projects that require

financing

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|--|--|---|------------------|
| Reasons for Variation in performance | | | |
| | | Total | 636,496 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 636,496 |
| | | AIA | |
| Output: 03 Procurement and Maintenan | ce of assets and stores | | |
| Procurement plan developed and approved | | Item | Spent |
| Procurement plan implemented Asset | Procurement Plan and major procurements include; motor vehicles, Group Personal | 221008 Computer supplies and Information Technology (IT) | 12,500 |
| Management implemented | Accident (GPA) Insurance, Accounting Software, IT, Transaction Advisory | 222001 Telecommunications | 20,000 |
| Proper store management | services for KST, Consultancy services for | 223002 Rates | 628,695 |
| | ESIA for KIP,Strategic partner for KST,Accreditation of UNOC among other | 223005 Electricity | 60,000 |
| | key procurements | 223006 Water | 9,000 |
| | Maintained an updated Asset Register. | 224004 Cleaning and Sanitation | 21,000 |
| | Stock valuation has been completed for all inventory in place. | | |
| | Stores are fully stocked with minimal stock outs and maximum quantities to be stored were set . | | |
| | The final draft of Standard operating Procedures (SOP's) for Receipt ,issuance and stock taking of Inventory were submitted and are pending review and approval by management. | | |
| R easons for Variation in performance | approval of management. | | |

Reasons for Variation in performance

| 751,195 | Total |
|---------|--------------------|
| 0 | Wage Recurrent |
| 751,195 | Non Wage Recurrent |
| 0 | AIA |

Output: 07 Risk Management

Spent 373,300

512,400

1,083,603

500,000

185,000 939,600 65,787

> 16,097 2,500

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|---|---|---|------------------|
| Risk matrix reviewed and updated | Commenced rolling out Risk Management | Item | Spent |
| Risk assessment carried out and mitigation strategies developed | Sensitization across UNOC departments .So far HR and NPC departments have been completed. | 221002 Workshops and Seminars | 2,500 |
| | Prepared the Risk Management Plan to unpack the Risk Management framework. This is awaiting Accounting Officer's approval. | | |
| | Finalized populating the Risk Universe and incorporated it in the draft Risk Management framework. | | |
| | Reviewed the completeness of the Control Framework. | | |
| Reasons for Variation in performance | | | |

| Total 2,50 | Total |
|---------------|--------------------|
| ecurrent | Wage Recurrent |
| ecurrent 2,50 | Non Wage Recurrent |
| AIA | AIA |

Output: 19 Human Resource Management Services

| 1 8 | | |
|---|--|---|
| National Content Strategy Implemented Staff training plan developed and implemented providing equal | Conducted a field visit to the Uganda Petroleum Institute-Kigumba (UPIK) with an objective of partnering with the Institute as well as gumenting the Institute | Item 211101 General Staff Salaries 211102 Contract Staff Salaries |
| opportunities Staff team building activities conducted Recruitment plan developed and implemented with equal opportunities to all Ugandans | to build its capacity. This is part of | 211102 Contract start Startes 211103 Allowances (Inc. Casuals, Temporary) 212201 Social Security Contributions |
| Career Development Plans developed and implemented Staff retention plans and programs developed and implemented with sensitivity to gender and equity issues National Content Strategy & Plans development process concluded and in placeSalaries and gratuity paid promptly to respective staff UNOC's Visibility & Image promoted locally and | Engaged in discussions for the development of Industry Enhancement Centre in Uganda for ease of certifying available local skills . Attended the 5th meeting of the Industry Enhancement Centre (IEC) Technical Work Group where the design concept for the online Portal was finalized. | 213001 Medical expenses (To employees) 213004 Gratuity Expenses 221003 Staff Training 223004 Guard and Security services 227002 Travel abroad |
| Internationally | Represented UNOC at the GIZ- E4D/SOGA National Content steering committee, the GIZ round table and the Bid management Graduation in which discussions on the possible and best ways to promote National Content were held. Participated in the Market Price Assessment Committee meetings to conclude the assignment regarding | |

Coordinated the development of

(KST).

procurement of Transaction Advisory services for Kampala Storage Terminal

UNOC/Stanbic Memorandum of Understanding process aimed at formalizing the relationship between UNOC and Stanlib on implementing the SME Incubator program.

Continued to enhance the skills of the remaining three (3) female interns attached to UNOC.

Several Cultural initiatives were undertaken as a drive to putting in place a systematic approach to institute and develop the right culture that will support the execution of the company's strategy.

Conducted inclusive induction programs for all the new staff recurits covering governance structure, Culture,Human Resource as well as core operational areas of UNOC.

A comprehensive concept paper on the first UNOC-in house training program in the Oil and Gas sector was developed and submitted to management for consideration and approval. The program is intended to provide all staff with Oil and Gas fundamentals.

Continued to undertake inhouse knowledge sharing sessions in various disciplines for all staff in risk management,culture transformation,security and safety,Refinery business process and project Phases among others.

Held an all staff quarterly meeting on 10th December 2019 in which progress on key Company projects, policies and activities was given.

Held the 4th all staff Quarterly staff team building event which included an inspiration talk on culture transformation to enhance team performance.

Available vacanies at UNOC were adverted in all National recognized media platforms encouraging all Ugandans especially women and disabled who are elligible to apply.

8 additional staff commenced work during the quarter, 62% males and 38% females with representation from all Ugandan regions.

Current headcount is 111 and employee distribution by end of quarter was 38% and 62% females and males respectively.

For inclusiveness, UNOC countinues to offer user friendly arenas for interviews for successfully shortlisted candidates in and out of the country ie. via Skype. Received 90% of the annual and probation staff performance appraisals in which individual career development opportunities were identified for execution.

Development of performance objectives for FY 2020/21 commenced in the period with guidance from the Performance Management refresher training held in the 2nd Quarter.

Career development plans implemented through training across all levels

The Company continued to remit NSSF for all female and male staff through the quarter in a timely manner.

UNOC staff continued to remit a % of their gross pay to the Provident Fund.

Health and Group Personal Insurance were provided to all staff throughout the quarter.

The Company offers equal lunch meals to all its female and male staff and non-staff members without focusing on age, region of origin or position held in the company.

Health tips continued to be provided to staff via different formal communication channels. This was followed by wellness body checks and Fitness classes provided to all staff for health benefits at the organization premises.

Represented UNOC in the commemoration of the 2019 National AIDS Day celebrations in Kayunga in harmony with staff who have been impacted by HIV/AIDS scourge .

Engaged staff in the review of the Human Resource Policy as a strategy of building an inclusive policy incoporating the rights of both female and male employees.

Serene working environment provided to all staff (i.e. the required tools and equipment) including Personal Protective Equipment and wear for field activities.

Draft 5-year National Content Plan developed and submitted however

reviews and consultations are still being done. Updated the draft National Content Strategy to align it to the approved UNOC Strategic plan.

Prompt payment of salaries to all staff achieved in compliance with the statutory date of 28th of each month of payment.

Organized and attended the UNOC Quarterly Supplier Development Workshop which aimed at sharing guidelines of submitting winning bids. The workshop was well attended by over 160 participants across the country.

Represented UNOC at PAU's Supplier Workshop for Pipeline Districts on opportunities available for community suppliers.

Reasons for Variation in performance

Actualization of the training plan is constrained by funds availability.

Due to budget constraints ,some retention strategies like UNOC contributing a certain percentage to the provident fund was not poosible in the quarter.

| 3,678,287 | Total |
|-----------|--------------------|
| 885,700 | Wage Recurrent |
| 2,792,587 | Non Wage Recurrent |
| 0 | AIA |

Output: 20 Records Management Services

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|--|---|---|------------------|
| Functional/ Activity filing structure | Continued to file documents in accordance | Item | Spent |
| created | with the created Functional/activity filing structure. | 221008 Computer supplies and Information Technology (IT) | 5,000 |
| Physical & e-filing of documents | The collection of historical documentation | | |
| spreadsheets) maintained and updated | about each of UNOC's projects is ongoing and spreadsheets were generated which | | |
| Responses to different stakeholders tracked | capture the contents of each project file as well as the location. | | |
| Periodic statistical data on document mobility generated | Maintained updated document registers . | | |
| Compliance monitored and descriptive attributes to ensure consistency or | Continued to track responses to different stakeholders. | | |
| standardization verified Document Control Management System | October to December 2019 monthly statistical data generated . | | |
| procured Disaster recovery and Business Continuity Plans (BCP) implementedICT Strategy implemented | Continued to monitor compliance for consistence . | | |
| | Document control evaluations are ongoing for procurement of courier services to ease communication with the grassroot offices. Procurement process is ongoing. | | |
| | Backing up of user- computer data in Microsoft Cloud based system implemented. | | |
| | On premise file storage server system fully implemeted. | | |
| | Disaster recovery is in design and consultation stages. Procurement for the backup internet link, and E1 for Telephony was completed, and contracts were signed off. | | |
| | Contracts were signed for the procurement of IT hardware including Laptops, docking stations, TVs, Mice & Keyboards combo, UPS. Screens, Tvs, mice and keyboards were delivered. | | |
| | Phase two of the Infrastructure related procurements was started with market assessments being done to develop a good impression of the price changes. These include Network Access Control, Data Loss Prevention, Premise Access Control and Surveillance, Service Desk System, and Disaster Recovery system. | | |

Reasons for Variation in performance

Full implementation of the ICT has been constrained by inadequate financing .

5,000

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|---|--|---|------------------|
| | 2 | Wage Recurrent | |
| | | Non Wage Recurrent | |
| | | AIA | |
| | | Total For SubProgramme | |
| | | Wage Recurrent | |
| | | Non Wage Recurrent | |
| | | AIA | |
| Recurrent Programmes | | | |
| Subprogram: 03 Audit | | | |
| Outputs Provided | | | |
| Output: 07 Risk Management | | | |
| Internal Controls for financial reporting reviewed and report submitted Audit Plans developed. Procurement process continued Company's procurement process evaluatedThe development and activities in the down-stream phase evaluatedThe service level agreements and strategic partnerships for value creation to Ugandans evaluatedAdvisory services in Audit process engaged where necessary | Completed the Assets Management Audit report and a pre-exit meeting is scheduled to take place. Developed audit issues tracker and discussed it with Management Completed and updated the draft Governance audit observation. Continued to update the three (3) year Audit plan. Field visits to Jinja Storage Terminal (JST) and Kampala Storage Terminal (KST) were also undertaken. Completed audit programs for executing planned Financial and Procurement audit. | Item | Spent |
| Dense for Ward die in anderson | Participated in the development of the Human resource policy. | | |
| Reasons for Variation in performance | | | |
| | | Total | 0 |
| | | Wage Recurrent | 0 |

| 0 |
|---|
| 0 |
| 0 |
| 0 |
| 0 |
| 0 |
| 0 |
| 0 |
| |

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|--|---|---|----------------------------------|
| Recurrent Programmes | | | |
| Subprogram: 04 Legal and Corporate | Affairs | | |
| Outputs Provided | | | |
| Output: 08 Legal and Advisory Service | 2S | | |
| Outputs Provided Output: 08 Legal and Advisory Service Commercial Agreement negotiations participated in and supported | | | Spent 12,500 12,500 |
| | Conducted preliminary due diligence exercises on the proposed consortium to supply UNOC with petroleum products for its bulk trading venture. A term sheet for the proposed business arrangement was prepared and UNOC awaits a response from the consortium. | r | |
| | Drafted an implementation agreement to aid the implementation of the JST Joint Venture Agreement which is intended to cover operational aspects, including proposed usage of JST by UNOC, development of the additional facilities such as the jetty and pipeline. Following an internal review and confirmation of proposals therein, this will be discussed | | |

0

AIA

Vote:311 Uganda National Oil Company (UNOC) **QUARTER 2: Outputs and Expenditure in Quarter**

and negotiated with the One Petroleum Consortium.

Reviewed the Memorandum of Understanding between Total Uganda Limited and One Petroleum Limited in respect to sharing of resources during management of responses in respect to emergency situations in and around JST area.

Reasons for Variation in performance

| | | Total | 25,000 |
|---|---|---------------------------|--------|
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 25,000 |
| | | AIA | 0 |
| Output: 09 Corporate Governance | | | |
| Board engagements organised and facilitated | Completed the Board Evaluation process and the final report was submitted to the | Item | Spent |
| lacintated | Board Chairman. | 222001 Telecommunications | 500 |
| Board evaluations undertaken | Continued to provide secretarial services to Board members during the preparation of the end of inaugural Board term report to be submitted to shareholders. Supported the preparation process of the 2019 Annual Report scheduled to be presented to the shareholders at UNOC's upcoming Annual General Meeting . | | |
| Reasons for Variation in performance | | | |
| | | | |
| | | Total | 500 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 500 |

Output: 10 Public Relations

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|---------------------------------------|--|---|------------------|
| Stakeholder engagements responsive to | Supported and managed the inaugural | Item | Spent |
| Gender and Equity issues conducted | stakeholder engagement with URA as part of the annual stakeholder engagement plan | | 25,625 |
| Branding activities undertaken | geared towards improving relations and | | |
| Media engagements undertaken | creating awareness of UNOC operations. Attended and had brand presence at 3 public hearings on EACOP ESIA gatherings to solicit public views in Kakumiro, Mubende and Kyotera respectively geared towards understanding the community needs. Represented UNOC at the 2nd Annual symposium on the Intellectual Property Technology and Innovation geared towards raising UNOC's profile and the Oil and Gas industry. Actively participated in the Parliamentary Symposium and Training on Petroleum Development, People and Biodiversity Conservation in Uganda . The development of a five (5) year Stakeholder Buy-In Strategy (SBIS) which will present a stakeholder buy-in plan (SBIP) for stakeholder management and a framework to better planning, delivery and monitoring the effectiveness of engagements is in its final stages. Represented UNOC in a workshop for the political and technical leadership from the Oil Districts of Hoima, Buliisa, Kiryandongo, and Masindi organized by BAPANECO As part of the annual communications and media relations plan for FY 2019/20, several talk shows on television and radios tackling the youth and the old, vulnerable and the disabled, Oil and Gas rich areas among other aspects were taclked in several informative sessions on the progress of Oil and Gas activities. | | |
| | twitter among other social media platforms continued with the objective of enhancing the image and brand of UNOC. | | |

Reasons for Variation in performance

Spent 16,250 10,995 18,391

Vote:311 Uganda National Oil Company (UNOC)

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|----------------------------|---------------------------------------|---|------------------|
| | | Non Wage Recurrent | 25,625 |
| | | AIA | 0 |
| | | Total For SubProgramme | 51,125 |
| | | Wage Recurrent | 0 |
| | | Non Wage Recurrent | 51,125 |
| | | AIA | 0 |
| Recurrent Programmes | | | |

Subprogram: 05 Commercial Services

Outputs Provided

Output: 01 Planning, Budgeting and Monitoring

| Strategic and Commercial objectives developed and implementedModelling /structuring of the financing options for the Refinery conductedCommercial Terms and Agreements negotiatedImplementation Agreements after end of FEED for the Refinery completed Business Development for Potential Investors of KIP supportedCrude Oil Marketing Study undertaken Commercial Viability Assessment studies for the Refinery undertaken | Taylor DeJongh an independent Investment Banking firm to provide strategic, finance and corporate advisory services for UNOC projects. Continuous discussions are ongoing with Taylor Dejongh to further the quality and development of the IntEM. Economic modelling of the four outstanding issues regarding UNOC's back-in into the JOA continued with the objective of determining UNOC's bargaining position. Continued to participate in negotiations of the JOAs regarding UNOC's back-in into the JOA in order to manage the participating interest of the State Discussions on the Tariff and Transportation Agreements, Shareholders Agreement and the Primary Capacity Rights Agreements (TTA, SHA& PCRA,) continued.UNOC's preliminary comments on the agreements are currently being reviewed by all UNOC's EACOP Advisors. Participated in several Joint venture engagements i.e Technical Committee meetings, Human Resource Meetings ,Financial Technical Meetings ,Advisory Committee Meetings to discuss technical work programs,manpower issues and budget proposals. Secured an advance of \$20 million from Africa Finance Corporation (AFC) for the construction of Uganda's crude oil refinery paving way for the start of the | Item 221002 Workshops and Seminars 222001 Telecommunications 225001 Consultancy Services- Short term |
|--|---|---|
| | \$4.27 billion project. | |

| | Continued to support KST in the identification of a strategic partner and Transaction Advisory services and the development of the Project Implementation Strategy and Schedule for the project. |
|--------------------------------------|--|
| | The team continued to support the engagements regarding the KST-Refinery interface for commercial value optimization. |
| | Supported negotiations for securing the KST Transaction Advisory services as well as the market price assessment process. Supported the evaluation of bids for the procurement of a strategic partner for KST. |
| | Supported the completion of the bid evaluation process for the provision of Consultancy services for ESIA for KIP. |
| | Continued to support the development of the draft Land Allocation Policy. |
| | Continued to support engagements with Oil Marketing Companies (OMCs) in the development and commercialization of bulk trading. |
| | Supported the development of a draft proposal for identifying and selecting the best fit strategic supply partner for bulk trading. |
| | The proposal will also guide on the support to be rendered to MEMD on the supply partner options available to UNOC. |
| | Continued to support the development of the Bulk Trading Processes and Standard Operating Procedures (SOPs). |
| Reasons for Variation in performance | |
| | |

| Total | 45,636 |
|------------------------|--------|
| Wage Recurrent | 0 |
| Non Wage Recurrent | 45,636 |
| AIA | 0 |
| Total For SubProgramme | 45,636 |
| Wage Recurrent | 0 |
| Non Wage Recurrent | 45,636 |

QUARTER 2: Outputs and Expenditure in Quarter

| Outputs Planned in Quarter | Actual Outputs Achieved in Quarter | Expenditures incurred in the Quarter to deliver outputs | UShs Thousand |
|----------------------------|---------------------------------------|---|------------------|
| | | AIA | . 0 |
| | | GRAND TOTAL | 9,219,687 |
| | | Wage Recurrent | 4,779,000 |
| | | Non Wage Recurrent | 4,440,687 |
| | | GoU Development | . 0 |
| | | External Financing | 0 |
| | | AIA | . 0 |

QUARTER 3: Revised Workplan

UShs Thousand Planned Outputs for the Quarter (from balance brought forward and actual/expected releaes)