QUARTER 2: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

Table V1.1: Overview of Vote Expenditures (UShs Billion)

***		End Q 2	End Q2	Released	% Budget Spent	% Releases Spent
Wage	18.331	9.166	8.539	50.0%	46.6%	93.2%
wage	31.868	15.056	10.451	47.2%	32.8%	69.4%
GoU	0.000	0.000	0.000	0.0%	0.0%	0.0%
xt. Fin.	0.000	0.000	0.000	0.0%	0.0%	0.0%
J Total	50.199	24.221	18.989	48.3%	37.8%	78.4%
ATEF)	50.199	24.221	18.989	48.3%	37.8%	78.4%
Arrears	0.000	0.000	0.000	0.0%	0.0%	0.0%
Budget	50.199	24.221	18.989	48.3%	37.8%	78.4%
A Total	0.000	0.000	0.000	0.0%	0.0%	0.0%
l Total	50.199	24.221	18.989	48.3%	37.8%	78.4%
0	50.199	24.221	18.989	48.3%	37.8%	78.4%
		GoU 0.000 xt. Fin. 0.000 J Total 50.199 MTEF) 50.199 Arrears 0.000 Budget 50.199 A Total 0.000 d Total 50.199 Judget 50.199 Arrears 0.000 Budget 50.199 Juding 50.199	GoU 0.000 0.000 GoU 0.000 0.000 xt. Fin. 0.000 0.000 J Total 50.199 24.221 MTEF) 50.199 24.221 Arrears 0.000 0.000 Budget 50.199 24.221 A Total 0.000 0.000 I Total 50.199 24.221 A Total 0.000 0.000 I Total 50.199 24.221 J Total 50.199 24.221 A Total 0.000 0.2000 J Total 50.199 24.221 J Total 50.199 24.221	GoU 0.000 0.000 0.000 xt. Fin. 0.000 0.000 0.000 J Total 50.199 24.221 18.989 MTEF) 50.199 24.221 18.989 Arrears 0.000 0.000 0.000 Budget 50.199 24.221 18.989 A Total 0.000 0.000 0.000 Budget 50.199 24.221 18.989 A Total 0.000 0.000 0.000 Iuding 50.199 24.221 18.989	GoU 0.000 0.000 0.000 0.000 xt. Fin. 0.000 0.000 0.000 0.0% J Total 50.199 24.221 18.989 48.3% MTEF) 50.199 24.221 18.989 48.3% Arrears 0.000 0.000 0.0% Budget 50.199 24.221 18.989 48.3% A Total 0.000 0.000 0.0% 0.0% d Total 50.199 24.221 18.989 48.3% Iuding 50.199 24.221 18.989 48.3%	GoU 0.000 0.000 0.000 0.000 0.00% 0.0% xt. Fin. 0.000 0.000 0.000 0.00% 0.0% 0.0% J Total 50.199 24.221 18.989 48.3% 37.8% MTEF) 50.199 24.221 18.989 48.3% 37.8% Arrears 0.000 0.000 0.000 0.0% 0.0% Budget 50.199 24.221 18.989 48.3% 37.8% Arrears 0.000 0.000 0.000 0.0% 0.0% Budget 50.199 24.221 18.989 48.3% 37.8% A Total 0.000 0.000 0.000 0.0% 0.0% d Total 50.199 24.221 18.989 48.3% 37.8% Iuding 50.199 24.221 18.989 48.3% 37.8%

Table V1.2: Releases and Expenditure by Program*

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
Program: 0307 Petroleum Regulation and Monitoring	26.91	12.05	10.10	44.8%	37.5%	83.9%
Program: 0349 Policy, Planning and Support Services	23.29	12.17	8.89	52.3%	38.2%	73.0%
Total for Vote	50.20	24.22	18.99	48.3%	37.8%	78.4%

Matters to note in budget execution

QUARTER 2: Highlights of Vote Performance

Variances and Challenges in budget execution

• Inadequate staff to review technical work performed by the licensees, currently the staffing levels is at 52 percent (146/281 staff)

• There is need to acquire high performance workstations for reservoir modelling. Currently, it takes minimum of thirty (30) hours to run a development scenario with the existing workstation. To optimize productions, several scenarios need to be simulated. In addition, software modules for drilling and completion studies and oil and gas process simulation are required. The Authority has evaluated various options and the following have been recommended; Landmark Drilling and Completions Software and Aspen HYSYS.

• Force majeure declared on 12th Dec 2019 during 2D seismic survey in Kanyataba Contract Area due to heavy rain and flooding in the area affecting the activity progress.

• Delay by the licensees to meet the conditions for renewal of the Petroleum Exploration Licenses also affect the implementation of petroleum activities.

• Limited Office space, the authority is renting office space in Entebbe which is not enough with the growing staffing levels.

• Unavailability of development funds, despite the fact that the retooling project for the Authority was approved, it was not funded, hence no development activities have taken place.

• Delayed in making Final Investment Decision (FID) has impacted on the development of pipeline and refinery activities

• Inadequate funds for short term training for the directorate staff

· Slow level of activities from the development partners/investors for EACOP and the Refinery projects

• The Consultancy for Geo-science modern laboratory feasibility study was suspended and funds will now be used for the consultancy of Definitior of Sectoral linkages focusing on Agriculture.

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

(i) Major unpsent bal	ances	
Programs, Projects		
Program 0307 Petroleu	m Regula	tion and Monitoring
0.132	Bn Shs	SubProgram/Project :03 Petroleum Exploration
		The Consultancy for Geo-science modern laboratory feasibility study was suspended and funds will now be used nsultancy of Definition of Sectoral linkages focusing on Agriculture.
	Procurem	ent for health and Group Life Insurance is ongoing
Items		
42,500,000.000	UShs	225001 Consultancy Services- Short term
		The Consultancy for Geo-science modern laboratory feasibility study was suspended and funds will used for the consultancy of Definition of Sectoral linkages focusing on Agriculture
29,783,703.000	UShs	226001 Insurances
	Reason: 1	Procurement for health and Group Life Insurance is ongoing
22,967,060.000	UShs	228002 Maintenance - Vehicles
	Reason: 1	Procurement for car parking space is ongoing
20,400,000.000	UShs	213001 Medical expenses (To employees)
	Reason: 1	Procurement for health Insurance will be completed in the preceding quarters
9,428,000.000	UShs	221017 Subscriptions
	Reason:	Subscriptions invoices were not yet delivered
0.312	Bn Shs	SubProgram/Project :04 Development and Production

	_	-
	Reason: T	here were less travel activities because of delayed FID
	Insurance	will be completed in the preceding quarters
	Most staff	f will get their gratuity between January and June 2020. The period when they started working.
Items		
165,030,000.000	UShs	213004 Gratuity Expenses
	Reason: 1 working.	Most staff will get their gratuity between January and June 2020. The period when they started
46,752,239.000	UShs	227001 Travel inland
	Reason: '	There were less travel activities because of delayed FID
38,250,000.000	UShs	213001 Medical expenses (To employees)
	Reason:	Procurement for health Insurance will be completed in the preceding quarters
23,967,076.000	UShs	228002 Maintenance - Vehicles
	Reason:	Procurement for car parking space is ongoing
13,405,980.000	UShe	226001 Insurances
13,403,980.000		Procurement for Group Life Insurance is ongoing
	Keason.	rocurement for Group Ene insurance is ongoing
0.356	Bn Shs	SubProgram/Project :05 Refinery, Conversion, Transmission and Storage
	Reason: P	Procurement for Group Life Insurance is ongoing.
	Procurem	ent of consultancy to prepare the midstream guidelines is ongoing.
	There wer	re less travel activities because of delayed FID
Items		
123,600,000.000		213004 Gratuity Expenses
	Reason: 1 working.	Most staff will get their gratuity between January and June 2020. The period when they started
119,903,782.000	UShs	225001 Consultancy Services- Short term
	Reason:	Procurement of consultancy to prepare the midstream guidelines is ongoing.
35,549,280.000	UShs	226001 Insurances
	Reason:	Procurement for Group Life Insurance is ongoing
35,050,869.000	UShs	227002 Travel abroad
	Reason: '	There were less travel activities because of delayed FID
15,454,921.000	UShs	227001 Travel inland
		There were less travel activities because of delayed FID

0.499	Bn Shs	SubProgram/Project :06 Environmental and Data Management
	Reason: S	Some IT procurement are still in progress and will materialize in the preceding quarters
	Procurem	ent for Group Life Insurance is ongoing.
	Procurem	ent of a service provider is still in progress.
Items		
180,639,865.000		221008 Computer supplies and Information Technology (IT)
	Reason:	Some IT procurement are still in progress and will materialize in the preceding quarters
154,645,781.000	UShs	225001 Consultancy Services- Short term
	Reason:	Procurement of a service provider is still in progress
56,880,756.000	UShs	226001 Insurances
	Reason:	Procurement for Group Life Insurance is ongoing
35,596,000.000	UShs	221017 Subscriptions
33,370,000.000		Subscriptions invoices were not yet delivered
31,250,120.000		228002 Maintenance - Vehicles
	Reason:	Procurement for car parking space is ongoing
0.273	Bn Shs	SubProgram/Project :07 Technical Support Services
	Reason: N	Nost staff to get their gratuity between January and June 2020. The period when they started working.
	Procurem	ent of a consultant for Joint Qualification System is still in progress
T .		
Items 71,362,500.000	UShs	213004 Gratuity Expenses
71,302,300.000		Most staff to get their gratuity between January and June 2020. The period when they started
	working.	
52,327,592.000	UShs	227002 Travel abroad
		There were less travel activities because of delayed FID
37,753,955.000	UShe	226001 Insurances
57,755,955,000		Procurement for Group Life Insurance is ongoing
32,640,000.000		213001 Medical expenses (To employees)
	Reason:	Insurance will be completed in the preceding quarters
28,500,000.000	UShs	225001 Consultancy Services- Short term
		A/EO

	0	-					
	Reason:	Procurement of a consultant for Joint Qualification System is still in progress					
Program 0349 Policy, I	Planning a	nd Support Services					
2.220	Bn Shs	SubProgram/Project :01 Finance and Administration					
	Reason: N	Aost staff will get their gratuity between January and June 2020. The period when they started working					
	Delayed p	procurement process for service providers					
Items							
443,926,888.000	UShs	228004 Maintenance – Other					
		Major office repairs and maintenance activities are ongoing and payments will be effected before parter four					
408,600,000.000	UShs	223003 Rent – (Produced Assets) to private entities					
	Reason:	eason: Rent will be paid later in the year					
318,966,757.000	UShs	221006 Commissions and related charges					
	Reason:	The Board of Directors have not yet been appointed					
253,198,000.000	UShs	213004 Gratuity Expenses					
	Reason: working.	Most staff will get their gratuity between January and June 2020. The period when they started					
164,066,853.000	UShs	226001 Insurances					
	Reason:	Procurement of insurance services is ongoing					
0.471	Bn Shs	SubProgram/Project :02 Legal and Corporate Affairs					
	Reason: N	Aost staff will get their gratuity between January and June 2020. The period when they started working.					
	There we	re no litigation costs incurred					
	There was	s less travel activity because of delay in FID.					
	Procurem	ent for health Insurance and Group Life Insurance is ongoing.					
Items							
121,800,000.000	UShs	213004 Gratuity Expenses					
	Reason: working.	Most staff will get their gratuity between January and June 2020. The period when they started					
90,000,000.000	-	225001 Consultancy Services- Short term					
	Reason:	Consultancy procurement are still in progress					
65,264,798.000	UShs	227001 Travel inland					
	Reason:	There was less travel activity because of delay in FID					
51,990,378.000	UShs	226001 Insurances					
	Desser	Procurement for health Insurance and Group Life Insurance is ongoing					
	Reason:	rocurement for neural insurance and Group Ene insurance is ongoing					

QUARTER 2: Highlights of Vote Performance

47,870,000.000 UShs 282102 Fines and Penalties/ Court wards

Reason: There were no litigation costs incurred

(ii) Expenditures in excess of the original approved budget

V2: Performance Highlights

Table V2.1: Programme Outcome and Outcome Indicators*

Programme : 07 Petroleum Regulation and Monitoring								
Responsible Officer: Executive Director, Ernest N. T Ru	ıbondo							
Programme Outcome: Efficient and Sustainable Petrole	eum Resource Mana	gement						
Sector Outcomes contributed to by the Programme Out	come							
1 .Transparency in the oil and gas sector								
Programme Outcome Indicators Indicator Measure Planned 2019/20 Actuals By END Q2								
Level of oil and gas operators compliance (upstream and midstream) High/Medium/Low 100% Compliance of oil and gas operators								
Programme : 49 Policy, Planning and Support Services								
Responsible Officer: Executive Director, Ernest N. T Ru	ıbondo							
Programme Outcome: Efficient and Effective Service D	elivery							
Sector Outcomes contributed to by the Programme Out	come							
1 .Transparency in the oil and gas sector								
Programme Outcome Indicators Indicator Planned 2019/20 Actuals By END Q2								
Level of Institutional efficiency	High/Medium/Low	High effeciency	High Efficiency					

Table V2.2: Key Vote Output Indicators*

Programme : 07 Petroleum Regulation and Monitoring			
Sub Programme : 03 Petroleum Exploration			
KeyOutPut : 01 Petroleum Monitoring and Evaluation			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Proportion of Petroleum basins evaluated	Percentage	100%	15%
Sub Programme : 04 Development and Production		1 1	
KeyOutPut : 02 Oil Recovery			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Percentage of exploration activities monitored	Percentage	100%	100%

C 88			
Number of approved field development plans incorporating new technologies	Number	3	0
Sub Programme : 05 Refinery, Conversion, Transmission	on and Storage		
KeyOutPut : 03 Refinery, Pipeline and Storage			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Number of advisory reports submitted	Number	4	1
Number of monitoring reports on pre-FID and EPC activities	Number	12	6
Sub Programme : 07 Technical Support Services			
KeyOutPut : 05 Promotion and Enforcement of Local C	Content		
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Number of Ugandan Firms and Nationals that have benefitted from the involvement in the Sector	Number	432	284
Programme : 49 Policy, Planning and Support Services			
Sub Programme : 01 Finance and Administration			
KeyOutPut : 14 Stakeholder Management			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Level of effective communication between PAU and Stakeholders	Strong/Moderate/ Weak	Strong	Strong
KeyOutPut : 15 Financial Management Services			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Financial Statements prepared and are in compliance with statutory obligations and generally accepted practice	Text	100% Compliance	100% Compliance
Effective Management of PAU financial liability	Strong/Moderate/ Weak	Strong	Strong
KeyOutPut : 17 Estates and Transport			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Percentage of service expectation met	Percentage	81%	70%
KeyOutPut : 19 Human Resource Management Service	s		
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Percentage of the recruitment plan met	Percentage	100%	52%
Number of staff retention initiatives undertaken	Number	3	2

QUARTER 2: Highlights of Vote Performance

KeyOutPut : 20 Records Management Services

ReyOuti ut : 20 Records Management Services	_		
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Percentage of implementation of document control management system	Percentage	25%	15%
Sub Programme : 02 Legal and Corporate Affairs			
KeyOutPut : 12 Policy and Board Affairs			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Number of advice on matter of policy, laws regulations and agreements	Number	4	2
KeyOutPut : 13 Litigation			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Success rate of cases represented by PAU Legal team in court	Percentage	100%	100%
KeyOutPut : 14 Stakeholder Management			
Key Output Indicators	Indicator Measure	Planned 2019/20	Actuals By END Q2
Level of effective communication between PAU and Stakeholders	Strong/Moderate/ Weak	Strong	Strong

Performance highlights for the Quarter

Performance Highlights for Current Quarter by Directorate

Directorate of Exploration

• Finalised review of the processed new 2D seismic data over Ngassa Contract Areas and final processing report.

• Initiated evaluation of seismic and well data over Ngassa Deep play and Shallow play contract areas.

• Geological mapping project for the Kaiso-Tonya area using core samples from wells and geo-technical data has been done.

• Monitored the progress of the agreed 2019 work programs with Exploration Licensees. So far approximately 95% of approved 2019 work program was implemented by the end of December 2019.

• Reviewed OPL's application for renewal of Petroleum Exploration Licenses over Ngassa Contract Areas on 7th October 2019 and generated advice to the Minister.

• Reviewed the MOU between UNOC and CUL with respect to the joint application for Petroleum Exploration License over Pelican and Crane area on 28th October 2019 and generated advice to the Minister.

Directorate Finance and Administration

• Ten (10) out of the 14 planned Management meetings were held.

• Prepared and submitted 1st Quarter Performance Report for the FY 2019/2020 and BFP for the FY 2020/2021 to the MoFPED on 14th November, 2019

• Held one (1) special meeting of the Board.

• Two field visits were conducted. One for the construction of data centre at the new petroleum building and another at the core store at the directorate of Petroleum.

• Salaries for October, November and December 2019 fully paid in the 2nd quarter

• The Draft Risk Register was presented and approved by the management.

• Two (2) Internal Audits were Completed and draft reports issued.

• Developed and submitted two project concept notes (NPDR project and the Retooling project) to the MOFPED and NPA

• A total of thirty-one (31) staff participated in capacity building activities.

• The number of employees increased by fourteen (14) bringing the number of staff in the PAU to one hundred forty-three (146) by the 31st December 2019.

Directorate of Legal and Corporate Affairs

• Reviewed midstream laws and upstream general regulations and proposed Amendments to the Upstream Regulations were approved by the Minister and submitted to UPPC for gazetting.

QUARTER 2: Highlights of Vote Performance

• Proposals made for amendment to the Midstream Regulations following the consent agreement for the Midstream SI.

- MOU between PAU and EWURA was cleared by the Solicitor General and is awaiting signature by the parties.
- · Organised a workshop and field visit for social media influencers

• The PAU participated in three (3) conferences and exhibitions: Africa Oil week, New Producers Group annual meeting and, Bunyoro Farmers' Conference

• Four (4) legal opinions were rendered in the quarter.

• Miscellaneous Cause No. 182 of 2018 TEAM BV versus Attorney General and Petroleum Authority of Uganda consent agreement signed and filed in court.

• Represented PAU in Miscellaneous Cause No. 140 of 2019 Africa Institute for Energy Governance (AFIEGO) Vs NEMA and PAU. AFIEGO and Miscellaneous Cause No. 141 of 2019.

Directorate of Environment Health Safety and Security

• Organised the EACOP public hearings in Kakumiro, Mubende and Rakai Districts, a report prepared and submitted to NEMA.

• Conducted field visit to verify CNOOC health and safety management system audit findings and to assess HSE management during the well integrity and inspection campaign in LA-2.

• Completed the review and submission of the comments on the General Emergency Plan for Onshore and Offshore Ngassa operations by Oranto Petroleum Limited (OPL).

- Monitored emergency response preparedness in KFA
- Reviewed statutory incident reports submitted by licensees and three (3) incidents were reported by AEL.
- Monitored the deployment of security personnel at the PAU offices, Tilenga Project area and KFDA oil and gas facilities
- Reviewed the Draft National Environment (Oil Spill Prevention, Preparedness and Response) Regulations 2019.
- Commenced the review of the five (5) biodiversity study progress reports from Total E&P Uganda (TEPU) for the Tilenga project landscape.
- Monitored the implementation of Tilenga and Kingfisher Resettlement Action Plans
- · Monitored livelihood restoration programmes and grievance management in Tilenga and KFDA

Directorate of ICT & Data management

- ICT systems 97% available.
- Development of Data Centre progressed to 69% overall as 31st December 2019.
- Overall legacy data input into electronic databases progressed to 65% overall.

Directorate of Technical Support Services

- Developed economic models for evaluation of fiscal terms and participated in the licensing planning team meetings.
- Developed comparative in-house economic models of Uganda's projects from the International Oil company and Government perspectives.
- Evaluated the impact of the delay in FID, changes in the PSA and price fluctuations

• Reviewed budgets and revisions for the five (5) licences companies during the Finance Committee Meetings (FCM) and the recommendations were made to the ACM.

• Assessed expected refinery margins (Gross refinery margin, Net refinery Margin, Operation Refinery Margin).

• Five (5) quarterly procurement plans for TUOP, CNOOC and Armour and Two (2) quarterly statements of expenditure for TUOP and Armour were reviewed to evaluate compliance with the legislation and value for money.

- Re-studied the tariff methodologies in preparation for tariff negotiations.
- Organised the 10th Skills Dialogue at St. Simon Peter Vocational Training Institute in Hoima District.
- Seven hundred seventy-eight (778) talents were registered on the NOGTR between October and December 2019.
- Only one (1) work permit application was received and recommended.
- One thousand six hundred and one (1,601) companies had been qualified by 31st December 2019.
- Finalised the final draft of National Content guidelines.
- Supported the set up and formalization of the Oil and Gas Trainers Association of Uganda.

• Concluded the data entry exercise of the HGV drivers' information. A total of 4,884 Males were registered and 13 Females predominately within the age bracket of between 36-45 years

Directorate of Petroleum Refinery Conversion Transmission Storage

- Provided advice to Management on the implementation of the Refinery Project Framework Agreement (PFA)
- Attached an engineer to monitor the ongoing FEED study for the refinery project in Milan, Italy.
- Monitored the geo-technical and hydrogeological surveys at the water extraction point on Lake Albert and the water corridor.
- Reviewed the general progress of the ongoing FEED study and gave advise to management on the status of the study.

• Feasibility study for petrochemical industry development to commence upon the completion of the ongoing engineering studies for the refinery project

• Developed zero drafts guidelines for monitoring of the EACOP by EWURA and PAU and continued continue the guideline for reporting midstream activities

• Participated in Uganda HGA meeting held on 16th to 17th October 2019 to review the status of negotiations of Uganda HGA.

• Attached an engineer to monitor the early EPCM activities in London

Directorate of Development and Production

• Draft Final Report on Oil and Gas Metering Consultancy reviewed and Draft Upstream Metering Guidelines were developed.

• Re-validate the Tilenga and KFDA reservoir models.

QUARTER 2: Highlights of Vote Performance

• Coordinated two (2) Advisory Committee Meeting (ACM) to review the 2019 Work Program and Budget (WP&B) for the License Area-2 (LA-2) and KFDA

• Developed Guidelines on Drilling and Well Operations

• Reviewed update reports from TUOP, statutory reports from TEPU and CNOOC and three quarterly progress reports.

• Review the BoD7 for Tilenga.

• Commenced the review of the Pre-Drilling well pad detailed design for the conductor pipe installation design- KFDA.

• Reviewed the final engineering report for the Tilenga project Nile crossing geotechnical survey.

V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Output*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0307 Petroleum Regulation and Monitoring	26.91	12.05	10.10	44.8%	37.5%	83.9%
Class: Outputs Provided	26.91	12.05	10.10	44.8%	37.5%	83.9%
030701 Petroleum Monitoring and Evaluation	3.27	1.52	1.27	46.7%	38.8%	83.2%
030702 Oil Recovery	5.80	2.63	2.30	45.4%	39.6%	87.2%
030703 Refinery, Pipeline and Storage	3.22	1.49	1.08	46.2%	33.7%	73.1%
030704 Oil and Gas Safety	9.30	3.76	3.12	40.4%	33.6%	83.1%
030705 Promotion and Enforcement of Local Content	5.32	2.65	2.33	49.7%	43.8%	88.0%
Program 0349 Policy, Planning and Support Services	23.29	12.17	8.89	52.3%	38.2%	73.0%
Class: Outputs Provided	23.29	12.17	8.89	52.3%	38.2%	73.0%
034912 Policy and Board Affairs	0.52	0.26	0.17	50.0%	31.8%	63.7%
034913 Litigation	3.88	1.87	1.47	48.2%	37.8%	78.5%
034914 Stakeholder Management	1.33	0.61	0.46	46.0%	34.2%	74.5%
034915 Financial Management Services	0.23	0.11	0.10	48.4%	44.5%	91.8%
034917 Estates and Transport	3.80	2.72	1.32	71.7%	34.6%	48.3%
034919 Human Resource Management Services	13.49	6.58	5.38	48.8%	39.9%	81.7%
034920 Records Management Services	0.04	0.02	0.00	40.6%	2.1%	5.1%
Total for Vote	50.20	24.22	18.99	48.3%	37.8%	78.4%

Table V3.2: 2019/20 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Class: Outputs Provided	50.20	24.22	<u> 18.99</u>	48.3%	37.8%	78.4%
211102 Contract Staff Salaries	18.33	9.17	8.54	50.0%	46.6%	93.2%
212101 Social Security Contributions	2.28	1.03	0.94	45.1%	41.0%	90.9%
213001 Medical expenses (To employees)	0.74	0.31	0.01	41.6%	1.0%	2.4%
213004 Gratuity Expenses	4.48	1.90	1.11	42.5%	24.9%	58.5%
221001 Advertising and Public Relations	0.37	0.18	0.13	50.0%	35.4%	70.8%
221002 Workshops and Seminars	3.11	1.56	1.51	50.2%	48.6%	96.9%
221003 Staff Training	2.94	1.47	1.47	50.0%	49.8%	99.7%
221006 Commissions and related charges	1.42	0.71	0.39	50.0%	27.5%	55.0%
221007 Books, Periodicals & Newspapers	0.03	0.01	0.01	32.9%	24.7%	75.1%

QUARTER 2: Highlights of Vote Performance

221008 Computer supplies and Information Technology (IT)	2.49	0.83	0.65	33.3%	26.0%	78.2%
221009 Welfare and Entertainment	0.47	0.38	0.33	81.1%	70.0%	86.3%
221010 Special Meals and Drinks	0.73	0.32	0.29	44.4%	40.4%	91.1%
221011 Printing, Stationery, Photocopying and Binding	0.42	0.17	0.17	41.0%	40.3%	98.3%
221014 Bank Charges and other Bank related costs	0.04	0.01	0.01	40.0%	22.5%	56.3%
221017 Subscriptions	0.26	0.12	0.02	45.8%	8.6%	18.7%
222001 Telecommunications	0.52	0.24	0.22	45.2%	42.4%	93.8%
222002 Postage and Courier	0.04	0.01	0.00	40.0%	0.7%	1.8%
223003 Rent - (Produced Assets) to private entities	0.32	0.64	0.24	201.9%	73.8%	36.5%
223004 Guard and Security services	0.19	0.09	0.08	46.0%	44.9%	97.6%
223005 Electricity	0.16	0.06	0.02	40.0%	12.3%	30.8%
223006 Water	0.03	0.01	0.01	40.0%	24.8%	61.9%
224004 Cleaning and Sanitation	0.12	0.06	0.06	50.0%	50.5%	101.0%
224005 Uniforms, Beddings and Protective Gear	0.30	0.13	0.01	44.3%	4.2%	9.5%
225001 Consultancy Services- Short term	1.45	0.81	0.30	56.2%	21.0%	37.3%
226001 Insurances	1.66	0.59	0.20	35.6%	12.2%	34.1%
227001 Travel inland	2.02	0.81	0.65	39.9%	32.3%	80.9%
227002 Travel abroad	3.22	1.29	1.09	40.0%	33.8%	84.5%
227004 Fuel, Lubricants and Oils	0.99	0.33	0.34	33.7%	34.3%	101.9%
228002 Maintenance - Vehicles	0.62	0.27	0.12	43.9%	19.4%	44.2%
228003 Maintenance – Machinery, Equipment & Furniture	0.28	0.14	0.01	50.0%	4.5%	9.1%
228004 Maintenance – Other	0.07	0.50	0.06	690.9%	82.8%	12.0%
282102 Fines and Penalties/ Court wards	0.12	0.05	0.00	40.0%	0.0%	0.0%
Total for Vote	50.20	24.22	18.99	48.3%	37.8%	78.4%
					-	-

Table V3.3: GoU Releases and Expenditure by Project and Programme*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0307 Petroleum Regulation and Monitoring	26.91	12.05	10.10	44.8%	37.5%	83.9%
Recurrent SubProgrammes						
03 Petroleum Exploration	3.27	1.52	1.27	46.7%	38.8%	83.2%
04 Development and Production	5.80	2.63	2.30	45.4%	39.6%	87.2%
05 Refinery, Conversion, Transmission and Storage	3.22	1.49	1.08	46.2%	33.7%	73.1%
06 Environmental and Data Management	9.30	3.76	3.12	40.4%	33.6%	83.1%
07 Technical Support Services	5.32	2.65	2.33	49.7%	43.8%	88.0%
Program 0349 Policy, Planning and Support Services	23.29	12.17	8.89	52.3%	38.2%	73.0%
Recurrent SubProgrammes						
01 Finance and Administration	17.67	9.49	6.83	53.7%	38.7%	72.0%
02 Legal and Corporate Affairs	5.63	2.69	2.05	47.8%	36.5%	76.4%
Total for Vote	50.20	24.22	18.99	48.3%	37.8%	78.4%

Table V3.4: External Financing Releases and Expenditure by Sub Programme

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
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QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand		
Program: 07 Petroleum Regulation and Monitoring					
Recurrent Programmes					
Subprogram: 03 Petroleum Exploration)n				
Outputs Provided					

Output: 01 Petroleum Monitoring and Evaluation

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Enable more exploration to increase	 Finalised Petroleum Resources report 	Item	Spent
resource base and update the resource	for 2019.	211102 Contract Staff Salaries	652,618
data base	• Supervised two (2) students from Makerere University that have been	212101 Social Security Contributions	75,397
	undertaking interpretation of seismic data	213004 Gratuity Expenses	152,622
	in the Southern Lake Albert basin.Geological mapping project for the	221002 Workshops and Seminars	132,371
	Kaiso-Tonya area using core samples	221007 Books, Periodicals & Newspapers	264
	from wells and geotechnical data was	221009 Welfare and Entertainment	19,518
	been done. • Initiated evaluation of seismic and well	221010 Special Meals and Drinks	15,130
	data over Ngassa Deep play and Shallow	*	
	play contract areas.	221011 Printing, Stationery, Photocopying and Binding	9,241
	 Finalised review of the processed new 2D seismic data over Ngassa Contract 	221017 Subscriptions	172
	Areas and final processing report.	222001 Telecommunications	12,908
	• Monitored the 2019 work programs	223004 Guard and Security services	6,205
	with Exploration Licensees. So far approximately 95% of approved 2019 work program has been implemented by	224005 Uniforms, Beddings and Protective Gear	616
	the end of December 2019.	226001 Insurances	24,669
	• Monitored Seismic processing for the	227001 Travel inland	50,281
	new 2D seismic data acquired in the Ngassa Contract Areas and 2D Seismic	227002 Travel abroad	75,964
	survey operations in Kanywataba	227004 Fuel, Lubricants and Oils	36,956
	Contract Area (KCA). • Reviewed the 2D and 3D seismic data	228002 Maintenance - Vehicles	3,409
	 reprocessing reports by AEL and OPL, New 2D seismic data processing report by OPL, Geochemical report submitted by AEL, Progress report for Basin modelling study by AEL, 2D seismic survey program for KCA, and; 2D seismic survey daily and weekly reports by AEL, AVO analysis report and AVO seismic data volume (Fars–Nears–Fars) of Ngassa Contract Areas by OPL, 2D seismic survey daily and weekly reports by AEL. Participated in the validation of static and dynamic models for Tilenga and KFDA submitted by Total and CNOOC respectively. Reviewed application for renewal of Exploration Licenses over KCA and Ngassa CA, and Application for Pelican and Crane Exploration License with by UNOC Reviewed the MOU between UNOC and CUL for Pelican and Crane Exploration License joint application and advised the Minister. Reviewed the FDP/PRR for Jobi East and Mpyo Fields, with Norwegian Petroleum Directorate and MEMD Participated in the resource accounting workshop in November 2019 in 		

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Reasons for Variation in performance

Force majeure declared on 12th Dec 2019 during 2D seismic survey in KCA due to heavy rain and flooding in the area.

Delay by the licensees to meet the conditions for renewal of the Petroleum Exploration Licenses

Total	1,268,343
Wage Recurrent	652,618
Non Wage Recurrent	615,725
AIA	0
Total For SubProgramme	1,268,343
Wage Recurrent	652,618
Non Wage Recurrent	615,725
AIA	0
Recurrent Programmes	

Subprogram: 04 Development and Production

Outputs Provided

Output: 02 Oil Recovery

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Facilitate, monitor and regulate	• Undertook geo-steering study in order	Item	Spent
ommercialisation of discovered oil & as resources	to use real time geological and directional information about the well while drilling.	211102 Contract Staff Salaries	1,072,031
	Reviewed Interferometric Synthetic	212101 Social Security Contributions	116,731
	Aperture Radar (InSAR) remote sensing	213004 Gratuity Expenses	119,070
	technic to monitor ground changes or subsidence.	221002 Workshops and Seminars	214,000
	Developed draft upstream metering	221007 Books, Periodicals & Newspapers	264
	regulations.	221009 Welfare and Entertainment	36,501
	• Reviewed draft Final Report on Oil and Gas Metering Consultancy.	221000 Wenter and Entertainment 221010 Special Meals and Drinks	29,894
	• Developed the Draft Upstream Metering		17,419
	Guidelines	Binding	17,415
	 Reviewed subsurface models for Tilenga and Kingfisher Projects and 	221017 Subscriptions	376
	quality control and assurance were	222001 Telecommunications	22,375
	performed.	223004 Guard and Security services	6,205
	Reviewed the BoD7 for Tilenga.Reviewed progress reports and the	224005 Uniforms, Beddings and Protective	1,330
	Geophysical and Geotechnical (G&G)	Gear	1,550
	surveys reports for the Tilenga and	225001 Consultancy Services- Short term	224,316
	Kingfisher projects and the final engineering report for the Tilenga project	226001 Insurances	23,930
	Nile crossing geotechnical survey.	227001 Travel inland	144,420
	• Validated reservoir models for Tilenga	227002 Travel abroad	229,278
	and Kingfisher Field Development Plans.Organized Petrel Property Modelling	227004 Fuel, Lubricants and Oils	36,95
	and Reservoir Engineering training for		
	the PAU and UNOC staff.	228002 Maintenance - Vehicles	2,40
	 The integrated workflow for Jobi-Rii field was developed and it was tested internally. Reviewed all proposed drilling and well technologies for Tilenga and Kingfisher EDD 		
	 FDPs Coordinated a workshop on Drilling and Wells Technology (DWT) by Petroleum Safety Authority Norway (PSA), UNOC and the DOP participated. 		
	• Commenced the review of the Pre- Drilling well pad detailed design for the conductor pipe installation design-		
	KFDA.Developed Guidelines on Drilling and Well Operations		
	• Attached two (2) staff to the review of		
	the Kabaale Hub Metering Architecture		
	study at Accord Energy Solutions		
	Limited (AESL) in Aberdeen, UK • Undertook a supervisory visit to		
	Stratum Reservoir Laboratory Houston		
	(US) where gas samples obtained from some LA-2 wells were being analysed.		
	• Coordinated two (2) Advisory Committee Meeting (ACM) to review the 2019 Work Program and Budget		
	(WP&B) for the License Area-2 (LA-2) and KFDA and Commenced the 2020		
	WP&B approval process CA1 , KFDA TCM and LA-2		

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Reasons for Variation in performance

Inadequate staff to undertake the various technical work in a timely manner. Staffing capacity is currently less than 40%.

Lack of specialized software (e.g. Landmark Drilling and Completions Software and Aspen HYSYS for Facilities process simulation) and hardware (e.g. high-performance workstations).

Total	2,297,517
Wage Recurrent	1,072,031
Non Wage Recurrent	1,225,486
AIA	0
Total For SubProgramme	2,297,517
Wage Recurrent	1,072,031
Non Wage Recurrent	1,225,486
AIA	0
Recurrent Programmes	

Subprogram: 05 Refinery, Conversion, Transmission and Storage

Outputs Provided

Output: 03 Refinery, Pipeline and Storage

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Timely, comprehensive and quality	• Provided advice to the Management and	Item	Spent
advice to the Minister	Minister on the implementation of the	211102 Contract Staff Salaries	585,574
	Refinery Project Framework Agreement (PFA)	212101 Social Security Contributions	70,200
	• Attached an engineer to monitor the	213004 Gratuity Expenses	32,400
	ongoing FEED study for the refinery project in Milan, Italy.	221002 Workshops and Seminars	165,528
	Monitored the geotechnical and	221007 Books, Periodicals & Newspapers	264
	topographical surveys for the refinery	221009 Welfare and Entertainment	13,945
	hydrogeological surveys at the water extraction point on Lake Albert and the	221010 Special Meals and Drinks	13,281
		221011 Printing, Stationery, Photocopying and Binding	6,844
	• Feasibility study for petrochemical	221017 Subscriptions	232
	industry development to commence upon	222001 Telecommunications	11,558
	the completion of engineering studies for	223004 Guard and Security services	6,205
	the refinery projectReviewed and incorporated comments by the Board on the draft guidelines for	224005 Uniforms, Beddings and Protective Gear	822
	midstream operations and facilities	225001 Consultancy Services- Short term	12,596
	• Two guidelines for; (i) engineering design review and approval; (ii)	226001 Insurances	3,693
	monitoring of midstream activities and	227001 Travel inland	34,545
	operations, approved by the Board •	227002 Travel abroad	84,949
	held on 9th -11th July 2019 in preparation 2 for 9th round of Uganda HGA negotiations.		24,638
		228002 Maintenance - Vehicles	17,584
	• A meeting was held with EWURA from 4th to 5th September 2019 in Dar es Salaam Tanzania which finalized the		
	MOU on cooperation.		
	• PAU engaged with EACOP project sponsors to discuss the conditions of approval for EACOP FEED		
	• Reviewed early EPCM activities for		
	EACOP project undertaken by Worley		
	• Provisions on third party access was discussed in preparatory meeting of		
	Uganda HGA for EACOP		
	• Reviewed the general progress of the		
	ongoing FEED study and gave advise to		
	management on the status of the study.Developed zero drafts guidelines for		
	monitoring of the EACOP by EWURA		
	and PAU and continued continue the guideline for reporting midstream		
	activities • Participated in Uganda HGA meeting held on 16th to 17th October 2019 to		
	review the status of negotiations of Uganda HGA.		

Reasons for Variation in performance

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to	UShs Thousand
		Deliver Cumulative Outputs	Thousand

Delayed FID has impacted on the development of pipeline and refinery activities

Inadequate funds for short term training for the directorate staff

Slow level of activities from the development partners/investors

Total	1,084,858
Wage Recurrent	585,574
Non Wage Recurrent	499,284
AIA	0
Total For SubProgramme	1,084,858
Wage Recurrent	585,574
Non Wage Recurrent	499,284
AIA	0
Recurrent Programmes	
Subprogram: 06 Environmental and Data Management	
Outputs Provided	

Output: 04 Oil and Gas Safety

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Incident review reports prepared and	• Organised the EACOP public hearings	Item	Spent
	in Kakumiro, Mubende and Rakai	211102 Contract Staff Salaries	1,221,463
investigation guidelines developed	Districts, a report prepared and submitted to NEMA attracted 5,224 participants.	212101 Social Security Contributions	132,638
	• Organized a lead auditor training for	213004 Gratuity Expenses	144,150
Well serviced and maintained ICT equipment and specialized software	relevant PAU staff in Stavanger, Norway. • Reviewed all Statutory incident reports	221002 Workshops and Seminars	388,394
equipment and specialized software	received from 5 IOCs	221007 Books, Periodicals & Newspapers	528
	• Assessed the status of security for personal and assets during the 2D seismic	221008 Computer supplies and Information Technology (IT)	648,645
	operation in Kanywataba exploration area. Security was being provided by	221009 Welfare and Entertainment	30,819
	UPDF and UWA rangers.	221010 Special Meals and Drinks	20,782
	Reviewed the Tilenga Feeder Pipeline	*	
	ESIA report, G&G audit report for EACOP, and Enviroserv Waste	221011 Printing, Stationery, Photocopying and Binding	15,612
	Treatment plant environment audit.	221017 Subscriptions	404
	 Organised an internal workshop to 	222001 Telecommunications	7,560
	review the Oil Spill Regulations and the National Oil Spill Contingency Plan.	223004 Guard and Security services	5,856
	Participated and provided advise on	227001 Travel inland	182,633
	issues of EHSS in all technical and	227002 Travel abroad	271,045
	statutory meetings with licensees such as Operations meetings and TCMs.		
	Participated in host communities'	227004 Fuel, Lubricants and Oils 228002 Maintenance - Vehicles	48,094 3,918
	 engagements in Tilenga Project area and Kingfisher Development Project Area. Reviewed statutory incident reports submitted by licensees and three (3) incidents were reported Reviewed the Draft National Environment (Oil Spill Prevention, Preparedness and Response) Regulations 2019 Monitored the implementation of Tilenga and Kingfisher Resettlement Action Plans Monitored livelihood restoration programmes and grievance management in Tilenga and KFDA ICT systems 99.9% available. Data Centre contract extended to 11th February 2019 Assessed the development of Data Centre which has progressed to 69% ovverall as at 31st December 2019. Old cores and Geosamples store well maintained. Initiation for procurement of seismic tape transcription system planned for Q2. All received data and reports including daily reports from ongoing studies by licensees QC'ed and archived. Assessed the overall legacy data input into electronic databases which has progressed to 65% overall as at 31st December 2019. 		

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Reasons for Variation in performance

Delay in provision of permanent power affected progress of the Data Centre. Permanent powered is required before the Data Centre infrastructure can be powered up and configured.

Different PAU office locations affected ability to support IT services efficiently

Limited storage space for both physical and electronic data

Total	3,122,543
Wage Recurrent	1,221,463
Non Wage Recurrent	1,901,080
AIA	0
Total For SubProgramme	3,122,543
Total For SubProgramme Wage Recurrent	3,122,543 1,221,463
5	, ,
Wage Recurrent	1,221,463

Spent

Recurrent Programmes

Subprogram: 07 Technical Support Services

Outputs Provided

Output: 05 Promotion and Enforcement of Local Content

NSD 2020 compiled and published and NSD system upgraded into JQS; Development of the IEC supported; Mandatory supplier training workshops undertaken by IOCs; Execution of national content work programs and budgets of licensees monitored Timely advice on expected monetary values of the areas announced for licensing and on fair fiscal terms Registrations of talent for the oil and gas sector on the NOGTR undertaken and Recruitment plans of IOCs reveiwed, nationalisation plans and work permits monitored

· Organized a conference to discuss the linkages between Construction & Engineering and Oil and Gas. • A meeting to present the proposed website and the scope of the IEC Operator was held. • The team participated in the Supplier Development workshops organized by Total E&P Uganda and CNOOC Uganda Ltd respectively. · The team reviewed quarterly National Content reports for Oranto Petroleum Ltd and Total E&P BV · Organised the Masindi-Kiryandongo engagement for the business community together with the Albertine Graben Oil

together with the Albertine Graben Oil and Gas Districts Association (AGODA) to highlight the business opportunities in the sector.Advised TEPU, CNOOC and Tullow to

enhance their National content program during the TMC meetings.

• Assessed and Qualified one thousand six hundred and one (1,601) companies had been qualified by 31st December 2019.

• Engaged TEPU to discuss the progress of the Nationalisation, Training, and implementation of National Content activities.

• Participated in the Technical Working Group meeting for the setup of the

Item

	_
211102 Contract Staff Salaries	1,189,715
212101 Social Security Contributions	132,590
213004 Gratuity Expenses	233,363
221002 Workshops and Seminars	348,449
221007 Books, Periodicals & Newspapers	264
221009 Welfare and Entertainment	37,234
221010 Special Meals and Drinks	28,592
221011 Printing, Stationery, Photocopying and Binding	17,790
221017 Subscriptions	460
222001 Telecommunications	25,518
223004 Guard and Security services	6,205
224005 Uniforms, Beddings and Protective Gear	1,644
225001 Consultancy Services- Short term	21,500
226001 Insurances	22,453
227001 Travel inland	58,362
227002 Travel abroad	175,291
227004 Fuel, Lubricants and Oils	26,157
228002 Maintenance - Vehicles	2,409

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Industry Enhancement Centre (IEC) where the TORs for the IEC operator were reviewed and recommended for adoption. · Participated in the launch of the Small Medium Enterprise (SMEs) Development Training for 25 farmer groups in Hoima. · Quarterly National Procurement Reports for Tullow Uganda and Annual procurements for TEPU, CNOOC & TULLOW were reviewed. · The team also reviewed contracts submitted by TEPU, Oranto and CNOOC and Bid Evaluation Report • Developed economic models for evaluation of fiscal terms and participated in the licensing planning team meetings. • Developed comparative in-house economic models of Uganda's projects from the International Oil company and Government perspectives. • Evaluated the impact of the delay in FID, changes in the PSA and price fluctuations · Updated the risk register with new risks and mitigation strategies • Reviewed budgets for the five (5) licences companies during the Finance Committee Meetings (FCM) and the recommendations were made to the ACM. · Evaluated all budget revisions based on the law and recommendations were made to the ED regarding the revisions. · Reviewed bid evaluation reports and recommendations made to the companies. · Assessed expected refinery margins (Gross refinery margin, Net refinery Margin, Operation Refinery Margin). · Reviewed the procurement plans and additional budget requests and each quarterly report was also reviewed to evaluate compliance with the legislation and value for money. • Re-reviewed the Pipeline Economic model to assess the impact of new model input data which enabled the Authority have visibility over the project's economics. · Re-studied the tariff methodologies in preparation for tariff negotiations. • A meeting was also held with the Universities on admission and enrolment of students in the oil and gas academic programmes • 312 talents were registered on the NOGTR and four (4) companies registered. • Sixteen (17) work permit applications were received of which seven (8) were recommended Nine (9) rejected.

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

• TEPU HR team was also trained on the use of NOGTR and two (2) HRM meetings for TEPU and CNOOC were attended · Held consultative meeting with NITA-U and NIRA to discuss integration on the NOGTR with both agencies. · Received and approved seven hundred seventy-eight (778) talents were registered on the NOGTR between October and December 2019. • Received and approved only one (1) work permit application was received and recommended. · Career guidance meetings were held with students at Kyambogo University to guide them on the registration process on the NOGTR • The team conducted registration and awareness campaigns for NOGTR and NSD in four districts along the EACOP route. These four districts were Lwengo, Mubende, Sembabule and Rakai, where 357 created accounts on the NOGTA and 107 application for NSD were received.

Reasons for Variation in performance

None Under-staffing of the directorate

Total	2,327,995
Wage Recurrent	1,189,715
Non Wage Recurrent	1,138,280
AIA	0
Total For SubProgramme	2,327,995
Wage Recurrent	1,189,715
Non Wage Recurrent	1,138,280
AIA	0

Program: 49 Policy, Planning and Support Services

Recurrent Programmes

Subprogram: 01 Finance and Administration

Outputs Provided

Output: 14 Stakeholder Management

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Partnership Agreements	 Prepared and submitted 4th Quarter Performance Report for the FY 2018/2019 and 1st Quarter Performance report for FY 2019/2020 to MOFPED Two capacity building visits by Board held (Tanzania Business forum and data acquisition in Ngassa Prepared a high level Risk Register Completed the Procurement Audit and 	Item 221001 Advertising and Public Relations	Spent 36,670
	 Complete the Procurement Audit and the draft report was shared with Management The audits of the Directorates of Environment, Health and Safety and Data Management and ICT commenced. Draft Budget framework Paper for FY 2020/21 was approved 		
	 Made two (2) Engagement with UK and US embassies to discuss opportunities of linkages with relevant Regulatory Institutions in the UK and US. Maintained cooperation with two (2) out of 5 planned existing partners - Energy Water and Utilities Regulatory Authority (EWURA) of Tanzania and 		
Reasons for Variation in performance	Royal Norwegian Government.		

Under staffing mostly in the department of Internal Audit and Planning. Monitoring and Evaluation.

36,670	Total
0	Wage Recurrent
36,670	Non Wage Recurrent
0	AIA

Output: 15 Financial Management Services

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to	UShs Thousand
	C C	Deliver Cumulative Outputs	
Alternative source of funding for PAU	• Final Accounts for FY 18/19 submitted	Item	Spent
identified and funds secured	in time as per PFM Act 2015 timelines	221002 Workshops and Seminars	94,981
	 Salaries for 6 months (July - December 2019) fully paid Developed PAU draft strategic plan 2020/21-2024/25 Undertook risk management training. Prepared and Submitted the PAU Budget Framework Paper (BFP) and Draft Budget Estimates for FY 2020/2021 as per PFM Timelines Developed the Draft Risk Register and fifteen (15) Risks identified Completed two (2) Internal Audits (for the Directorate of ICT and Data Management and Directorate of Environment, Health, Safety and Security) and draft reports issued. Prepared and submitted the BFP and draft budget estimates for FY 2020/21 to MOFPED on 14th November 2019. Developed and submitted two project concept notes (NPDR project and the Retooling project) to the MOFPED and NPA In collaboration with the DoP two project profiles were developed and submitted to NPA (the Geoscience laboratory project and the petroleum regional office project in the Albertine region). 	221014 Bank Charges and other Bank related costs	8,113
Reasons for Variation in performance	vition of Quarter 2		
Performance was as planned for the activ	vities of Quarter 2	T-4-	J 102 0(
		Tota	d 103,0

103,094	Total
0	Wage Recurrent
103,094	Non Wage Recurrent
0	AIA

Output: 17 Estates and Transport

Non Wage Recurrent

AIA

1,316,228

0

Vote:312 Petroleum Authority of Uganda (PAU)

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Smooth operations of PAU	Amber House is in the final procurement stages.Renovations of office corridors at Amber House is ongoing	Item	Spent
		221008 Computer supplies and Information Technology (IT)	80
		221010 Special Meals and Drinks	162,037
		e 221011 Printing, Stationery, Photocopying and Binding	82,325
	• Renovation works at Entebbe offices	222001 Telecommunications	117,902
		223003 Rent – (Produced Assets) to private entities	235,200
		223004 Guard and Security services	49,640
		223005 Electricity	19,759
		223006 Water	6,650
		224004 Cleaning and Sanitation	60,598
		225001 Consultancy Services- Short term	45,448
		226001 Insurances	127,067
		227001 Travel inland	33,668
		227002 Travel abroad	74,319
		227004 Fuel, Lubricants and Oils	141,291
		228002 Maintenance - Vehicles	87,328
		228003 Maintenance – Machinery, Equipment & Furniture	12,502
		228004 Maintenance - Other	60,414
Reasons for Variation in performance None			
		Tota	1 1,316,228
		Wage Recurren	t C

Output: 19 Human Resource Management Services

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Leadership with high standards of ethics	• Fifty seven (57) staff recruited since	Item	Spent
and integrity across PAU ranks, which inspires more Leaders.; Highly engaged,	July 2019, bringing the number of staff in the PAU to one hundred forty-six (146) ie		2,718,389
committed, and innovative PAU	52 percent by the 31st December 2019.	212101 Social Security Contributions	286,951
Employees	 Conducted induction for new staff 	213001 Medical expenses (To employees)	7,317
	• TOR for the consultancy to conduct the leadership and Management development	213004 Gratuity Expenses	330,340
	programme developed.	221003 Staff Training	1,465,559
	• A total of thirty-one (31) staff participated in capacity building	221006 Commissions and related charges	389,703
	activities. This includes those that	221009 Welfare and Entertainment	161,676
	undertook Continuous Professional	221017 Subscriptions	10,459
Reasons for Variation in performance Performance was within the plan		as 224005 Uniforms, Beddings and Protective Gear S h	6,986
F		Total	5,377,38
		Wage Recurrent	
		Non Wage Recurrent	
		AIA	
Output: 20 Records Management Servi	ices		
Records management policy and systems	• The PAU Records Center was set-up in	Item	Spent
developed	the Annex Boys' quarter for the	221007 Books, Periodicals & Newspapers	528
	 management and storage of semi-current records of the PAU. Awareness training on Records Classification scheme conducted. 	222002 Postage and Courier	265

Reasons for Variation in performance

Under staffing is a big challenge.

793

· All Personnel documents were filed and

Catalogue of technical records updatedThe PAU Records Classification

Sensitization on records management

• The PAU Records Management Strategy was developed and presented to

put away for safe custody.

scheme was rolled out.

Top Management Team.

procedures conducted.

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		Wage Recurrent	0
		Non Wage Recurrent	793
		AIA	0
		Total For SubProgramme	6,834,165
		Wage Recurrent	2,718,389
		Non Wage Recurrent	4,115,776
		AIA	0
Recurrent Programmes			
Subprogram: 02 Legal and Corporate A	Affairs		
Outputs Provided			
Output: 12 Policy and Board Affairs			
Regulatory Impact Assessment on all oil and gas laws and regulations undertaken; Policies, laws and regulations reviewed and amendments proposed; Legal support provided in the negotiation and administration of petroleum agreements, and licensing process	 Tenancy agreements for Office Blocks rented by PAU in Entebbe renewed and signed off. Terms of reference for the procurement of a consultant developed procurement expected in the second quarter. Reviewed and Proposed Amendments to the Upstream Regulations were approved by the Minister and submitted to UPPC for gazetting. Proposals made for amendment to the Midstream Regulations following the consent agreement for the Midstream SI. Held a petroleum regulatory review workshop between 5-8th November 2019 where Laws and Regulations where upstream and the midstream laws and upstream general regulations were reviewed. 	Item 221002 Workshops and Seminars	Spent 167,099

Reasons for Variation in performance

Regulatory impact assessment scope expanded to cover all the oil laws and international benchmarks.

tal 167,099	Total
ent 0	Wage Recurrent
ent 167,099	Non Wage Recurrent
IA 0	AIA

Output: 13 Litigation

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Legal Risk matrix developed	• Seven (7) legal opinions rendered	Item	Spent
augagestully defended in Courts of	between July and December 2019;	211102 Contract Staff Salaries	1,098,883
successfully defended in Courts of law/tribunals	• Represented PAU in one case that was before the high Court of Uganda;	212101 Social Security Contributions	120,574
	• Miscellaneous Cause No. 182 of 2018 TEAM BV versus Attorney General and	213001 Medical expenses (To employees)	191
	Petroleum Authority of Uganda	213004 Gratuity Expenses	102,600
	challenging the Petroleum (Refining,	221007 Books, Periodicals & Newspapers	4,504
	Conversion, Transmission and, Midstream Storage) (Amendment)	221009 Welfare and Entertainment	30,357
	Regulations 2018- consent agreement	221010 Special Meals and Drinks	24,395
	signed and filed in court. • Represented PAU in Miscellaneous Cause No. 140 of 2019 Africa Institute	221011 Printing, Stationery, Photocopying and Binding	20,284
	Cause No. 140 of 2019 Africa Institute for Energy Governance (AFIEGO) Vs	221017 Subscriptions	10,495
	NEMA and PAU. AFIEGO and Miscellaneous Cause No. 141 of 2019 Guild Presidents' Forum Governance Vs	222001 Telecommunications	23,657
		223004 Guard and Security services	3,244
NEMA and PAU. Matter adjourned to February 2020	224005 Uniforms, Beddings and Protective Gear	1,336	
		227004 Fuel, Lubricants and Oils	24,638
		228002 Maintenance - Vehicles	2,409

Reasons for Variation in performance

Regulatory impact assessment scope expanded to cover all the oil laws and international benchmarks.

1,467,566	Total
1,098,883	Wage Recurrent
368,683	Non Wage Recurrent
0	AIA

Output: 14 Stakeholder Management

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Updated Stakeholder engagement plan.	• Developed a zero draft of the service	Item	Spent
Quarterly and annual reports compiled,	charter. • Procured Branded items for Ug-TZ	221001 Advertising and Public Relations	92,998
printed and distributed.	business Forum	227001 Travel inland	149,335
	 Subscribed four (4) staff are members to PRAU and CIPR Developed a zero draft Stakeholder engagement Plan Social media platforms updated with emerging issues in the sector and promotion of sector and PAU activities Three (3) Quarterly newsletters for staff have were compiled and distributed Participated in 8 conferences and exhibitions namely: The Uganda Tanzania Business Forum, The 5th Uganda International Oil and Gas Conference (UGIOS), Youth in Petroleum, Mining and Engineering Conference at Makerere University, The first sectoral linkage conference targeting the health sector on, URA's Taxpayers Appreciation week celebrations; Bomba Ya business on benefits for Ugandans from the sector, Energy and Minerals Week exhibition, Africa Oil Week, New Producers Group annual meeting, Bunyoro Farmers' Conference. Christmas décor, calendars, diaries, bags and umbrellas for staff and stakeholders were procured Organised a workshop and field visit for social media influencers Produced and distributed staff newsletter for the 6 months Participated in radio talk shows with the Civil Society Coalition (Next Radio and Radio One) in December 2019 Published the PAU's message to mark Independence Day, in collaboration with the Ministry of ICT and National Guidance 		176,823

Reasons for Variation in performance

Regulatory impact assessment scope expanded to cover all the oil laws and international benchmarks.

Total	419,157
Wage Recurrent	0
Non Wage Recurrent	419,157
AIA	0
Total For SubProgramme	2,053,821
Total For SubProgramme Wage Recurrent	2,053,821 1,098,883
8	· · ·

QUARTER 2: Cumulative Outputs and Expenditure by End of Quarter

Non Wage Recurrent 10,450,5 GoU Development External Financing	18,989,243	GRAND TOTAL
GoU Development External Financing	8,538,674	Wage Recurrent
External Financing	10,450,569	Non Wage Recurrent
	0	GoU Development
A.T.A.	0	External Financing
AIA	0	AIA

QUARTER 2: Outputs and Expenditure in Quarter

Monitoring		
l		
Evaluation		
	Item	Spent
2D seismic data over Ngassa Contract		304,915
Areas and final processing report.		
		42,869
	213004 Gratuity Expenses	124,200
 Geological mapping project for the 	221002 Workshops and Seminars	66,366
Kaiso-Tonya area using core samples from	221009 Welfare and Entertainment	19,518
wells and geotechnical data has been done.	221010 Special Meals and Drinks	9,911
• Participated in the resource accounting workshop in November 2019 in Stavanger	221011 Printing, Stationery, Photocopying and Binding	9,241
Norway	221017 Subscriptions	172
	222001 Telecommunications	6,245
TOR for the joint feasibility study for the	223004 Guard and Security services	3,167
geoscience laboratory.Monitored the progress of the agreed 2019 work programs with Exploration	224005 Uniforms, Beddings and Protective Gear	616
	226001 Insurances	24,669
approved 2019 work program has been	227001 Travel inland	32,711
implemented by the end of December	227002 Travel abroad	25,964
• Reviewed the following reports; AVO	227004 Fuel, Lubricants and Oils	36,956
volume (Fars–Nears–Fars) of Ngassa Contract Areas submitted by OPL, 2D seismic survey daily and weekly reports by AEL. This activity was suspended on 12th October 2019 due to heavy rain.	228002 Maintenance - Vehicles	2,505
of Petroleum Exploration Licenses over Ngassa Contract Areas on 7th October 2019 and generated advice to the Minister. • Reviewed the MOU between UNOC and CUL with respect to the joint application for Petroleum Exploration License over Pelican and Crane area on 28th October 2019 and generated advice to the Minister. • Initiated Work program review process for Ngassa Contract Areas		
	 Areas and final processing report. Initiated evaluation of seismic and well data over Ngassa Deep play and Shallow play contract areas. Geological mapping project for the Kaiso-Tonya area using core samples from wells and geotechnical data has been done. Participated in the resource accounting workshop in November 2019 in Stavanger Norway Formed a joint steering committee between PAU and MEMD and drafted TOR for the joint feasibility study for the geoscience laboratory. Monitored the progress of the agreed 2019 work programs with Exploration Licensees. So far approximately 95% of approved 2019 work program has been implemented by the end of December 2019. Reviewed the following reports; AVO analysis report and AVO seismic data volume (Fars–Nears–Fars) of Ngassa Contract Areas submitted by OPL, 2D seismic survey daily and weekly reports by AEL. This activity was suspended on 12th October 2019 due to heavy rain. Reviewed OPL's application for renewal of Petroleum Exploration Licenses over Ngassa Contract Areas on 7th October 2019 and generated advice to the Minister. Reviewed the MOU between UNOC and CUL with respect to the joint application for Petroleum Exploration License over Pelican and Crane area on 28th October 2019 and generated advice to the Minister. 	 Finalised review of the processed new 2D seismic data over Ngassa Contract Areas and final processing report. Initiated evaluation of seismic and well data over Ngassa Deep play and Shallow play contract areas. Geological mapping project for the Xaiso-Tonya area using core samples from wells and geotechnical data has been doen. Participated in the resource accounting workshop in November 2019 in Stavarger Norway Formed a joint steering committee between PAU and MEMD and drafted TOR for the joint feasibility study for the geoscience laboratory. Monitored the progress of the agreed 2019 work programs with Exploration Licensees. So far approximately 95% of approved 2019 work program has been implemented by the end of December 2019. Reviewed the following reports; AVO analysis report and AVO seismic data volume (Fars-Nears-Fars) of Ngassa Contract Areas on 7th October 2019 and generated advice to the Minister. Reviewed OPL's application for renewal of Petroleum Exploration License over Ngassa Contract Areas on 2th October 2019 and generated advice to the Minister. Reviewed the MOU between UNOC and CUL with respect to the joint application for Petroleum Exploration License over Pelican and Crane area on 28th October 2019 and generated advice to the Minister. Initiated Work program review process for Ngassa Contract Areas TCM/HRM/FTM scheduled for 28th Jan 2020 while ACM scheduled for 11th

Reasons for Variation in performance

Force majeure declared on 12th Dec 2019 during 2D seismic survey in KCA due to heavy rain and flooding in the area.

Delay by the licensees to meet the conditions for renewal of the Petroleum Exploration Licenses

Total	710,025
Wage Recurrent	304,915

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Non Wage Recurrent	405,110
		AIA	(
		Total For SubProgramme	710,025
		Wage Recurrent	304,915
		Non Wage Recurrent	405,110
Recurrent Programmes		AIA	(
Subprogram: 04 Development and Prod	uction		
Outputs Provided			
Output: 02 Oil Recovery			
Facilitate, monitor and regulate	• Reviewed draft Final Report on Oil and	Item	Spent
commercialization of discovered oil & gas	Gas Metering Consultancy.	211102 Contract Staff Salaries	584,906
resources	• Do validate the Tilongs and KEDA	212101 Social Security Contributions	67,465
		213004 Gratuity Expenses	86,400
	reservoir models. • Held a reservoir engineering meeting	221002 Workshops and Seminars	113,464
	with experts from the Norwegian	221009 Welfare and Entertainment	36,501
	 Petroleum Directorate (NPD) in Entebbe Participated in benchmarking visit to process facilities in Equatorial Guinea. Participated in a Resource Accounting workshop in Stavanger Norway from 11th to 14th November 2019. Coordinated two (2) Advisory Committee Meeting (ACM) to review the 2019 Work Program and Budget (WP&B) for the License Area-2 (LA-2) and KFDA Commenced the 2020 WP&B process by holding the LA-2 Camp strategy meeting, CA1 Technical Committee Meeting (TCM), KFDA TCM and LA-2 TCM Developed Guidelines on Drilling and 	221010 Special Meals and Drinks	18,586
		221011 Printing, Stationery, Photocopying and Binding	17,419
		221017 Subscriptions	376
		222001 Telecommunications	11,390
		223004 Guard and Security services	3,167
		224005 Uniforms, Beddings and Protective	1,336
		Gear	
		225001 Consultancy Services- Short term	152,937
		226001 Insurances	23,930
		227001 Travel inland	135,996
	Well OperationsReviewed update reports from TUOP,	227002 Travel abroad	98,518
	statutory reports from TEPU and CNOOC	227004 Fuel, Lubricants and Oils	36,956
	 and three quarterly progress reports. Reviewed the BoD7 for Tilenga. Commenced the review of the Pre- Drilling well pad detailed design for the conductor pipe installation design- KFDA. 	228002 Maintenance - Vehicles	1,505
	 Reviewed the submission on the final engineering report for the Tilenga project Nile crossing geotechnical survey. Monitored the LA-2 Annual Well Integrity Campaign Undertook a supervisory visit to Stratum Reservoir Laboratory Houston (US) where gas samples obtained from some LA-2 wells were being analyzed. Undertook a field visit to Mbegu camp scheduled for handover from CNOOC 		

Reasons for Variation in performance

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in	Expenditures incurred in the	UShs
	Quarter	Quarter to deliver outputs	Thousand

Inadequate staff to undertake the various technical work in a timely manner. Staffing capacity is currently less than 40%.

Lack of specialized software (e.g. Landmark Drilling and Completions Software and Aspen HYSYS for Facilities process simulation) and hardware (e.g. high-performance workstations).

Total	1,390,853
Wage Recurrent	584,906
Non Wage Recurrent	805,947
AIA	0
Total For SubProgramme	1,390,853
Total For SubProgramme Wage Recurrent	1,390,853 584,906

Recurrent Programmes

Subprogram: 05 Refinery, Conversion, Transmission and Storage

Outputs Provided

Output: 03 Refinery, Pipeline and Storage

Timely, comprehensive and quality advice to the Minister • Provided advice to Management on the implementation of the Refinery Project Framework Agreement (PFA) • Attached an engineer to monitor the ongoing FEED study for the refinery project in Milan, Italy. • Monitored the geotechnical and hydrogeological surveys at the water	Item 211102 Contract Staff Salaries 212101 Social Security Contributions 213004 Gratuity Expenses 221002 Workshops and Seminars 221009 Welfare and Entertainment	Spent 312,494 39,000 32,400 75,383 13,945
extraction point on Lake Albert and the water corridor.	221010 Special Meals and Drinks	6,323
• Reviewed the general progress of the ongoing FEED study.	221011 Printing, Stationery, Photocopying and Binding	6,844
• Developed zero drafts guidelines for monitoring of the EACOP by EWURA	221017 Subscriptions	232
and PAU and continued continue the	222001 Telecommunications	5,989
guideline for reporting midstream	223004 Guard and Security services	6,205
activities • Participated in Uganda HGA meeting held on 16th to 17th October 2019 to	224005 Uniforms, Beddings and Protective Gear	822
review the status of negotiations of	226001 Insurances	3,693
Uganda HGA.	227001 Travel inland	34,185
 Attached an engineer to monitor the early EPCM activities in London 	227002 Travel abroad	10,085
• Discussed provisions on third party	227004 Fuel, Lubricants and Oils	24,638
access in meeting of Uganda HGA for EACOP held on 16th to 17th October 2019	228002 Maintenance - Vehicles	16,680

Reasons for Variation in performance

Delayed FID has impacted on the development of pipeline and refinery activities

Inadequate funds for short term training for the directorate staff

Slow level of activities from the development partners/investors

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Wage Recurrent	312,494
		Non Wage Recurrent	276,424
		AIA	0
		Total For SubProgramme	588,917
		Wage Recurrent	312,494
		Non Wage Recurrent	276,424
		AIA	0
Recurrent Programmes			
Subprogram: 06 Environmental and	Data Management		
Outputs Provided			

Output: 04 Oil and Gas Safety

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Incident review reports prepared and	• Conducted field visit to verify CNOOC	Item	Spent
response provided. Licensees/operators; incident analysis and investigation guidelines developed	health and safety management system	211102 Contract Staff Salaries	623,839
	audit findings. • Conducted a field visit to assess HSE	212101 Social Security Contributions	79,736
	management during the well integrity and	213004 Gratuity Expenses	79,890
Well serviced and maintained ICT equipment and specialized software	inspection campaign in LA-2.	221002 Workshops and Seminars	187,290
	 (ERD) training for MEMD, UNOC and PAU staff at Nortrain training center in Stavanger, Norway. Completed the review and submission of the comments on the General Emergency Plan for Onshore and Offshore Ngassa operations by Oranto Petroleum Limited (OPL) 	221008 Computer supplies and Information Technology (IT)	646,642
		221009 Welfare and Entertainment	30,819
		221010 Special Meals and Drinks	9,172
		221011 Printing, Stationery, Photocopying and Binding	15,612
	Monitored emergency response	221017 Subscriptions	404
	preparedness in KFA	222001 Telecommunications	7,560
	• Reviewed statutory incident reports submitted by licensees and three (3)	223004 Guard and Security services	5,856
	incidents were reported by AEL.	227001 Travel inland	160,222
	• Participated and provided advise in the	227002 Travel abroad	102,404
	15th meeting of UNBS Technical	227004 Evel Lish size stars and Oile	48,094
	Committee on Petroleum Management and Health, Safety, Security and Environment	228002 Maintenance - Vehicles	3,009
	(HSSE) (TC/16SC3).Monitored the deployment of		
	Government security personnel at in		
	Tilenga Project area, KFDA oil and gas facilities and the PAU office premises in		
	Entebbe. • Organised the EACOP public hearings in		
	Kakumiro, Mubende and Rakai Districts, a		
	report prepared and submitted to NEMA.		
	• Reviewed the Draft National		
	Environment (Oil Spill Prevention, Preparedness and Response) Regulations		
	2019.		
	• Commenced the review of the five (5) biodiversity study progress reports from		
	Total E&P Uganda (TEPU) for the Tilenga project landscape.		
	 Monitored the implementation of Tilenga and Kingfisher Resettlement Action Plans 		
	• Monitored livelihood restoration programmes and grievance management in		
	 Filenga and KFDA ICT systems 97% available. 		
	Assessed the development of Data		
	Centre which has progressed to 69%		
	overall as at 31st December 2019.		
	• Quality Controlled and archived all received data and reports from current		
	licences and Contract Areas.		
	Timely response to all Data requests		
	from internal and external stakeholders.		
	• Assessed the overall legacy data input into electronic databases which has		
	progressed to 65% overall		
Reasons for Variation in performance			

Reasons for Variation in performance

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in	Expenditures incurred in the	UShs
	Quarter	Quarter to deliver outputs	Thousand

Delay in provision of permanent power affected progress of the Data Centre. Permanent powered is required before the Data Centre infrastructure can be powered up and configured.

Different PAU office locations affected ability to support IT services efficiently

Limited storage space for both physical and electronic data

Total	2,000,549
Wage Recurrent	623,839
Non Wage Recurrent	1,376,711
AIA	0
Total For SubProgramme	2,000,549
Wage Recurrent	623,839
Non Wage Recurrent	1,376,711
AIA	0
Recurrent Programmes	

Subprogram: 07 Technical Support Services

Outputs Provided

Output: 05 Promotion and Enforcement of Local Content

NSD 2020 compiled and published and NSD system upgraded into JQS; Development of the IEC supported: Mandatory supplier training workshops undertaken by IOCs; Execution of national engagement for the business community content work programs and budgets of licensees monitoredTimely advice on expected monetary values of the areas announced for licensing and on fair fiscal terms Registrations of talent for the oil and gas sector on the NOGTR undertaken and Recruitment plans of IOCs reveiwed, nationalisation plans and work permits monitored

· Organized a conference to discuss the linkages between Construction & Engineering and Oil and Gas. · Organised the Masindi-Kiryandongo together with the Albertine Graben Oil and Gas Districts Association (AGODA) to highlight the business opportunities in the sector. · Advised TEPU, CNOOC and Tullow to enhance their National content program during the TMC meetings. • Assessed and qualified One thousand six hundred and one (1,601) companies had been qualified by 31st December 2019. · Engaged TEPU to discuss the progress of the Nationalisation, Training, and implementation of National Content activities. · Participated in the Technical Working Group meeting for the setup of the (IEC) where Ind th re

industry Elinancement Centre (IEC) where
the TORs for the IEC operator were
reviewed and recommended for adoption.
• Participated in the launch of the Small
Medium Enterprise (SMEs) Development
Training for 25 farmer groups in Hoima.

· Developed economic models for evaluation of fiscal terms and participated in the licensing planning team meetings. • Developed comparative in-house economic models of Uganda's projects from the International Oil company and Government perspectives.

Item	Spent
211102 Contract Staff Salaries	629,508
212101 Social Security Contributions	71,645
213004 Gratuity Expenses	81,000
221002 Workshops and Seminars	237,010
221009 Welfare and Entertainment	37,234
221010 Special Meals and Drinks	14,676
221011 Printing, Stationery, Photocopying and Binding	13,365
221017 Subscriptions	460
222001 Telecommunications	11,843
223004 Guard and Security services	3,167
224005 Uniforms, Beddings and Protective Gear	1,644
225001 Consultancy Services- Short term	21,500
226001 Insurances	22,453
227001 Travel inland	45,267
227002 Travel abroad	64,714
227004 Fuel, Lubricants and Oils	26,157
228002 Maintenance - Vehicles	1,505

Vote:312 Petroleum Authority of Uganda (PAU) **QUARTER 2: Outputs and Expenditure in Quarter**

• Evaluated the impact of the delay in FID, changes in the PSA and price fluctuations • Updated the risk register with new risks and mitigation strategies • Reviewed budgets for the five (5) licences companies during the Finance Committee Meetings (FCM) and the recommendations were made to the ACM. · Evaluated all budget revisions based on the law and recommendations were made to the ED regarding the revisions. · Reviewed bid evaluation reports and recommendations made to the companies. • Assessed expected refinery margins (Gross refinery margin, Net refinery Margin, Operation Refinery Margin). • Reviewed the procurement plans and additional budget requests and each quarterly report was reviewed to evaluate compliance with the legislation and value for money. • Re-reviewed the Pipeline Economic model to assess the impact of new model input data which enabled the Authority have visibility over the project's economics. · Re-studied the tariff methodologies in preparation for tariff negotiations. · Held consultative meeting with NITA-U and NIRA to discuss integration on the NOGTR with both agencies. · Received and approved Seven hundred seventy-eight (778) talents were registered on the NOGTR between October and December 2019. • Received and approved only one (1) work permit application was received and recommended. · Held career guidance meetings with students at Kyambogo University to guide them on the registration process on the NOGTR

Reasons for Variation in performance None Under-staffing of the directorate

Total	1,283,146
Wage Recurrent	629,508
Non Wage Recurrent	653,638
AIA	0
Total For SubProgramme	1,283,146
Total For SubProgramme Wage Recurrent	1,283,146 629,508
8	

Program: 49 Policy, Planning and Support Services *Recurrent Programmes*

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Subprogram: 01 Finance and Administ	tration		
Outputs Provided			
Output: 14 Stakeholder Management			
Procurement and Job adverts <i>Reasons for Variation in performance</i>	 Prepared and submitted 1st Quarter Performance Report for the FY 2019/2020 to the MoFPED on 14th November, 2019 The ED participated in 50 executive engagements (Internal and External) aimed at promoting the image of the PAU, promoting Uganda's oil and gas sector and creating strategic partnership for nationally and internationally Participated in a training during the New Producers Group on 12th November 2019 on Evolving Risks and Opportunities for Oil and Gas Producers 		Spent 12,800
Under staffing mostly in the department of	of Internal Audit and Planning. Monitoring an	id Evaluation.	təl 12.80

12,800	Total
0	Wage Recurrent
12,800	Non Wage Recurrent
0	AIA
	ut: 15 Financial Managament Samiaga

Monthly financial reports	 Salaries for October, November and 	Item	Spent
Financial liability managed	December 2019 fully paid in the 2nd	221002 Workshops and Seminars	46,032
Financial habinty managed	quarter Developed the Draft Risk Register and 	221014 Bank Charges and other Bank related	5,243
Approved work plans and budget	fifteen (15) Risks identified	costs	-,
-pprovod worm prano and oudget	• Completed two (2) Internal Audits (for		
	the Directorate of ICT and Data		
	Management and Directorate of		
	Environment, Health, Safety and Security)		
	and draft reports issued.		
	• The BFP and draft budget estimates for		
	FY 2020/21 were prepared and submitted		
	to MOFPED on 14th November 2019.		
	 Developed and submitted two project 		
	concept notes (NPDR project and the		
	Retooling project) to the MOFPED and		
	NPA		
	• In collaboration with the DoP two		
	project profiles were developed and		
	submitted to NPA (the Geoscience		
	laboratory project and the petroleum		
	regional office project in the Albertine		
	region)		

Reasons for Variation in performance

Performance was as planned for the activities of Quarter 2

Total	51,275
Wage Recurrent	0
Non Wage Recurrent	51,275

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		AIA	. 0
Output: 17 Estates and Transport			
Smooth operations of PAU	• Procurement of parking space near	Item	Spent
	 stages. Renovations of office corridors at Amber House is ongoing Renovations for upper terrace/penthouse 	221008 Computer supplies and Information Technology (IT)	80
		221010 Special Meals and Drinks	114,761
		221011 Printing, Stationery, Photocopying and Binding	76,748
	• Renovation works at Entebbe offices plot	222001 Telecommunications	54,409
	36 Lugard Avenue on going.	223003 Rent – (Produced Assets) to private entities	235,200
		223004 Guard and Security services	34,428
		223005 Electricity	10,500
		223006 Water	3,000
		224004 Cleaning and Sanitation	55,178
		225001 Consultancy Services- Short term	24,900
		226001 Insurances	127,067
		227001 Travel inland	16,072
		227002 Travel abroad	43,263
		227004 Fuel, Lubricants and Oils	148,079
		228002 Maintenance - Vehicles	36,103
		228003 Maintenance – Machinery, Equipment & Furniture	8,515
		228004 Maintenance - Other	48,012
Reasons for Variation in performance			
None			
		Total	1,036,315

1,036,315	lotal
0	Wage Recurrent
1,036,315	Non Wage Recurrent
0	AIA

Output: 19 Human Resource Management Services

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Planned additional staff on boarded	• A total of thirty-one (31) staff	Item	Spent
Staff emoluments and entitlements settled	participated in capacity building activities. This includes those that undertook	211102 Contract Staff Salaries	1,441,031
timely	Continuous Professional Development	212101 Social Security Contributions	144,212
	Programs, Individual trainings, Long term training programs as well as professional body seminars and conferences.	213004 Gratuity Expenses	141,989
		221003 Staff Training	732,894
	• The number of employees increased by	221006 Commissions and related charges	35,368
	fourteen (14) bringing the number of staff in the PAU to one hundred forty-three	221009 Welfare and Entertainment	152,904
	(146) by the 31st December 2019.	221017 Subscriptions	7,459
Reasons for Variation in performance Performance was within the plan		224005 Uniforms, Beddings and Protective Gear	6,986
L		Total	2,662,843
		Wage Recurrent	
		Non Wage Recurrent	
		AIA	
Output: 20 Records Management Service	ces		
Records management policy and systems developed	 The PAU Records Classification scheme was rolled out. The PAU Records Management Strategy 	Item 222002 Postage and Courier	Spent 89

Records management policy and systems	• The PAU Records Classification scheme	Item	Spent
developed	was rolled out.	222002 Postage and Courier	89
	• The PAU Records Management Strategy	222002 I ostage and counter	0,
	was developed and presented to Top		
	Management Team.		
	• Catalogue of technical records updated.		
	 Sensitization on records management 		
	procedures conducted.		
	-		

Reasons for Variation in performance

Under staffing is a big challenge.

Total	89
Wage Recurrent	0
Non Wage Recurrent	89
AIA	0
Total For SubProgramme	3,763,322
Wage Recurrent	1,441,031
Non Wage Recurrent	2,322,292
AIA	0
Recurrent Programmes	

Subprogram: 02 Legal and Corporate Affairs

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Outputs Provided			
Output: 12 Policy and Board Affairs			
Regulatory Impact Assessment on all oil and gas laws and regulations undertaken; Policies, laws and regulations reviewed and amendments proposed; Legal support provided in the negotiation and administration of petroleum agreements, and licensing process	 Held a petroleum regulatory review workshop between 5-8th November 2019 where Laws and Regulations where upstream and the midstream laws and upstream general regulations were reviewed. Reviewed and proposed Amendments to the Upstream Regulations were approved by the Minister and submitted to UPPC for gazetting. Proposals made for amendment to the Midstream Regulations following the consent agreement for the Midstream SI. Tenancy agreements for Office Blocks rented by PAU in Entebbe renewed and signed off. Terms of reference for the procurement of a consultant developed procurement expected in the second quarter. 	Item 221002 Workshops and Seminars	Spent 81,110

Reasons for Variation in performance

Regulatory impact assessment scope expanded to cover all the oil laws and international benchmarks.

		Total	81,110
		Wage Recurrent	0
		Non Wage Recurrent	81,110
		AIA	0
Output: 13 Litigation			
Legal Risk matrix developed	• Four (4) legal opinions were rendered in	Item	Spent
successfully defended in Courts of	 Miscellaneous Cause No. 182 of 2018 TEAM BV versus Attorney General and Petroleum Authority of Uganda challenging the Petroleum (Refining, Conversion, Transmission and, Midstream Storage) (Amendment) Regulations 2018- consent agreement signed and filed in court 	211102 Contract Staff Salaries	564,096
aw/tribunals		212101 Social Security Contributions	64,945
		213004 Gratuity Expenses	86,400
		221009 Welfare and Entertainment	30,357
		221010 Special Meals and Drinks	13,088
		221011 Printing, Stationery, Photocopying and Binding	15,520
	Cause No. 140 of 2019 Africa Institute for	221017 Subscriptions	7,220
	Energy Governance (AFIEGO) Vs NEMA	222001 Telecommunications	11,184
	and PAU. AFIEGO and Miscellaneous Cause No. 141 of 2019 Guild Presidents' Forum Governance Vs NEMA and PAU. Matter adjourned to February 2020.	223004 Guard and Security services	2,944
		224005 Uniforms, Beddings and Protective Gear	1,336
		227004 Fuel, Lubricants and Oils	24,638
		228002 Maintenance - Vehicles	1,505

Reasons for Variation in performance

Regulatory impact assessment scope expanded to cover all the oil laws and international benchmarks.

QUARTER 2: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Wage Recurrent	564,096
		Non Wage Recurrent	259,135
		AIA	
Output: 14 Stakeholder Management			
Updated Stakeholder engagement plan.	• Organised a workshop and field visit for	Item	Spent
Quartarily and annual reports according	social media influencers from 30th	221001 Advertising and Public Relations	68,592
Quarterly and annual reports compiled, printed and distributed.	October to 1st November, 2019 • Social media platforms updated with	227001 Travel inland	98,925
······	emerging issues in the sector and	227002 Travel abroad	117,358
	promotion of sector and PAU activities		
	• Produced and distributed staff news letter for the months of October,		
	November and December 2019		
	• Coordinated media coverage of the		
	National Content workshops for the		
	Business Community in Masindi and the		
	Fabrication & Construction Cohort under the Stanbic Bank Business Incubator at		
	Protea Hotel, Kampala on 12th and 14th		
	November, respectively.		
	• Participated in radio talk shows with the		
	Civil Society Coalition (Next Radio and		
	Radio One) in December 2019		
	• Published the PAU's message to mark Independence Day, in collaboration with		
	the Ministry of ICT and National		
	Guidance		
	• The PAU participated in three (3)		
	conferences and exhibitions: Africa Oil		
	Week from 4th to 9th November, 2019,		
	New Producers Group annual meeting from 12th to 15th November, 2019,		
	Bunyoro Farmers' Conference on 12th		
	December, 2019		
	Developed PAU Partnerships/		
	Cooperation Framework zero draft		
	• Continued the New Vision-PAU		
	partnership through publication of the weekly Oil and Gas journal		
	Christmas décor, calendars, diaries, bags		
	and umbrellas for staff and stakeholders		
	were procured		
Reasons for Variation in performance	•		

Reasons for Variation in performance

Regulatory impact assessment scope expanded to cover all the oil laws and international benchmarks.

Total	284,875
Wage Recurrent	0
Non Wage Recurrent	284,875
AIA	0
Total For SubProgramme	1,189,216
Total For SubProgramme Wage Recurrent	1,189,216 564,096
8	, ,

QUARTER 2: Outputs and Expenditure in Quarter

GRAND TOTAL	10,926,029
Wage Recurrent	4,460,787
Non Wage Recurrent	6,465,242
GoU Development	0
External Financing	0
AIA	0

QUARTER 3: Revised Workplan

UShs Thousand Planned Outputs for the Quarter (from balance brought forward and actual/expected releaes)

Program: 07 Petroleum Regulation and Monitoring

Recurrent Programmes

Subprogram: 03 Petroleum Exploration

Outputs Provided

Output: 01 Petroleum Monitoring and Evaluation

Enable more exploration to increase resource base and update the resource data base	Item	Balance b/f	New Funds	Total
	211102 Contract Staff Salaries	79,382	0	79,382
	212101 Social Security Contributions	6,953	0	6,953
	213001 Medical expenses (To employees)	20,400	0	20,400
	213004 Gratuity Expenses	30,378	0	30,378
	221002 Workshops and Seminars	(361)	0	(361)
	221007 Books, Periodicals & Newspapers	264	0	264
	221009 Welfare and Entertainment	1	0	1
	221010 Special Meals and Drinks	922	0	922
	221011 Printing, Stationery, Photocopying and Binding	49	0	49
	221017 Subscriptions	9,428	0	9,428
	222001 Telecommunications	1,492	0	1,492
	224005 Uniforms, Beddings and Protective Gear	6,284	0	6,284
	225001 Consultancy Services- Short term	42,500	0	42,500
	226001 Insurances	29,784	0	29,784
	227001 Travel inland	1,773	0	1,773
	227002 Travel abroad	4,036	0	4,036
	228002 Maintenance - Vehicles	22,967	0	22,967
	Total	256,251	0	256,251
	Wage Recurrent	79,382	0	79,382
	Non Wage Recurrent	176,869	0	176,869
	AIA	0	0	0

QUARTER 3: Revised Workplan

UShs Thousand	Planned Outputs for the Quarter	Estimated Funds Available in Quarter (from balance brought forward and actual/expected releaes)
Subprogram: 04 Development and Production		
Outputs Provided		

Output: 02 Oil Recovery

Facilitate, monitor and regulate commercialization of discovered oil & gas resources	Item	Balance b/f	New Funds	Total
	211102 Contract Staff Salaries	64,369	0	64,369
	212101 Social Security Contributions	11,114	0	11,114
	213001 Medical expenses (To employees)	38,250	0	38,250
	213004 Gratuity Expenses	165,030	0	165,030
	221002 Workshops and Seminars	(660)	0	(660)
	221007 Books, Periodicals & Newspapers	264	0	264
	221009 Welfare and Entertainment	97	0	97
	221010 Special Meals and Drinks	202	0	202
	221017 Subscriptions	12,824	0	12,824
	222001 Telecommunications	4,625	0	4,625
	224005 Uniforms, Beddings and Protective Gear	11,664	0	11,664
	225001 Consultancy Services- Short term	(64,816)	0	(64,816)
	226001 Insurances	13,406	0	13,406
	227001 Travel inland	46,752	0	46,752
	227002 Travel abroad	9,022	0	9,022
	228002 Maintenance - Vehicles	23,967	0	23,967
	Total	336,112	0	336,112
	Wage Recurrent	64,369	0	64,369
	Non Wage Recurrent	271,743	0	271,743
	AIA	0	0	0

QUARTER 3: Revised Workplan

UShs Thousand Planned Outputs for the Quarter (from balance brought forward and actual/expected release)

Subprogram: 05 Refinery, Conversion, Transmission and Storage

Outputs Provided

Output: 03 Refinery, Pipeline and Storage

Timely, comprehensive and quality advice to the Minister	Item	Balance b/f	New Funds	Total
	211102 Contract Staff Salaries	38,426	0	38,426
	213001 Medical expenses (To employees)	14,280	0	14,280
	213004 Gratuity Expenses	123,600	0	123,600
	221002 Workshops and Seminars	(781)	0	(781)
	221007 Books, Periodicals & Newspapers	264	0	264
	221009 Welfare and Entertainment	3,134	0	3,134
	221010 Special Meals and Drinks	763	0	763
	221011 Printing, Stationery, Photocopying and Binding	1,285	0	1,285
	221017 Subscriptions	6,968	0	6,968
	222001 Telecommunications	1,042	0	1,042
	224005 Uniforms, Beddings and Protective Gear	5,278	0	5,278
	225001 Consultancy Services- Short term	119,904	0	119,904
	226001 Insurances	35,549	0	35,549
	227001 Travel inland	15,455	0	15,455
	227002 Travel abroad	35,051	0	35,051
	Total	400,218	0	400,218
	Wage Recurrent	38,426	0	38,426
	Non Wage Recurrent	361,792	0	361,792
	AIA	0	0	0

QUARTER 3: Revised Workplan

UShs Thousand	Planned Outputs for the	Estimated Funds Available in Quarter
	Quarter	(from balance brought forward and actual/expected releaes)

Subprogram: 06 Environmental and Data Management

Outputs Provided

Output: 04 Oil and Gas Safety

Incident review reports prepared and response provided.	Item	Balance b/f	New Funds	Total
Licensees/operators; incident analysis and investigation guidelines developed	211102 Contract Staff Salaries	1,037	0	1,037
	212101 Social Security Contributions	6,468	0	6,468
Well serviced and maintained ICT equipment and specialized software	213001 Medical expenses (To employees)	28,560	0	28,560
	213004 Gratuity Expenses	24,413	0	24,413
	221002 Workshops and Seminars	36,606	0	36,606
	221007 Books, Periodicals & Newspapers	528	0	528
	221008 Computer supplies and Information Technology (IT)	180,640	0	180,640
	221009 Welfare and Entertainment	3,339	0	3,339
	221010 Special Meals and Drinks	3,612	0	3,612
	221011 Printing, Stationery, Photocopying and Binding	646	0	646
	221017 Subscriptions	35,596	0	35,596
	223004 Guard and Security services	349	0	349
	224005 Uniforms, Beddings and Protective Gear	11,200	0	11,200
	225001 Consultancy Services- Short term	154,646	0	154,646
	226001 Insurances	56,881	0	56,881
	227001 Travel inland	22,367	0	22,367
	227002 Travel abroad	36,355	0	36,355
	228002 Maintenance - Vehicles	31,250	0	31,250
	Total	634,491	0	634,491
	Wage Recurrent	1,037	0	1,037
	Non Wage Recurrent	633,454	0	633,454
	AIA	0	0	0

QUARTER 3: Revised Workplan

UShs Thousand	Planned Outputs for the Quarter	Estimated Funds Available in Quarter (from balance brought forward and actual/expected releaes)

Subprogram: 07 Technical Support Services

Outputs Provided

Output: 05 Promotion and Enforcement of Local Content

Timely advice on expected monetary values of the areas	Item	Balance b/f	New Funds	Total
announced for licensing and on fair fiscal terms	211102 Contract Staff Salaries	29,185	0	29,185
Registrations of talent for the oil and gas sector on the	212101 Social Security Contributions	4,537	0	4,537
NOGTR undertaken and Recruitment plans of IOCs reveiwed, nationalisation plans and work permits monitored	213001 Medical expenses (To employees)	32,640	0	32,640
NSD 2020 compiled and published and NSD system	213004 Gratuity Expenses	71,363	0	71,363
upgraded into JQS; Development of the IEC supported;	221002 Workshops and Seminars	4,600	0	4,600
Mandatory supplier training workshops undertaken by IOCs; Execution of national content work programs and budgets of	221007 Books, Periodicals & Newspapers	264	0	264
licensees monitored	221009 Welfare and Entertainment	1,804	0	1,804
	221010 Special Meals and Drinks	3,510	0	3,510
	221011 Printing, Stationery, Photocopying and Binding	791	0	791
	221017 Subscriptions	13,940	0	13,940
	222001 Telecommunications	3,282	0	3,282
	224005 Uniforms, Beddings and Protective Gear	12,156	0	12,156
	225001 Consultancy Services- Short term	28,500	0	28,500
	226001 Insurances	37,754	0	37,754
	227001 Travel inland	(2,487)	0	(2,487)
	227002 Travel abroad	52,328	0	52,328
	228002 Maintenance - Vehicles	23,967	0	23,967
	Total	318,133	0	318,133
	Wage Recurrent	29,185	0	29,185
	Non Wage Recurrent	288,948	0	288,948
	AIA	0	0	0

Development Projects

Program: 49 Policy, Planning and Support Services

Recurrent Programmes

Subprogram: 01 Finance and Administration

QUARTER 3: Revised Workplan

UShs Thousand	Planned Outputs for th Quarter	e Estimated Funds Available in Quarter (from balance brought forward and actual/expec	ted releaes)		
Outputs Provided					
Output: 14 Stakeh	older Management				
Procurement and Job	adverts	Item	Balance b/f	New Funds	Total
		221001 Advertising and Public Relations	18,330	0	18,330
		Total	18,330	0	18,330
		Wage Recurrent	0	0	0
		Non Wage Recurrent	18,330	0	18,330
		AIA	0	0	0
Output: 15 Financ	ial Management Services				
Monthly financial rep	orts	Item	Balance b/f	New Funds	Total
Financial liability mar	naged	221002 Workshops and Seminars	2,956	0	2,956
Approved work plans	and hudget	221014 Bank Charges and other Bank related costs	6,287	0	6,287
Approved work plans	and budget	Total	9,243	0	9,243
		Wage Recurrent	0	0	0
		Non Wage Recurrent	9,243	0	9,243
		AIA	0	0	0
Output: 17 Estates	s and Transport				
Smooth operations of	PAU	Item	Balance b/f	New Funds	Total
		221008 Computer supplies and Information Technology (IT)	(80)	0	(80)
		221010 Special Meals and Drinks	16,031	0	16,031
		221011 Printing Stationery Photocopying and Binding	126	0	126

221008 Computer supplies and Information Technology (IT)	(80)	0	(80)
221010 Special Meals and Drinks	16,031	0	16,031
221011 Printing, Stationery, Photocopying and Binding	126	0	126
222001 Telecommunications	2,698	0	2,698
223003 Rent - (Produced Assets) to private entities	408,600	0	408,600
223005 Electricity	44,356	0	44,356
223006 Water	4,094	0	4,094
224004 Cleaning and Sanitation	(598)	0	(598)
225001 Consultancy Services- Short term	139,979	0	139,979
226001 Insurances	164,067	0	164,067
227001 Travel inland	4,945	0	4,945
227002 Travel abroad	25,931	0	25,931
227004 Fuel, Lubricants and Oils	(6,222)	0	(6,222)
228002 Maintenance - Vehicles	33,562	0	33,562
228003 Maintenance - Machinery, Equipment & Furniture	125,448	0	125,448
228004 Maintenance - Other	443,927	0	443,927
Total	1,406,864	0	1,406,864
Wage Recurrent	0	0	0
Non Wage Recurrent	1,406,864	0	1,406,864
AIA	0	0	0

QUARTER 3: Revised Workplan

UShs Thousand	Planned Outputs for the Quarter	Estimated Funds Available in Quarter (from balance brought forward and actual/expec	ted releaes)		
Output: 19 Human	Resource Management Servi	ces			
Planned additional staf	f on boarded	Item	Balance b/f	New Funds	Total
Staff emoluments and e	entitlements settled timely	211102 Contract Staff Salaries	313,359	0	313,359
	2	212101 Social Security Contributions	53,829	0	53,829
		213001 Medical expenses (To employees)	137,524	0	137,524
		213004 Gratuity Expenses	253,198	0	253,198
		221003 Staff Training	4,941	0	4,941
		221006 Commissions and related charges	318,967	0	318,967
		221009 Welfare and Entertainment	40,292	0	40,292
		221017 Subscriptions	16,541	0	16,541
		224005 Uniforms, Beddings and Protective Gear	64,414	0	64,414
		Total	1,203,064	0	1,203,064
		Wage Recurrent	313,359	0	313,359
		Non Wage Recurrent	889,705	0	889,705
		AIA	0	0	0
Output: 20 Records	s Management Services				
Records management p	olicy and systems developed	Item	Balance b/f	New Funds	Total
		221007 Books, Periodicals & Newspapers	528	0	528

221007 Books, Periodicals & Newspapers	528	0	528
222002 Postage and Courier	14,136	0	14,136
Total	14,664	0	14,664
Wage Recurrent	0	0	0
Non Wage Recurrent	14,664	0	14,664
AIA	0	0	0

Subprogram: 02 Legal and Corporate Affairs

Outputs Provided

Output: 12 Policy and Board Affairs

Regulatory Impact Assessment on all oil and gas laws and Item	Balance b/f	New Funds	Total
regulations undertaken; Policies, laws and regulations reviewed and amendments proposed; Legal support 221002 Workshops and Seminars	5,288	0	5,288
provided in the negotiation and administration of petroleum 225001 Consultancy Services- Short term	90,000	0	90,000
agreements, and licensing process Total	95,288	0	95,288
Wage Recurrent	0	0	0
Non Wage Recurrent	95,288	0	95,288
AIA	0	0	0

QUARTER 3: Revised Workplan

UShs Thousand	Planned Outputs for the Quarter	Estimated Funds Available in Quarter (from balance brought forward and actual/expected releaes)			
Output: 13 Litigat	ion				
Legal Risk matrix dev	veloped	Item	Balance b/f	New Funds	Total
successfully defended	in Courts of law/tribunals	211102 Contract Staff Salaries	101,117	0	101,117
ý		212101 Social Security Contributions	10,646	0	10,646
		213001 Medical expenses (To employees)	28,369	0	28,369
		213004 Gratuity Expenses	121,800	0	121,800
		221007 Books, Periodicals & Newspapers	86	0	86
		221009 Welfare and Entertainment	3,802	0	3,802
		221010 Special Meals and Drinks	3,694	0	3,694
		221011 Printing, Stationery, Photocopying and Binding	39	0	39
		221017 Subscriptions	3,005	0	3,005
		222001 Telecommunications	1,543	0	1,543
		223004 Guard and Security services	1,720	0	1,720
		224005 Uniforms, Beddings and Protective Gear	10,864	0	10,864
		226001 Insurances	51,990	0	51,990
		228002 Maintenance - Vehicles	15,167	0	15,167
		282102 Fines and Penalties/ Court wards	47,870	0	47,870
		Total	401,712	0	401,712
		Wage Recurrent	101,117	0	101,117
		Non Wage Recurrent	300,595	0	300,595
		AIA	0	0	0

Updated Stakeholder engagement plan.	Item	Balance b/f	New Funds	Total
Quarterly and annual reports compiled, printed and	221001 Advertising and Public Relations	35,026	0	35,026
distributed.	227001 Travel inland	65,265	0	65,265
	227002 Travel abroad	37,505	0	37,505
	Total	137,795	0	137,795
	Wage Recurrent	0	0	0
	Non Wage Recurrent	137,795	0	137,795
	AIA	0	0	0

Development Projects

5,232,165	0	5,232,165	GRAND TOTAL
626,874	0	626,874	Wage Recurrent
4,605,290	0	4,605,290	Non Wage Recurrent
0	0	0	GoU Development
0	0	0	External Financing
0	0	0	AIA