QUARTER 1: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

Table V1.1: Overview of Vote Expenditures (UShs Billion)

		Approved Budget	Released by End Q 1	Spent by End Q1	% Budget Released	% Budget Spent	% Releases Spent
Recurrent	Wage	15.813	3.953	2.982	25.0%	18.9%	75.4%
Non	Wage	22.503	3.305	2.721	14.7%	12.1%	82.3%
Devt.	GoU	128.139	30.520	20.343	23.8%	15.9%	66.7%
Ex	t. Fin.	508.267	167.059	119.199	32.9%	23.5%	71.4%
GoU	Total	166.456	37.779	26.046	22.7%	15.6%	68.9%
Total GoU+Ext Fin (M	ITEF)	674.723	204.838	145.246	30.4%	21.5%	70.9%
A	rrears	0.000	0.000	0.000	0.0%	0.0%	0.0%
Total B	udget	674.723	204.838	145.246	30.4%	21.5%	70.9%
A.I.A	Total	0.000	0.000	0.000	0.0%	0.0%	0.0%
Grand	Total	674.723	204.838	145.246	30.4%	21.5%	70.9%
Total Vote Budget Exclu Au	uding rrears	674.723	204.838	145.246	30.4%	21.5%	70.9%

Table V1.2: Releases and Expenditure by Program*

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
Program: 0351 Rural Electrification	674.72	204.84	145.25	30.4%	21.5%	70.9%
Total for Vote	674.72	204.84	145.25	30.4%	21.5%	70.9%

Matters to note in budget execution

• Budget cuts resulting from the outbreak of the COVID-19 pandemic especially recurrent budget which resulted into scaling down of monitoring and supervision activities during the quarter.

• Suspension of implementation of the electricity connections policy due to lack of funds.

• Lengthy Development Partner Procurement and review processes. E.g. the requirement by the World Bank for compensation to be made before project implementation which further delayed implementation. This was complicated by inadequate funds to undertake compensation.

• The outbreak of Covid-19 delayed importation of of materials because Factory Acceptance Tests could not be undertaken. This has generally delayed project implementation.

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

(i) Major unpsent balances

Programs, Projects

Program 0351 Rural Electrification

QUARTER 1: Highlights of Vote Performance

0.563	Bn Shs	SubProgram/Project :01 Rural Electrification Management
	Reason:	
Items		
419,380,564.000	UShs	213004 Gratuity Expenses
	Reason:	Some employees who were due to receive gratuity during the quarter did not put in their requests.
87,857,250.000	UShs	227004 Fuel, Lubricants and Oils
	Reason:	Some field activities did not take place as planned.
32,485,613.000	UShs	211103 Allowances (Inc. Casuals, Temporary)
	Reason: ' held.	These mainly paid to the board members and as of end of quarter, there were no board meetings
7,867,120.000	UShs	224004 Cleaning and Sanitation
		The quantities of several cleaning and sanitation consumables were reduced in use as a result es working in shifts in order to observe the Ministry of Health SOPs
5,000,000.000	UShs	221007 Books, Periodicals & Newspapers
		These are always paid in terms of annual subscriptions and REA is yet to subscribe with the suppliers.
0.377	Bn Shs	SubProgram/Project :1262 Rural Electrification Project
	Reason: C	Dogoing procurements for land, Furniture and fixtures during the quarter.
Items		
369,942,087.000	UShs	311101 Land
	Reason:	procurement is ongoing
6,830,000.000	UShs	312203 Furniture & Fixtures
	Reason:	Bulk procurement is ongoing
5.800	Bn Shs	SubProgram/Project :1517 Bridging the demand gap through the accelerated rural electrification Programme (TBEA)
	Reason: E	Delayed execution of works due to lack of imported materials.
Items		
5,800,000,000.000	UShs	312104 Other Structures
	Reason:	Delayed execution of works due to lack of imported materials.
(ii) Expenditures in ex	ccess of th	he original approved budget

V2: Performance Highlights

Table V2.1: Programme Outcome and Outcome Indicators*

Programme : 51 Rural Electrification
Responsible Officer: Eng. Joan K. Mutiibwa

QUARTER 1: Highlights of Vote Performance

Programme Outcome: Increased access to rural electrification						
Sector Outcomes contributed to by the Programme Outcome						
1 .Increased energy generation for economic development						
Programme Outcome Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1			
Number of consumers accessing electricity	Number	300,000	6,932			

Table V2.2: Key Vote Output Indicators*

Programme : 51 Rural Electrification			
Sub Programme : 1262 Rural Electrification Project			
KeyOutPut : 80 Construction of Rural Electrification S	chemes (On-grid)		
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of line Kms of Low Voltage (240v) constructed	Number	995.83	117.42
Number of line Kms of Medium Voltage (33Kv or 11Kv) constructed	Number	799.65	80.20
Sub Programme : 1428 Energy for Rural Transformation	on (ERT) Phase III		
KeyOutPut : 80 Construction of Rural Electrification S	chemes (On-grid)		
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of line Kms of Low Voltage (240v) constructed	Number	199.32	68.52
Number of line Kms of Medium Voltage (33Kv or 11Kv) constructed	Number	276.64	46.64
Sub Programme : 1516 Construction of the 33KV Distri	ibution Lines in Kay	yunga, Kamuli and K	alungi Service Stations
KeyOutPut : 80 Construction of Rural Electrification S	chemes (On-grid)		
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of line Kms of Low Voltage (240v) constructed	Number	49.89	0
Number of line Kms of Medium Voltage (33Kv or 11Kv) constructed	Number	35.86	0
Sub Programme : 1517 Bridging the demand gap throu	gh the accelerated r	ural electrification P	rogramme (TBEA)
KeyOutPut : 80 Construction of Rural Electrification S	chemes (On-grid)		
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of line Kms of Low Voltage (240v) constructed	Number	2000	412.08
Number of line Kms of Medium Voltage (33Kv or 11Kv) constructed	Number	3000	263.73
Sub Programme : 1518 Uganda Rural Electrification A	ccess Project (UREA	AP)	

QUARTER 1: Highlights of Vote Performance

KeyOutPut : 80 Construction of Rural Electrification Schemes (On-grid)								
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1					
Number of line Kms of Low Voltage (240v) constructed	Number	617.34	192.89					
Number of line Kms of Medium Voltage (33Kv or 11Kv) constructed	Number	346.42	256.56					

Performance highlights for the Quarter

By the end of quarter one, REA constructed a total of 653.13 Kms of MV and 790.92 Kms of LV through the different Rural Electrification projects that were planned for implementation in the FY 2020/21. Under the Electricity Connection Policy, a total of 6,932 consumers out of 300,000 annual target were connected onto the grid. The connection numbers were affected by the suspension of free connections by Umeme due to non-payment.

V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Output*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0351 Rural Electrification	166.46	37.78	26.05	22.7%	15.6%	68.9%
Class: Outputs Provided	38.32	7.26	5.70	18.9%	14.9%	78.6%
035101 Policy planning, monitoring, and advisory services	38.32	7.26	5.70	18.9%	14.9%	78.6%
Class: Capital Purchases	128.14	30.52	20.34	23.8%	15.9%	66.7%
035180 Construction of Rural Electrification Schemes (On- grid)	128.14	30.52	20.34	23.8%	15.9%	66.7%
Total for Vote	166.46	37.78	26.05	22.7%	15.6%	68.9%

Table V3.2: 2020/21 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Class: Outputs Provided	38.32	7.26	5.70	18.9%	14.9%	78.6%
211102 Contract Staff Salaries	15.81	3.95	2.98	25.0%	18.9%	75.4%
211103 Allowances (Inc. Casuals, Temporary)	0.94	0.05	0.02	5.3%	1.9%	35.0%
212101 Social Security Contributions	1.97	0.48	0.48	24.4%	24.4%	100.0%
213001 Medical expenses (To employees)	0.46	0.00	0.00	0.0%	0.0%	0.0%
213002 Incapacity, death benefits and funeral expenses	0.07	0.01	0.01	14.3%	14.3%	100.0%
213004 Gratuity Expenses	3.90	0.97	0.55	25.0%	14.2%	56.9%
221001 Advertising and Public Relations	0.45	0.23	0.22	50.0%	48.0%	96.0%
221002 Workshops and Seminars	0.59	0.00	0.00	0.0%	0.0%	0.0%
221003 Staff Training	0.39	0.00	0.00	0.0%	0.0%	0.0%
221004 Recruitment Expenses	0.01	0.00	0.00	0.0%	0.0%	0.0%

QUARTER 1: Highlights of Vote Performance

221005 Hire of Venue (chairs, projector, etc)	0.12	0.00	0.00	0.0%	0.0%	0.0%
221007 Books, Periodicals & Newspapers	0.05	0.01	0.00	9.4%	0.0%	0.0%
221008 Computer supplies and Information Technology (IT) 0.42	0.00	0.00	0.0%	0.0%	0.0%
221009 Welfare and Entertainment	0.21	0.05	0.05	22.1%	22.1%	100.0%
221010 Special Meals and Drinks	0.03	0.00	0.00	0.0%	0.0%	0.0%
221011 Printing, Stationery, Photocopying and Binding	0.29	0.12	0.12	41.3%	40.5%	98.0%
221012 Small Office Equipment	0.06	0.00	0.00	0.0%	0.0%	0.0%
221014 Bank Charges and other Bank related costs	0.05	0.01	0.00	10.0%	9.8%	98.4%
221016 IFMS Recurrent costs	0.07	0.01	0.01	14.8%	14.8%	100.0%
221017 Subscriptions	0.03	0.00	0.00	0.0%	0.0%	0.0%
222001 Telecommunications	0.18	0.01	0.01	5.4%	5.4%	100.0%
222002 Postage and Courier	0.04	0.01	0.01	20.0%	16.1%	80.5%
223003 Rent – (Produced Assets) to private entities	1.52	0.46	0.46	30.4%	30.4%	100.0%
223004 Guard and Security services	0.07	0.02	0.01	25.0%	18.6%	74.4%
223005 Electricity	0.12	0.02	0.01	12.5%	8.6%	69.2%
223006 Water	0.02	0.00	0.00	16.7%	12.5%	75.0%
224004 Cleaning and Sanitation	0.11	0.02	0.01	13.2%	6.3%	47.6%
225001 Consultancy Services- Short term	1.60	0.25	0.25	15.5%	15.5%	100.0%
226001 Insurances	0.18	0.00	0.00	0.0%	0.0%	0.0%
227001 Travel inland	2.08	0.35	0.34	16.9%	16.6%	98.5%
227002 Travel abroad	1.01	0.00	0.00	0.0%	0.0%	0.0%
227004 Fuel, Lubricants and Oils	0.50	0.20	0.11	40.2%	22.6%	56.1%
228002 Maintenance - Vehicles	0.41	0.05	0.05	12.1%	11.5%	94.9%
228003 Maintenance – Machinery, Equipment & Furniture	0.03	0.00	0.00	0.0%	0.0%	0.0%
281504 Monitoring, Supervision & Appraisal of Capital work	3.48	0.00	0.00	0.0%	0.0%	0.0%
282104 Compensation to 3rd Parties	1.02	0.00	0.00	0.0%	0.0%	0.0%
Class: Capital Purchases	128.14	30.52	20.34	23.8%	15.9%	66.7%
311101 Land	0.90	0.40	0.03	44.4%	3.3%	7.5%
312104 Other Structures	124.96	30.05	20.26	24.0%	16.2%	67.4%
312201 Transport Equipment	1.46	0.00	0.00	0.0%	0.0%	0.0%
312203 Furniture & Fixtures	0.19	0.01	0.00	5.1%	1.6%	31.7%
312211 Office Equipment	0.05	0.01	0.01	20.0%	20.0%	100.0%
312213 ICT Equipment	0.57	0.05	0.04	8.7%	7.4%	84.1%
Total for Vote	166.46	37.78	26.05	22.7%	15.6%	68.9%

Table V3.3: GoU Releases and Expenditure by Project and Programme*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0351 Rural Electrification	166.46	37.78	26.05	22.7%	15.6%	68.9%
Recurrent SubProgrammes						

QUARTER 1: Highlights of Vote Performance

01 Rural Electrification Management	38.32	7.26	5.70	18.9%	14.9%	78.6%
Development Projects						
1262 Rural Electrification Project	118.14	24.72	20.34	20.9%	17.2%	82.3%
1354 Grid Rural Electrification Project IDB I - Rural Electrification	0.00	0.00	0.00	0.0%	0.0%	0.0%
1428 Energy for Rural Transformation (ERT) Phase III	0.00	0.00	0.00	0.0%	0.0%	0.0%
1516 Construction of the 33KV Distribution Lines in Kayunga, Kamuli and Kalungi Service Stations	0.00	0.00	0.00	0.0%	0.0%	0.0%
1517 Bridging the demand gap through the accelerated rural electrification Programme (TBEA)	10.00	5.80	0.00	58.0%	0.0%	0.0%
1518 Uganda Rural Electrification Access Project (UREAP)	0.00	0.00	0.00	0.0%	0.0%	0.0%
Total for Vote	166.46	37.78	26.05	22.7%	15.6%	68.9%

Table V3.4: External Financing Releases and Expenditure by Sub Programme

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
Program : 0351 Rural Electrification	508.27	167.06	119.20	32.9%	23.5%	71.4%
Development Projects.						
1262 Rural Electrification Project	56.09	42.04	42.04	75.0%	75.0%	100.0%
1354 Grid Rural Electrification Project IDB I - Rural Electrification	5.70	2.60	1.89	45.6%	33.2%	72.7%
1428 Energy for Rural Transformation (ERT) Phase III	173.15	30.20	15.69	17.4%	9.1%	51.9%
1516 Construction of the 33KV Distribution Lines in Kayunga, Kamuli and Kalungi Service Stations	3.82	4.58	4.58	119.8%	119.8%	100.0%
1517 Bridging the demand gap through the accelerated rural electrification Programme (TBEA)	112.09	36.80	36.80	32.8%	32.8%	100.0%
1518 Uganda Rural Electrification Access Project (UREAP)	157.41	50.84	18.20	32.3%	11.6%	35.8%
Grand Total:	508.27	167.06	119.20	32.9%	23.5%	71.4%

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Program: 51 Rural Electrification			
Recurrent Programmes			
Subprogram: 01 Rural Electrificatio	n Management		
Outputs Provided			
Output: 01 Policy planning, monitor	ing, and advisory services		
Rural Electrification Management	payment of salaries, projects monitoring and inspection, promotion of connection policy and productive use of electricity	Item	Spent
		211102 Contract Staff Salaries	2,981,653
		211103 Allowances (Inc. Casuals, Temporary)	17,514
		212101 Social Security Contributions	479,926
		213002 Incapacity, death benefits and funeral expenses	10,000
		213004 Gratuity Expenses	554,790
		221001 Advertising and Public Relations	217,967
		221009 Welfare and Entertainment	45,909
		221011 Printing, Stationery, Photocopying and Binding	116,814
		221014 Bank Charges and other Bank related costs	4,920
		221016 IFMS Recurrent costs	10,000
		222001 Telecommunications	10,000
		222002 Postage and Courier	6,438
		223003 Rent – (Produced Assets) to private entities	461,624
		223004 Guard and Security services	13,389
		223005 Electricity	10,376
		223006 Water	3,000
		224004 Cleaning and Sanitation	7,133
		225001 Consultancy Services- Short term	247,121
		227001 Travel inland	344,905
		227004 Fuel, Lubricants and Oils	112,143
		228002 Maintenance - Vehicles	47,472
Reasons for Variation in performance	2		

Normal progress

Total	5,703,095
Wage Recurrent	2,981,653
Non Wage Recurrent	2,721,442
AIA	0
Total For SubProgramme	5,703,095
Wage Recurrent	2,981,653
Non Wage Recurrent	2,721,442

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
David Baria da		AL	A 0
Development Projects Project: 1262 Rural Electrification Pro	aiaat		
	oject		
Capital Purchases Output: 80 Construction of Rural Elec	striffication Schemes (On anid)		
		Theres	S
AFD projects-closed IDB II & III-closed	1. French Development Agency Funded Projects; Original Scope Lot 2 and 3 were		Spent
Kuwait Lot 1A & B:DLP	under DLP Monitoring.	STITUT Land	30,058
GET-FIT Project-DLP	2. IDB II Funded Projects in Karamoja	312104 Other Structures	62,302,042
Non GET FIT- DLP Projects targeting SMEs-70%	Sub-region; Commissioning commenced and was ongoing for completed schemes.	312203 Furniture & Fixtures	3,170
GOU projects-100%	3. IDB III Projects in Northern, Central,	312211 Office Equipment	10,000
Scaling up project-DLP Muzizi-B,substation:100% Bukinda-Muzizi-B:DLP Mini-Grids(SST&Northern Uganda)- DLP	 Eastern and Western; under DLP monitoring. 4. Project for electrification of refugee settlements in northern Uganda; 100% completion 5. Kuwait Development Fund project; Lot 1A: 75% and Lot 1B: 55% completion 6. Construction of electricity network for areas in Amuru, Nwoya and cross border 	312213 ICT Equipment	42,066
	 areas in Kaya and Nimule Town Council located in Southern Sudan; Construction was ongoing on the Ugandan side, Nwoya district at 40% completion 7. GoU 8 lots were at 38% overall project completion. Lot 1: Project completion at 31.2%. Design review complete but pending 	ı	
	approval Lot 2: 52% completion and MV pole erection ongoing Lot 3: 20% completion with designs under review Lot 4: 50% completion with detailed designs complete, MV pole erection		
	ongoing. Lot 5: 83% completion with MV and LV pole erection ongoing Lot 6: Under administration review Lot 7: Project completion at 55%; with MV and LV erection ongoing. Lot 8: Project completion at 41% with MV and LV pole erection ongoing. 8.Non- GET-Fit Hydro Power Plants and Rural Electrification projects in the environs of GET-Fit projects located in Bundibugyo, Kabarole and Kasese; Pit exaction and pole erection ongoing. 9. Intensification and Densification; -Umeme service area: Batch 1; Pole erection in Mukono and		

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Lugazi was ongoing. Batch 2; Review of preliminary designs. -Other STs; Lots in Central ST;Engineering designs concluded for all except 4 schemes, pole erection at 90% Lots in Rwenzori ST;40% pole erection. Lots in Western ST;20% pole erection. 10.GET-Fit projects in Uganda-site handed over to works contractor 11. Muzizi B Sub Station and Power Evacuation lines; Detailed construction design ongoing

Reasons for Variation in performance

-Delays in delivery of imported materials due to travel restrictions.

-Delays in clearance for variation of works has delayed commencement of works especially under IDB II.

Total	62,387,336
GoU Development	20,343,309
External Financing	42,044,027
AIA	0
Total For SubProgramme	62,387,336
GoU Development	20,343,309
External Financing	42,044,027
AIA	0

Development Projects

Project: 1354 Grid Rural Electrification Project IDB I - Rural Electrification

Capital Purchases				
Output: 80 Construction of Rural Electrification Schemes (On-grid)				
Lot 3: Moroto, Nakapiripirit, Moroto-	Overall project completion at 95.2%	Item	Spent	
Moroto Cement Factory and Moroto- Katikekil-Original works under DLP	Lot 3: 93.4% completion Lot 4: 97% completion Addendum contracts Approved by SG, awaiting	312104 Other Structures	1,890,952	
Lot 4: Moroto-Kotido-Kabong, Kotido-	contract signature.			

Lot 4: Moroto-Kotido-Kabong, Kotido-Abim with Tee-off to Kacheri- original works under DLP construction of variation of works ongoing

Reasons for Variation in performance

Normal progress

Total	1,890,952
GoU Development	0
External Financing	1,890,952
AIA	0
Total For SubProgramme	1,890,952
GoU Development	0
External Financing	1,890,952

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		AL	A
Development Projects			
Project: 1428 Energy for Rural Trans	formation (ERT) Phase III		
Capital Purchases			
Output: 80 Construction of Rural Ele	ctrification Schemes (On-grid)		
Fast Track: Line1:Ruhumba-DLP Line2:Kiganda-DLP Line3:Wandi–100%	Line 1: 98% complete and Pre- commissioning completed for 70/72 transformers	Item 312104 Other Structures	Spent 15,685,744
Line4:Onduparaka-DLP	Line 2: 100% completion of works		
5 packages:Packages B,C,D and E. 100% completion and commissioning.	Line 3: Engineering design ongoing		
Grid intensification: Umeme1-works:DLP.	Line 4: Pole erection ongoing, 83 poles erected		
Umeme2-works:DLP. 3Service providers Bid:DLP	Package B (11-13)		
10SPs Bid:100%	Line 11: EPC works Contract signed. Kick off meeting held and site handover completed.		
	Line 12: EPC works contract signed on August 03, 2020. Kick off meeting was held.		
	Line 13: EPC works contract signed. Kick off meeting held and site handover completed. Package C (14-15)		
	Line 14: EPC works contract signed. Kick off meeting held and site handover completed.		
	Line 15: EPC works contract signed. Kick off meeting held and site handover completed. Package D (16-19)		
	Line 16&17: EPC works contract signed. Kick off meeting held and site handover completed. Confirmation of Surveys and detailed Engineering designs commenced and 100% done.		
	Line 18&19: EPC works contract signed. Kick off meeting held and site handover completed. Confirmation of Surveys and detailed Engineering designs commenced and 34% and 100% done on Line 18 and 19 respectively. Design drawings for Line 19)	

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

were submitted

Package E (20-21) Line 20: EPC works contract signed. Kick off meeting held and site handover completed. Confirmation of Surveys and detailed Engineering designs commenced and 100% done.

Line 21: EPC works contract signed. Kick off meeting held and site handover.

Reasons for Variation in performance

Compensation of PAPs as a requirement to commence works caused delays in project implementation.

Total	15,685,744
GoU Development	0
External Financing	15,685,744
AIA	0
Total For SubProgramme	15,685,744
Total For SubProgramme GoU Development	15,685,744 0

Development Projects

Project: 1516 Construction of the 33KV Distribution Lines in Kayunga, Kamuli and Kalungi Service Stations			
Capital Purchases			
Output: 80 Construction of Rural Elec	ctrification Schemes (On-grid)		
ABUDHABI	Abu Dhabi Funded Projects in Kalungu	Item	Spent
Lot 1: Kalungu (Mid-Western Service Territory- Project closure Lot 2:Masaka-Lwengo-Sembabule-	Overall project completion at 99% for both lots and commissioning was ongoing	312104 Other Structures	4,576,962

(Mid-Western Service Territory)- project closure *Reasons for Variation in performance*

Lyantonde-Bukomansimbi and Kiruhura

Project at 99% complete and commissioning ongoing.

4,576,962	Total
0	GoU Development
4,576,962	External Financing
0	AIA
4,576,962	Total For SubProgramme
0	GoU Development
4,576,962	External Financing
0	AIA
	niasta

Development Projects

Project: 1517 Bridging the demand gap through the accelerated rural electrification Programme (TBEA)

Capital Purchases

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Output: 80 Construction of Rural Elect	trification Schemes (On-grid)		
Bridging the Demand Supply Balance	Project is at 43% overall completion,	Item	Spent
Gap Through the Accelerated Rural Electrification Programme aimed at connecting 570 sub-county headquarters and town councils. By the end of the financial year 2020/2021, the project will be at 80% completion of works.	62/106 drawings approved, construction ongoing in 40/106 districts, 50% of imported materials are in the country, local procurement of wooden poles progressing well. Commissioning of completed schemes under Phase 1 was ongoing	312104 Other Structures	36,798,228

Reasons for Variation in performance

Delays in delivery of imported materials due to the travel restrictions.

36,798,228	Total	
0	GoU Development	
36,798,228	External Financing	
0	AIA	
36,798,228	Total For SubProgramme	
0	GoU Development	
36,798,228	External Financing	
0	AIA	
		D 1

Development Projects

Project: 1518 Uganda Rural Electrification Access Project (UREAP)

Output: 80 Construction of Rural Electrification Schemes (On-grid)

Output: of Construction of Ru	ful Electrification Schemes (On Silu)		
Inclusive supply of connection	Lot 1: Physical Performance is at 90%	Item	Spent
materials,ready-boards&prepaid metres-100%	Lot 2, 3 and 4: Overall physical performance at 35%	312104 Other Structures	18,203,404
Lot1:Nakasongola-DLP	Lot 5: Project completion at 60%		
Lot2: Luwero-Wakiso-DLP	Lot 6: Project completion at 5%		
Lot3:Amuria, Alebtong-DLP	Lot 7: Project completion is at 40%		
Lot4:Kaliro-DLP	Additional Lots: 10 & 11, 12, 13		
Lot5:Iganga Luuka-DLP	Draft contracts sent to the bank, awaiting		
Lot6: Kalangala-100% completio	n no objection		
Lot7: Gulu, Nwoya1-100% compl	etion		

Reasons for Variation in performance

Long procurement processes and delayed FATs.

Total	18,203,404
GoU Development	0
External Financing	18,203,404
AIA	0
Total For SubProgramme	18,203,404
GoU Development	0
External Financing	18,203,404
AIA	0

QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

GRAND TOTAL	145,245,721
Wage Recurrent	2,981,653
Non Wage Recurrent	2,721,442
GoU Development	20,343,309
External Financing	119,199,317
AIA	0

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Program: 51 Rural Electrification			
Recurrent Programmes			
Subprogram: 01 Rural Electrification	Management		
Outputs Provided			
Output: 01 Policy planning, monitoring	g, and advisory services		
Payment of salaries, projects monitoring	payment of salaries, projects monitoring	Item	Spent
and inspection, promotion of connection policy and productive use of electricity	and inspection, promotion of connection policy and productive use of electricity	211102 Contract Staff Salaries	2,981,653
policy and productive use of electricity		211103 Allowances (Inc. Casuals, Temporary)	17,514
		212101 Social Security Contributions	479,926
		213002 Incapacity, death benefits and funeral expenses	10,000
		213004 Gratuity Expenses	554,790
		221001 Advertising and Public Relations	217,967
		221009 Welfare and Entertainment	45,909
		221011 Printing, Stationery, Photocopying and Binding	116,814
		221014 Bank Charges and other Bank related costs	4,920
		221016 IFMS Recurrent costs	10,000
		222001 Telecommunications	10,000
		222002 Postage and Courier	6,438
		223003 Rent – (Produced Assets) to private entities	461,624
		223004 Guard and Security services	13,389
		223005 Electricity	10,376
		223006 Water	3,000
		224004 Cleaning and Sanitation	7,133
		225001 Consultancy Services- Short term	247,121
		227001 Travel inland	344,905
		227004 Fuel, Lubricants and Oils	112,143
		228002 Maintenance - Vehicles	47,472
Reasons for Variation in performance			
Normal progress			

Total	5,703,095
Wage Recurrent	2,981,653
Non Wage Recurrent	2,721,442
AIA	0
Total For SubProgramme	5,703,095
Total For SubProgramme Wage Recurrent	5,703,095 2,981,653
8	, ,

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Development Projects			

Project: 1262 Rural Electrification Project

Capital Purchases

Output: 80 Construction of Rural Electrification Schemes (On-grid)

Output: of Construction of Rural Election	Inteation Schemes (On-grid)		
AFD Projects in North West, Rwenzori,	1. French Development Agency Funded	Item	Spent
Western, Mid-western, South and South western service territories- Addendum 1	Projects; Original Scope Lot 2 and 3 were under DLP Monitoring.	311101 Land	30,058
under DLP	2. IDB II Funded Projects in Karamoja	312104 Other Structures	62,302,042
	Sub-region; Commissioning commenced	312203 Furniture & Fixtures	3,170
IDB II Projects in Mirama – Kabale & Teso – Karamoja Sub-region	and was ongoing for completed schemes.3. IDB III Projects in Northern, Central,	312211 Office Equipment	10,000
Lot 3a: Construction of 33kV Overhead	Eastern and Western; under DLP	312213 ICT Equipment	42,066
lines from the existing 132kV Opuyo – Moroto Transmission line. DLP	monitoring. 4. Project for electrification of refugee		
monitoring.	settlements in northern Uganda; 100%		
Lot 3b: Construction of 33kV Overhead	completion		
lines from the Proposed 132kV Mirama -	5. Kuwait Development Fund project; Lot		
Kabale- DLP monitoring.	1A: 75% and Lot 1B: 55% completion		
	6. Construction of electricity network for		
IDB III Funded Projects in Northern,	areas in Amuru, Nwoya and cross border		
Central, Eastern and Western: DLP Monitoring	areas in Kaya and Nimule Town Council located in Southern Sudan; Construction		
Lot1-Western	was ongoing on the Ugandan side, Nwoya		
Lot2: Nothern	district at 40% completion		
Lot3: Central A	7. GoU 8 lots were at 38% overall project		
Lot4: Central B	completion.		
Lot5: Central C	Lot 1: Project completion at 31.2%.		
Lot6: Eastern	Design review complete but pending		
Konsit Development Fred for ded and est	approval		
Kuwait Development Fund funded project	. Lot 2: 52% completion and MV pole erection ongoing		
Lot 1A: 90% completion of works	Lot 3: 20% completion with designs under		
Lot 1B: Project completion to 75%	review		
5 1	Lot 4: 50% completion with detailed		
GOU priority projects (8 lots): overall	designs complete, MV pole erection		
Project completion at 60%	ongoing.		
	Lot 5: 83% completion with MV and LV		
Priority projects targeting Small Scale	pole erection ongoing		
SMEs-Contract signature	Lot 6: Under administration review Lot 7: Project completion at 55%; with		
Power Evacuation and intensfication for	MV and LV erection ongoing.		
GET FIT projects in Uganda	Lot 8: Project completion at 41% with		
(Nyamagasani) at Project completion at	MV and LV pole erection ongoing.		
60%.	8.Non- GET-Fit Hydro Power Plants and		
	Rural Electrification projects in the		
Muzizi B Substation- 30% completion	environs of GET-Fit projects located in		
	Bundibugyo, Kabarole and Kasese; Pit		
Bukinda-Muzizi B S/S- 40% completion	exaction and pole erection ongoing. 9. Intensification and Densification;		
Implementation of NON- GETFIT Hydro	-Umeme service area:		
power plants and Rural electrification	Batch 1; Pole erection in Mukono and		
projects in environs(Bundibugyo,	Lugazi was ongoing.		
Kabarole & Kasese)-70% completion	Batch 2; Review of preliminary designs.		
	-Other STs;		
Promotion of min grids for RE in Northern	Lots in Central ST;Engineering designs		

QUARTER 1: Outputs and Expenditure in Quarter

	1 0		
Uganda- works ongoing.	concluded for all except 4 schemes, pole	2	
Promotion of mini grids in southern	erection at 90% Lots in Rwenzori ST;40% pole erection		
service territories- works ongoing.	Lots in Western ST;20% pole erection. 10.GET-Fit projects in Uganda-site		
Scale-up of Rural Electrification using	handed over to works contractor		
innovative Solar PV distribution models'	11. Muzizi B Sub Station and Power		
project co-financed by WWF- Commence works	Evacuation lines; Detailed construction design ongoing		
~			
Support to private sector investments- works ongoing			
KFW Grid Densification project: KfW			
Umeme component at 80% completion,			
Umeme counter part funding at 90% completion, KfW other SPs under DLP.			
Call for ded ancient A Declarer A(Clines			
GoU funded project A-Package A(6 lines under ERT III): Sign Contracts and pay			
advance -20% completion			
Project for electrification of refugee			
settlements in Northern Uganda Projects: DLP Monitoring			
Reasons for Variation in performance			
-Delays in delivery of imported materials d	ue to travel restrictions.		
-Delays in clearance for variation of works		pecially under IDB II.	
		Total	62,387,336
		GoU Development	20,343,309
		External Financing	42,044,027
		AIA	(
		Total For SubProgramme	62,387,336
		GoU Development	20,343,309
		External Financing	42,044,027
		AIA	(
Development Projects			
Project: 1354 Grid Rural Electrification	Project IDB I - Rural Electrification		
Capital Purchases			
Output: 80 Construction of Rural Electr	ification Schemes (On-grid)		
Lot 3: Moroto, Nakapiripirit, Moroto-	Overall project completion at 95.2%	Item	Spent
Moroto Cement Factory and Moroto- Katikekil-100% completion of works	Lot 3: 93.4% completion Lot 4: 97% completion Addendum	312104 Other Structures	1,890,952
Lot 4: Moroto-Kotido-Kabong, Kotido-	contracts Approved by SG, awaiting		
Abim with Tee-off to Kacheri 33kV lines	contract signature.		

and the associated Low Voltage Networks, 100% completion of works. Commence construction of variation of works

Reasons for Variation in performance

Normal progress

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
	•	Total	1,890,952
		GoU Development	0
		External Financing	1,890,952
		AIA	0
		Total For SubProgramme	1,890,952
		GoU Development	0
		External Financing	1,890,952
		AIA	0
Development Projects			
Project: 1428 Energy for Rural Transfo	rmation (ERT) Phase III		
Capital Purchases			
Output: 80 Construction of Rural Elect	rification Schemes (On-grid)		
Fast Track:	Line 1: 98% complete and Pre-	Item	Spent
Line 1 Ruhumba – Kashwa works- under DLP	commissioning completed for 70/72 transformers	312104 Other Structures	15,685,744
Line 2: Kiganda – Mile 16-under DLP Line 3: Wandi – Yumbe – Moyo-40%	Line 2: 100% completion of works		
completion Line 4: Onduparaka - Abiria 60% completion.	Line 3: Engineering design ongoing		
5 packages (11 lines): Packages B,C,D	Line 4: Pole erection ongoing, 83 poles erected		
and E -30% completion, approval of engineering designs and commencement of pole	Package B (11-13)		
erection. -Placement of orders for imported materials.	Line 11: EPC works Contract signed. Kick off meeting held and site handover completed.		
Grid intensification: Umeme Batch 1-works: 70% completion. Umeme Batch 2-works: 40% completion.	Line 12: EPC works contract signed on August 03, 2020. Kick off meeting was held.		
Three Service providers: 70% completion. Ten service providers Bid: 20% completion	Line 13: EPC works contract signed. Kick off meeting held and site handover completed. Package C (14-15)		
	Line 14: EPC works contract signed. Kick off meeting held and site handover completed.		
	Line 15: EPC works contract signed. Kick off meeting held and site handover completed. Package D (16-19)		
	Line 16&17: EPC works contract signed. Kick off meeting held and site handover completed. Confirmation of Surveys and detailed Engineering designs commenced		

QUARTER 1: Outputs and Expenditure in Quarter

and 100% done.

Line 18&19: EPC works contract signed. Kick off meeting held and site handover completed. Confirmation of Surveys and detailed Engineering designs commenced and 34% and 100% done on Line 18 and 19 respectively. Design drawings for Line 19 were submitted

Package E (20-21) Line 20: EPC works contract signed. Kick off meeting held and site handover completed. Confirmation of Surveys and detailed Engineering designs commenced and 100% done.

Line 21: EPC works contract signed. Kick off meeting held and site handover.

Reasons for Variation in performance

Compensation of PAPs as a requirement to commence works caused delays in project implementation.

Total	15,685,744
GoU Development	0
External Financing	15,685,744
AIA	0
Total For SubProgramme	15,685,744
Total For SubProgramme GoU Development	15,685,744 0

Development Projects

Project: 1516 Construction of the 33KV Distribution Lines in Kayunga, Kamuli and Kalungi Service Stations

Capital Purchases

Output: 80 Construction of Rural Electrification Schemes (On-grid)

The overall project will be under Defects Liability Period. Lot 1: Kalungu (Mid-Western Service Territory	Abu Dhabi Funded Projects in Kalungu Overall project completion at 99% for both lots and commissioning was ongoing	Item 312104 Other Structures	Spent 4,576,962
Lot 2:Masaka-Lwengo-Sembabule-			

Lyantonde-Bukomansimbi and Kiruhura (Mid-Western Service Territory)

Reasons for Variation in performance

Project at 99% complete and commissioning ongoing.

Total	4,576,962
GoU Development	0
External Financing	4,576,962
AIA	0

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Total For SubProgramme	4,576,962
		GoU Development	0
		External Financing	4,576,962
		AIA	0
Development Projects			
Project: 1517 Bridging the demand	gap through the accelerated rural electrificat	tion Programme (TBEA)	
Capital Purchases			
Output: 80 Construction of Rural E	lectrification Schemes (On-grid)		
40% completion of works	Project is at 43% overall completion,	Item	Spent
	62/106 drawings approved, construction ongoing in 40/106 districts, 50% of imported materials are in the country, local procurement of wooden poles progressing well. Commissioning of completed schemes under Phase 1 was ongoing	312104 Other Structures	36,798,228
Reasons for Variation in performance	e		
Delays in delivery of imported materia	als due to the travel restrictions.		
		Total	36,798,228
		GoU Development	0
		External Financing	36,798,228
		AIA	0
		Total For SubProgramme	36,798,228
		GoU Development	0
		External Financing	36,798,228
		AIA	0
Development Projects			

Development Projects

Project: 1518 Uganda Rural Electrification Access Project (UREAP)

Capital Purchases

Output: 80 Construction of Rural Electrification Schemes (On-grid)

Wage Recurrent

Non Wage Recurrent

GoU Development

External Financing

AIA

2,981,653

2,721,442

20,343,309

119,199,317

0

Vote:123 Rural Electrification Agency (REA)

QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Inclusive supply of connection	Lot 1: Physical Performance is at 90%	Item	Spent
materials,ready-boards&prepaid metres-100%	Lot 2, 3 and 4: Overall physical performance at 35% Lot 5: Project completion at 60%	312104 Other Structures	18,203,404
Lot 1: Central Service Territory (Nakasongola, Kiryandongo and environs) 70% completion	Lot 6: Project completion at 5%		
Lot 2: Central Service Territory (Luwero and Environs)-40% completion	no objection		
Lot 3: Central North, Eastern and North- Eastern Service Territories (Alebtong, Amuria, Soroti, Mbale, Manafwa, Serere, Ngora, Bukedea and Environs)-40% completion			
Lot 4: Eastern Service Territory (Kaliro and Environs)- 40% completion			
Lot 5: Eastern Service Territory (Iganga, Luuka and Environs)-60% completion			
Lot 6: South service Territory (Kalangala)- 30% completion			
Lot 7: North North-West Service Territory (Gulu, Nwoya, Lira and environs-30% completion	,		
Reasons for Variation in performance			
Long procurement processes and delayed I	FATs.		
		Total	18,203,404
		GoU Development	0
		External Financing	18,203,404
		AIA	0
		Total For SubProgramme	18,203,404
		GoU Development	0
		External Financing	18,203,404
		AIA	0
		GRAND TOTAL	145,245,722

QUARTER 2: Revised Workplan

Quarter (from balance brought forward and actual/expected release)	UShs Thousand Planned Quarter	L	nds Available in Quarter brought forward and actual/expected releaes)
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Program: 51 Rural Electrification

Recurrent Programmes

Subprogram: 01 Rural Electrification Management

QUARTER 2: Revised Workplan

Outputs Provided

QUARTER 2: Revised Workplan

Output: 01	Policy planning,	monitoring, and	advisory services
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sory services			
Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	971,649	3,953,302	4,924,951
211103 Allowances (Inc. Casuals, Temporary)	32,486	50,000	82,486
212101 Social Security Contributions	74	600,000	600,074
213001 Medical expenses (To employees)	0	110,000	110,000
213002 Incapacity, death benefits and funeral expenses	0	20,000	20,000
213004 Gratuity Expenses	419,381	974,170	1,393,551
221001 Advertising and Public Relations	9,033	0	9,033
221002 Workshops and Seminars	0	260,000	260,000
221003 Staff Training	0	100,000	100,000
221004 Recruitment Expenses	0	2,000	2,000
221007 Books, Periodicals & Newspapers	5,000	0	5,000
221008 Computer supplies and Information Technology (IT)	0	211,033	211,033
221009 Welfare and Entertainment	0	45,909	45,909
221010 Special Meals and Drinks	0	16,380	16,380
221011 Printing, Stationery, Photocopying and Binding	2,373	25,108	27,482
221012 Small Office Equipment	0	6,000	6,000
221014 Bank Charges and other Bank related costs	80	10,000	10,080
221016 IFMS Recurrent costs	0	23,775	23,775
221017 Subscriptions	0	16,300	16,300
222001 Telecommunications	0	50,000	50,000
222002 Postage and Courier	1,562	0	1,562
223003 Rent - (Produced Assets) to private entities	0	1,058,068	1,058,068
223004 Guard and Security services	4,611	18,000	22,611
223005 Electricity	4,624	15,000	19,624
223006 Water	1,000	0	1,000
224004 Cleaning and Sanitation	7,867	0	7,867
225001 Consultancy Services- Short term	0	72,663	72,663
226001 Insurances	0	180,000	180,000
227001 Travel inland	5,095	350,000	355,095
227002 Travel abroad	0	202,662	202,662
227004 Fuel, Lubricants and Oils	87,857	200,000	287,857
228002 Maintenance - Vehicles	2,528	100,000	102,528
228003 Maintenance - Machinery, Equipment & Furniture	0	5,000	5,000
281504 Monitoring, Supervision & Appraisal of Capital work	0	903,785	903,785
Total	1,555,219	9,579,156	11,134,375
Wage Recurrent	971,649	3,953,302	4,924,951
Non Wage Recurrent	583,570	5,625,854	6,209,424
AIA	0	0	0

QUARTER 2: Revised Workplan

UShs Thousand	Planned Outputs for the QuarterEstimated Funds Available in Quarter (from balance brought forward and actual/expe	Estimated Funds Available in Quarter (from balance brought forward and actual/expected releaes)			
Development Projec	ets				
Project: 1262 Rura	al Electrification Project				
Capital Purchases					
Output: 80 Constr	uction of Rural Electrification Schemes (On-grid)				
	Item	Balance b/f	New Funds	Tota	
	311101 Land	369,942	0	369,94	
	312104 Other Structures	3,992,194	51,563,492	55,555,68	
	312203 Furniture & Fixtures	6,830	0	6,83	
	312213 ICT Equipment	7,934	522,316	530,250	
	Total	4,376,899	52,085,808	56,462,708	
	GoU Development	4,376,899	52,085,808	56,462,70	
	External Financing	0	52,085,808	52,085,80	
	AIA	0	0	,	
Project: 1354 Crid	Rural Electrification Project IDB I - Rural Electrification				
1 Toject. 1554 Gilu	Rufui Dicci incution i roject iDD i "Rufui Dicci incution				
•					
Capital Purchases					
Capital Purchases	uction of Rural Electrification Schemes (On-grid)	Balance b/f	New Funds	Tota	
Capital Purchases	uction of Rural Electrification Schemes (On-grid)	Balance b/f 709,659	New Funds 3,099,389		
Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item			3,809,04	
Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures	709,659	3,099,389	3,809,04 3,809,04	
Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total	709,659 709,659	3,099,389 3,099,389	3,809,048 3,809,048 <i>3,809,048</i>	
Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development	709,659 709,659 709,659	3,099,389 3,099,389 3,099,389	3,809,044 3,809,044 <i>3,809,044</i> <i>3,809,044</i>	
Capital Purchases Output: 80 Constr	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing	709,659 709,659 709,659 709,659	3,099,389 3,099,389 3,099,389 3,099,389	3,809,044 3,809,044 <i>3,809,044</i> <i>3,809,044</i>	
Capital Purchases Output: 80 Constr	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA	709,659 709,659 709,659 709,659	3,099,389 3,099,389 3,099,389 3,099,389	Tota 3,809,048 3,809,048 3,809,048 3,809,048	
Capital Purchases Output: 80 Constr Project: 1428 Ener Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA	709,659 709,659 709,659 709,659	3,099,389 3,099,389 3,099,389 3,099,389	3,809,048 3,809,048 3,809,048 3,809,048	
Capital Purchases Output: 80 Constr Project: 1428 Ener Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA rgy for Rural Transformation (ERT) Phase III	709,659 709,659 709,659 709,659	3,099,389 3,099,389 3,099,389 3,099,389	3,809,044 3,809,044 3,809,044 3,809,044	
Capital Purchases Output: 80 Constr Project: 1428 Ener Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA rgy for Rural Transformation (ERT) Phase III uction of Rural Electrification Schemes (On-grid)	709,659 709,659 <i>709,659</i> <i>709,659</i> <i>0</i>	3,099,389 3,099,389 3,099,389 3,099,389 0	3,809,04 3,809,04 3,809,04 3,809,04	
Capital Purchases Output: 80 Constr Project: 1428 Ener Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA rgy for Rural Transformation (ERT) Phase III uction of Rural Electrification Schemes (On-grid) Item	709,659 709,659 709,659 709,659 0 Balance b/f	3,099,389 3,099,389 3,099,389 3,099,389 0 0	3,809,04 3,809,04 3,809,04 3,809,04 5,809,04	
Capital Purchases Output: 80 Constr Project: 1428 Ener Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA rgy for Rural Transformation (ERT) Phase III uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures	709,659 709,659 709,659 0 8alance b/f 14,513,433	3,099,389 3,099,389 3,099,389 0 0 New Funds 55,340,823	3,809,044 3,809,044 3,809,044 3,809,044 3,809,044 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Capital Purchases Output: 80 Constr Project: 1428 Ener Capital Purchases	uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total GoU Development External Financing AIA rgy for Rural Transformation (ERT) Phase III uction of Rural Electrification Schemes (On-grid) Item 312104 Other Structures Total	709,659 709,659 709,659 0 8alance b/f 14,513,433 14,513,433	3,099,389 3,099,389 3,099,389 0 0 New Funds 55,340,823 55,340,823	3,809,044 3,809,044 <i>3,809,044</i> <i>3,809,044</i>	

QUARTER 2: Revised Workplan

Project: 1517 Bridging the demand gap through the accelerated rural electrification Programme (TBEA)

Capital Purchases

Output: 80 Construction of Rural Electrification Schemes (On-grid)

Item	Balance b/f	New Funds	Total
312104 Other Structures	5,800,000	56,531,770	62,331,770
Total	5,800,000	56,531,770	62,331,770
GoU Development	5,800,000	56,531,770	62,331,770
External Financing	0	56,531,770	56,531,770
AIA	0	0	0
GRAND TOTAL	59,591,806	218,269,985	277,861,790
Wage Recurrent	971,649	3,953,302	4,924,951
Non Wage Recurrent	583,570	5,625,854	6,209,424
GoU Development	10,176,899	50,129,835	60,306,735
External Financing	47,859,687	158,560,994	206,420,681
AIA	0	0	0