

# Vote:312

Petroleum Authority of Uganda (PAU)

## QUARTER 1: Highlights of Vote Performance

### V1: Summary of Issues in Budget Execution

Table V1.1: Overview of Vote Expenditures (US\$ Billion)

		Approved Budget	Released by End Q 1	Spent by End Q1	% Budget Released	% Budget Spent	% Releases Spent
Recurrent	Wage	23.829	5.957	5.164	25.0%	21.7%	86.7%
	Non Wage	26.969	6.444	3.066	23.9%	11.4%	47.6%
Dev.	GoU	10.927	1.227	0.916	11.2%	8.4%	74.7%
	Ext. Fin.	0.000	0.000	0.000	0.0%	0.0%	0.0%
<b>GoU Total</b>		<b>61.726</b>	<b>13.629</b>	<b>9.146</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>
<b>Total GoU+Ext Fin (MTEF)</b>		<b>61.726</b>	<b>13.629</b>	<b>9.146</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>
	Arrears	0.000	0.000	0.000	0.0%	0.0%	0.0%
<b>Total Budget</b>		<b>61.726</b>	<b>13.629</b>	<b>9.146</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>
<i>A.I.A Total</i>		0.000	0.000	0.000	0.0%	0.0%	0.0%
<b>Grand Total</b>		<b>61.726</b>	<b>13.629</b>	<b>9.146</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>
<b>Total Vote Budget Excluding Arrears</b>		<b>61.726</b>	<b>13.629</b>	<b>9.146</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>

Table V1.2: Releases and Expenditure by Program\*

<i>Billion Uganda Shillings</i>	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
Program: 0307 Petroleum Regulation and Monitoring	31.19	6.89	4.59	22.1%	14.7%	66.7%
Program: 0349 Policy, Planning and Support Services	30.54	6.74	4.55	22.1%	14.9%	67.5%
<b>Total for Vote</b>	<b>61.73</b>	<b>13.63</b>	<b>9.15</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>

### Matters to note in budget execution

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a) Delayed Final Investment Decision (FID) for upstream and midstream projects that is to say Tilenga and Kingfisher projects as well as EACOP and Refinery, which led to scaling down most of activities in the Albertine region by the International Oil Companies.

b) Slow progress on the implementation of the Uganda Refinery Project Framework Agreement (PFA) by the lead developer resulted into extension of timelines for most activities.

c) Delays by the Licensees to finalize statutory meetings (Technical, Human Resource and Financial meetings) to approve 2020 Annual Work Programs and Budgets.

d) During the period of July to September 2020, the Authority could not implement some activities which required travelling both in country and abroad and holding physical meetings as well as workshops due to the outbreak of COVID-19 pandemic in the country. This led to relatively low absorption rate of 67.1 percent during the first quarter of FY 2020/2021.

e) Force Majeure declared for Kanywataba Exploration License Area by Armour Energy Ltd and Oranto Petroleum Ltd for Ngassa Exploration area due to the outbreak of COVID -19 Pandemic, affected 2D seismic data acquisition activities for Kanywataba EA and other exploration activities during the first quarter.

f) The Authority received insufficient funding for the retooling project and zero release for the National Petroleum Data Repository Infrastructure (NPDR) project during the first quarter, hence all 1st quarter planned activities for the two project were not implemented.

g) The Authority also got funding cuts by the Ministry of Finance Planning and Economic Development (MOPED) which affected payment of some commitments like Hotel bills. The Authority's Q1 Cash requirements was Ugx. 16.726bn it received only Ugx.13.628bn (81%) during the quarter with a funding gap of Ugx. 3.098bn ( Ugx. 1.871bn Non-wage and Ugx. 1.227bn Development).

h) Less manpower, despite increased workload for the Authority. The Authority has limited wage bill and the current staff level is at 162 out 283 staff which is just 57.2%. There is a need to increase the wage bill to enable recruitment of critical positions as the sector transition from exploration to development and production value chain segment of oil and gas industry.

i) The Authority has been faced with frequent fibre cuts affecting ICT systems availability. The Authority has no alternative Internet service providers as a backup to services provided by NITA-U.

**Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)**

<i>(i) Major unspent balances</i>		
Programs , Projects		
Program 0307 Petroleum Regulation and Monitoring		
<b>0.184 Bn Shs</b>	<b>SubProgram/Project :03 Petroleum Exploration</b>	
	Reason: COVID-19 SOPs limited the implementation of planned activities	
	Some funds relate to employees costs for positions which are currently under the recruitment process	
<b>Items</b>		
<b>67,220,399.000 UShs</b>	213004	Gratuity Expenses
	Reason: The funds relate to positions which are currently under the recruitment process	
<b>48,905,554.000 UShs</b>	213001	Medical expenses (To employees)
	Reason: The funds relate to positions which are currently under the recruitment process	
<b>24,312,540.000 UShs</b>	212101	Social Security Contributions
	Reason: The funds relate to positions which are currently under the recruitment process	
<b>16,248,750.000 UShs</b>	227001	Travel inland

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Reason: COVID-19 SOPs limited the implementation of planned travels	
<b>12,881,400.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
Reason: No Incidences happened during the Quarter	
<b>0.337 Bn Shs</b>	<b>SubProgram/Project :04 Development and Production</b>
Reason: COVID-19 SOPs limited the implementation of planned activities	
Some funds relate to employees costs for positions which are currently under the recruitment process	
<i>Items</i>	
<b>108,467,774.000 UShs</b>	213004 Gratuity Expenses
Reason: Some funds relate to positions which are currently under the recruitment process	
<b>91,868,583.000 UShs</b>	213001 Medical expenses (To employees)
Reason: The funds relate to positions which are currently under the recruitment process	
<b>50,899,423.000 UShs</b>	225001 Consultancy Services- Short term
Reason: Procurement Process initiated	
<b>25,275,278.000 UShs</b>	212101 Social Security Contributions
Reason: The funds relate to positions which are currently under the recruitment process	
<b>11,831,500.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
Reason: No Incidence happened during the quarter	
<b>0.133 Bn Shs</b>	<b>SubProgram/Project :05 Refinery, Conversion, Transmission and Storage</b>
Reason: COVID-19 SOPs limited the implementation of planned activities	
Some funds relate to employees costs for positions which are currently under the recruitment process	
<i>Items</i>	
<b>36,824,602.000 UShs</b>	213001 Medical expenses (To employees)
Reason: Some funds relate to employees costs for positions which are currently under the recruitment process	
<b>32,457,226.000 UShs</b>	213004 Gratuity Expenses
Reason: Some funds relate to employees costs for positions which are currently under the recruitment process	
<b>13,375,000.000 UShs</b>	227001 Travel inland
Reason: COVID-19 SOPs limited the implementation of planned activities	
<b>11,250,000.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
Reason: No Incidence happened during the quarter	
<b>10,534,224.000 UShs</b>	212101 Social Security Contributions
Reason: Some funds relate to employees costs for positions which are currently under the recruitment process	

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<b>0.130 Bn Shs</b>	<b>SubProgram/Project :06 Environmental and Data Management</b>
	Reason: COVID-19 SOPs limited the implementation of planned activities
	Some funds relate to employees costs for positions which are currently under the recruitment process
<i>Items</i>	
<b>63,370,137.000 UShs</b>	213004 Gratuity Expenses
	Reason: ome funds relate to employees costs for positions which are currently under the recruitment process
<b>35,175,054.000 UShs</b>	213001 Medical expenses (To employees)
	Reason: ome funds relate to employees costs for positions which are currently under the recruitment process
<b>12,944,700.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
	Reason: No Incidence happened during the quarter
<b>6,750,000.000 UShs</b>	221009 Welfare and Entertainment
	Reason: Most of activities are done online
<b>6,072,059.000 UShs</b>	221011 Printing, Stationery, Photocopying and Binding
	Reason: The procurement process for some cartridges and printing paper is ongoing
<b>0.505 Bn Shs</b>	<b>SubProgram/Project :07 Technical Support Services</b>
	Reason: COVID-19 SOPs limited the implementation of planned activities
	Some funds relate to employees costs for positions which are currently under the recruitment process
<i>Items</i>	
<b>129,066,572.000 UShs</b>	225001 Consultancy Services- Short term
	Reason: Procurement process ongoing
<b>123,607,669.000 UShs</b>	213004 Gratuity Expenses
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>86,099,250.000 UShs</b>	226001 Insurances
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>78,889,905.000 UShs</b>	213001 Medical expenses (To employees)
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>32,656,250.000 UShs</b>	227001 Travel inland
	Reason: COVID-19 SOPs limited the implementation of planned activities
<b>0.398 Bn Shs</b>	<b>SubProgram/Project :08 ICT and Data Management</b>
	Reason: COVID-19 SOPs limited the implementation of planned activities
	Some funds relate to employees costs for positions which are currently under the recruitment process
<i>Items</i>	

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<b>242,809,056.000 UShs</b>	221008 Computer supplies and Information Technology (IT)
	Reason: Procurement process initiated
<b>53,178,186.000 UShs</b>	213004 Gratuity Expenses
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>51,152,045.000 UShs</b>	213001 Medical expenses (To employees)
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>16,369,818.000 UShs</b>	212101 Social Security Contributions
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>13,500,000.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
	Reason: No Incidence happened during the quarter
<b>Program 0349 Policy, Planning and Support Services</b>	
<b>1.009 Bn Shs</b>	<b>SubProgram/Project :01 Finance and Administration</b>
	Reason: COVID-19 SOPs limited the implementation of planned activities
	Some funds relating to employees costs are for positions which are currently under the recruitment process
<b>Items</b>	
<b>139,200,000.000 UShs</b>	223003 Rent – (Produced Assets) to private entities
	Reason: Payment not yet due
<b>132,874,499.000 UShs</b>	213001 Medical expenses (To employees)
	Reason: Some funds relating to employees costs are for positions which are currently under the recruitment process positions which are currently under the recruitment process
<b>130,683,250.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
	Reason: No incidences happened during the 1st quarter
<b>114,586,085.000 UShs</b>	213004 Gratuity Expenses
	Reason: Some funds relating to employees costs are for positions which are currently under the recruitment process positions which are currently under the recruitment process
<b>105,000,000.000 UShs</b>	226001 Insurances
	Reason: Procurement process initiated during the first quarter
<b>0.335 Bn Shs</b>	<b>SubProgram/Project :02 Legal and Corporate Affairs</b>
	Reason: COVID-19 SOPs limited the implementation of planned activities
	Some funds relate to employees costs for positions which are currently under the recruitment process
<b>Items</b>	
<b>87,049,165.000 UShs</b>	213004 Gratuity Expenses

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	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>76,663,175.000 UShs</b>	221001 Advertising and Public Relations
	Reason: COVID-19 SOPs limited the implementation of planned activities
<b>65,449,369.000 UShs</b>	282102 Fines and Penalties/ Court wards
	Reason: No fines and penalties/court award in the 1st quarter
<b>39,894,808.000 UShs</b>	213001 Medical expenses (To employees)
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>18,000,000.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
	Reason: No incidences happened during 1st quarter
<b>0.194 Bn Shs</b>	<i>SubProgram/Project :09 Executive Director's Office</i>
	Reason: COVID-19 SOPs limited the implementation of planned activities
	Some funds relate to employees costs for positions which are currently under the recruitment process
<i>Items</i>	
<b>52,603,196.000 UShs</b>	213001 Medical expenses (To employees)
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>40,683,718.000 UShs</b>	213004 Gratuity Expenses
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>30,795,251.000 UShs</b>	212101 Social Security Contributions
	Reason: Some funds relate to employees costs for positions which are currently under the recruitment process
<b>18,000,000.000 UShs</b>	213002 Incapacity, death benefits and funeral expenses
	Reason: No incidence happened during the quarter under review
<b>13,532,000.000 UShs</b>	227001 Travel inland
	Reason: COVID-19 SOPs limited the implementation of planned activities
<b>0.311 Bn Shs</b>	<i>SubProgram/Project :1596 Retooling of Petroleum Authority of Uganda</i>
	Reason: Procurements for various assorted Computer equipment has been initiated in Q1
<i>Items</i>	
<b>310,914,507.000 UShs</b>	312213 ICT Equipment
	Reason: Procurements for various assorted Computer equipment has been initiated in Q1
<i>(ii) Expenditures in excess of the original approved budget</i>	

## V2: Performance Highlights

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Table V2.1: Programme Outcome and Outcome Indicators\*

<b>Programme : 07 Petroleum Regulation and Monitoring</b>			
<b>Responsible Officer: Executive Director, Ernest N. T Rubondo</b>			
<b>Programme Outcome: Efficient and Sustainable Petroleum Resource Management</b>			
<b>Sector Outcomes contributed to by the Programme Outcome</b>			
1 .Transparency in the oil and gas sector			
<b>Programme Outcome Indicators</b>	<b>Indicator Measure</b>	<b>Planned 2020/21</b>	<b>Actuals By END Q1</b>
Level of oil and gas operators compliance (upstream and midstream)	High/Medium/Low	100% Compliance of oil and gas operators	82.6%
<b>Programme : 49 Policy, Planning and Support Services</b>			
<b>Responsible Officer: Executive Director, Ernest N. T Rubondo</b>			
<b>Programme Outcome: Efficient and Effective Service Delivery</b>			
<b>Sector Outcomes contributed to by the Programme Outcome</b>			
1 .Transparency in the oil and gas sector			
<b>Programme Outcome Indicators</b>	<b>Indicator Measure</b>	<b>Planned 2020/21</b>	<b>Actuals By END Q1</b>
Level of Institutional efficiency	High/Medium/Low	High efficiency	Medium

Table V2.2: Key Vote Output Indicators\*

<b>Programme : 07 Petroleum Regulation and Monitoring</b>			
<b>Sub Programme : 03 Petroleum Exploration</b>			
<b>KeyOutPut : 01 Petroleum Monitoring and Evaluation</b>			
<b>Key Output Indicators</b>	<b>Indicator Measure</b>	<b>Planned 2020/21</b>	<b>Actuals By END Q1</b>
Proportion of Petroleum basins evaluated	Percentage	14%	10%
<b>Sub Programme : 04 Development and Production</b>			
<b>KeyOutPut : 02 Oil Recovery</b>			
<b>Key Output Indicators</b>	<b>Indicator Measure</b>	<b>Planned 2020/21</b>	<b>Actuals By END Q1</b>
Percentage of exploration activities monitored	Percentage	100%	75%
Number of approved field development plans incorporating new technologies	Number	3	0
<b>Sub Programme : 05 Refinery, Conversion, Transmission and Storage</b>			

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<b>KeyOutPut : 03 Refinery, Pipeline and Storage</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of advisory reports submitted	Number	4	2
Number of monitoring reports on pre-FID and EPC activities	Number	12	3
<b>Sub Programme : 07 Technical Support Services</b>			
<b>KeyOutPut : 05 Promotion and Enforcement of Local Content</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of Ugandan Firms and Nationals that have benefitted from the involvement in the Sector	Number	482	176
<b>Programme : 49 Policy, Planning and Support Services</b>			
<b>Sub Programme : 01 Finance and Administration</b>			
<b>KeyOutPut : 15 Financial Management Services</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Financial Statements prepared and are in compliance with statutory obligations and generally accepted practice	Text	100% Compliance	100% Compliance
Effective Management of PAU financial liability	Strong/Moderate/Weak	Strong	Strong
<b>KeyOutPut : 17 Estates and Transport</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Percentage of service expectation met	Percentage	85%	75%
<b>KeyOutPut : 19 Human Resource Management Services</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Percentage of the recruitment plan met	Percentage	100%	57%
Number of staff retention initiatives undertaken	Number	4	0
<b>KeyOutPut : 20 Records Management Services</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Percentage of implementation of document control management system	Percentage	50%	50%
<b>Sub Programme : 02 Legal and Corporate Affairs</b>			



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<b>KeyOutPut : 12 Policy and Board Affairs</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of advice on matter of policy, laws regulations and agreements	Number	4	1
<b>KeyOutPut : 13 Litigation</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Success rate of cases represented by PAU Legal team in court	Percentage	100%	100%
<b>KeyOutPut : 14 Stakeholder Management</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Level of effective communication between PAU and Stakeholders	Strong/Moderate/Weak	Strong	Strong
<b>Sub Programme : 09 Executive Director's Office</b>			
<b>KeyOutPut : 11 Planning, Budgeting and Reporting</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Timely preparation of annual workplans and Budget	Time	30th May, 2020	N/A
<b>KeyOutPut : 12 Policy and Board Affairs</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Number of advice on matter of policy, laws regulations and agreements	Number	4	1
<b>KeyOutPut : 14 Stakeholder Management</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Level of effective communication between PAU and Stakeholders	Strong/Moderate/Weak	Strong	Strong
<b>KeyOutPut : 18 Audit and Risk Management</b>			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q1
Percentage implementation of Audit Plans	Percentage	100%	28%
Number of Audits carried out per functional area	Number	2	1

### Performance highlights for the Quarter

a) During the quarter, the Authority led a Ugandan Government delegation to conclude Host Government Agreement (HGA) negotiations for the EACOP project and the Uganda HGA was initialed on 11th September 2020. This paved away for Government of Republic of Tanzania to

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commence its HGA negotiations. The Authority is also expected to take lead in negotiations for Tariff and Transport Agreements (TTA) for the EACOP project.

- b) The Authority finalized the compilation of the Annual Petroleum resource report 2020 and was due for onward submission to the Minister.
- c) During the quarter Force Majeure on the data center establishment was lifted and the project progressed from 85% as of June 2020 to 88%.
- d) During the quarter all data received from oil and gas activities in Contract Areas 1&1A, 2, Kanywataba & Ngassa Contract Areas, Tilenga Development Area, KFDA and EACOP were checked for quality, appropriately stored and catalogued.
- e) The Authority reviewed the final basin modelling and petroleum system reports for Kanywataba Contract Areas (KCA) and feedback was given to the licensee.
- f) The Authority continued to monitor the Uganda Refinery Front End Engineering Designs (FEED) which included the exploration water borehole drilling operations in the proposed storage terminal area in Namwabula, Mpigi District and the Refinery FEED being undertaken in Milan, Italy as well as resumption of EACOP Engineering Procurement Construction Management (EPCM) activities.
- g) During the quarter, the Authority reviewed and approved the EACOP route in order to facilitate the completion of EACOP detailed designs.
- h) The Authority reviewed the proposed LPG production scheme by CNOOC Uganda Limited (CUL) from Kingfisher Development Area and final report will be produced after consideration of PAU recommendations.
- i) During the quarter, Total (E&P) Uganda B.V (TEPU), CUL and Total EA Midstream (TEAM) resumed activities after government intervention on the farm out of Tullow Uganda. The Authority reviewed the Engineering Procurement Supply Construction and Commissioning (EPSCC) Contractual strategy submitted by TEPU and Call For Tenders (CFT) for well drilling by CUL and made recommendations.
- j) The Authority also reviewed and approved 2020 Annual Work Program and Budgets for Tilenga and Kingfisher Development Area Projects.
- k) The Authority held five (5) technical meetings with the Tilenga and Kingfisher licenses during the quarters in addition, the Authority reviewed Jobi-Rii, Ngiri and Kigogole- Nsoga fields updated Petroleum Reservoir Reports (PRRs) in order to further understand the proposed field development and reservoir management strategies for those fields.
- l) In preparation for the upcoming Engineering Procurement and Construction (EPC) Phase for the Tilenga and Kingfisher Field Development Areas, the Authority continued to review the process designs aspects and FEED civil deliverables for the two projects.
- m) The Authority undertook four (4) internal research studies on critical issues relating to the Tilenga and Kingfisher projects.
- n) The Authority updated the cost recovery database and supported OAG in undertaking the cost recovery audits.
- o) The Authority supported six (6) supplier development workshops organized by the licensed oil companies virtually. (3 supplier development workshops were held by Total and Tullow, 2 supplier development workshops were held by CNOOC and 1 supplier development workshop was held by Petrofac).
- p) The NOGTR registered 308 talents i.e. 233 males and 75 females from July to September 2020 bringing the total to 3,030 talent. There were three companies that registered bringing the total to 110. Twenty-one jobs were posted on the NOGTR.
- q) During the first quarter the National Supplier Database (NSD) received 64 applications bringing the total to 2,458 applications submitted and subsequently 1,807 were qualified.
- r) On the issues of Environment, Health, Safety and Security the Authority achieved the following during the 1st quarter; Scoping reports and ESIA TORs for Refinery project were reviewed and 1 ToR for KFDA Audit reviewed, 28 Draft Environmental and Social Management Plans (ESMPs) for Tilenga Project reviewed, 3 Environment Monitoring reports from IOCs reviewed (CNOOC, TEPU and Tullow), Biodiversity Baseline survey monitoring for the Refinery project undertaken, Inspection and handover of Tullow restored site undertaken, Undertook a joint inspection (PAU, CNOOC MEMD, Uganda Police Force and UPDF) of potential encroachment of land for KFDA project in Kikuube and Hoima Districts.
- s) The Authority finalized the technical review of National Oil Spill Contingency Plan (NOSCP) and held engagement with NEMA on its implementation.

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t) The Authority monitored the Tilenga RAPs 2 - 5 activities and reviewed the draft reports for the Tilenga RAPs 2, 3A, 3B, 4 and 5 during the quarter.

u) The Authority held one (1) ordinary and three (3) special meetings of the Board of Directors and four (4) Committee of the Board meetings during the quarter

### V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Output\*

<i>Billion Uganda Shillings</i>	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
<b>Program 0307 Petroleum Regulation and Monitoring</b>	<b>31.19</b>	<b>6.89</b>	<b>4.59</b>	<b>22.1%</b>	<b>14.7%</b>	<b>66.7%</b>
<b>Class: Outputs Provided</b>	<b>28.41</b>	<b>6.89</b>	<b>4.59</b>	<b>24.2%</b>	<b>16.2%</b>	<b>66.7%</b>
030701 Petroleum Monitoring and Evaluation	3.62	0.86	0.50	23.6%	13.9%	58.8%
030702 Oil Recovery	5.84	1.40	0.92	24.0%	15.7%	65.4%
030703 Refinery, Pipeline and Storage	3.50	0.72	0.51	20.5%	14.6%	71.3%
030704 Oil and Gas Safety	3.80	0.82	0.63	21.6%	16.7%	77.4%
030705 Promotion and Enforcement of Local Content	7.57	1.67	1.12	22.0%	14.8%	67.1%
030706 ICT and Data Management	4.08	1.42	0.91	34.8%	22.3%	64.0%
<b>Class: Capital Purchases</b>	<b>2.78</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
030776 Purchase of Office and ICT Equipment, including Software	2.58	0.00	0.00	0.0%	0.0%	0.0%
030777 Purchase of Specialised Machinery & Equipment	0.20	0.00	0.00	0.0%	0.0%	0.0%
<b>Program 0349 Policy, Planning and Support Services</b>	<b>30.54</b>	<b>6.74</b>	<b>4.55</b>	<b>22.1%</b>	<b>14.9%</b>	<b>67.5%</b>
<b>Class: Outputs Provided</b>	<b>22.39</b>	<b>5.52</b>	<b>3.64</b>	<b>24.6%</b>	<b>16.2%</b>	<b>65.9%</b>
034911 Planning, Budgeting and Reporting	3.76	0.86	0.51	22.9%	13.5%	59.1%
034912 Policy and Board Affairs	1.85	0.38	0.32	20.3%	17.6%	86.5%
034913 Litigation	3.86	0.96	0.71	24.8%	18.4%	74.2%
034914 Stakeholder Management	1.54	0.21	0.10	13.5%	6.6%	48.8%
034915 Financial Management Services	0.53	0.02	0.01	4.0%	1.8%	45.9%
034917 Estates and Transport	3.08	0.90	0.35	29.1%	11.3%	38.8%
034918 Audit and Risk Management	0.11	0.00	0.00	0.0%	0.0%	0.0%
034919 Human Resource Management Services	7.62	2.19	1.63	28.7%	21.4%	74.6%
034920 Records Management Services	0.04	0.01	0.00	19.4%	0.2%	0.8%
<b>Class: Capital Purchases</b>	<b>8.15</b>	<b>1.23</b>	<b>0.92</b>	<b>15.1%</b>	<b>11.2%</b>	<b>74.7%</b>
034975 Purchase of Motor Vehicles and Other Transport Equipment	1.20	0.00	0.00	0.0%	0.0%	0.0%
034976 Purchase of Office and ICT Equipment, including Software	6.66	1.23	0.92	18.4%	13.8%	74.7%
034977 Purchase of Specialised Machinery and Equipment	0.14	0.00	0.00	0.0%	0.0%	0.0%
034978 Purchase of Office and Residential Furniture and Fittings	0.15	0.00	0.00	0.0%	0.0%	0.0%
<b>Total for Vote</b>	<b>61.73</b>	<b>13.63</b>	<b>9.15</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Highlights of Vote Performance

Table V3.2: 2020/21 GoU Expenditure by Item

<i>Billion Uganda Shillings</i>	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
<b>Class: Outputs Provided</b>	<b>50.80</b>	<b>12.40</b>	<b>8.23</b>	24.4%	16.2%	66.4%
211102 Contract Staff Salaries	23.83	5.96	5.16	25.0%	21.7%	86.7%
211103 Allowances (Inc. Casuals, Temporary)	0.05	0.01	0.00	25.0%	1.8%	7.0%
212101 Social Security Contributions	2.76	0.68	0.53	24.6%	19.3%	78.3%
213001 Medical expenses (To employees)	1.02	1.02	0.45	100.0%	44.3%	44.3%
213002 Incapacity, death benefits and funeral expenses	1.07	0.27	0.01	25.0%	0.9%	3.5%
213004 Gratuity Expenses	3.33	0.83	0.14	25.0%	4.2%	17.0%
221001 Advertising and Public Relations	0.49	0.15	0.07	30.0%	14.3%	47.6%
221002 Workshops and Seminars	2.57	0.00	0.00	0.0%	0.0%	0.0%
221003 Staff Training	1.50	0.45	0.41	29.8%	27.5%	92.4%
221004 Recruitment Expenses	0.01	0.00	0.00	50.0%	5.9%	11.8%
221006 Commissions and related charges	1.42	0.36	0.32	25.4%	22.3%	87.6%
221007 Books, Periodicals & Newspapers	0.03	0.00	0.00	0.0%	0.0%	0.0%
221008 Computer supplies and Information Technology (IT)	0.56	0.56	0.32	100.0%	56.7%	56.7%
221009 Welfare and Entertainment	0.44	0.11	0.00	25.0%	0.1%	0.3%
221010 Special Meals and Drinks	0.72	0.18	0.17	25.0%	23.7%	94.6%
221011 Printing, Stationery, Photocopying and Binding	0.50	0.14	0.07	27.3%	13.4%	49.0%
221014 Bank Charges and other Bank related costs	0.04	0.01	0.00	25.0%	5.5%	22.0%
221017 Subscriptions	0.26	0.07	0.05	25.0%	17.8%	71.4%
222001 Telecommunications	0.50	0.13	0.12	25.0%	24.5%	98.1%
222002 Postage and Courier	0.04	0.01	0.00	20.0%	0.2%	0.8%
223003 Rent – (Produced Assets) to private entities	0.32	0.14	0.00	43.7%	0.0%	0.0%
223004 Guard and Security services	0.37	0.09	0.04	25.0%	12.1%	48.4%
223005 Electricity	0.16	0.04	0.00	25.0%	0.0%	0.0%
223006 Water	0.03	0.01	0.00	25.0%	0.0%	0.0%
224004 Cleaning and Sanitation	0.12	0.07	0.02	58.3%	18.1%	31.0%
224005 Uniforms, Beddings and Protective Gear	0.45	0.11	0.05	25.0%	11.0%	44.1%
225001 Consultancy Services- Short term	0.90	0.18	0.00	20.0%	0.0%	0.0%
226001 Insurances	0.76	0.19	0.00	25.0%	0.0%	0.0%
227001 Travel inland	1.42	0.18	0.07	12.5%	5.0%	39.8%
227002 Travel abroad	3.27	0.00	0.00	0.0%	0.0%	0.0%
227004 Fuel, Lubricants and Oils	0.74	0.19	0.14	25.0%	18.7%	74.6%
228001 Maintenance - Civil	0.10	0.03	0.00	25.0%	1.0%	3.8%
228002 Maintenance - Vehicles	0.61	0.15	0.06	25.0%	9.5%	38.0%
228003 Maintenance – Machinery, Equipment & Furniture	0.10	0.03	0.00	25.0%	0.9%	3.4%
228004 Maintenance – Other	0.07	0.02	0.02	29.1%	29.1%	100.0%
282102 Fines and Penalties/ Court wards	0.26	0.07	0.00	25.0%	0.0%	0.0%

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Highlights of Vote Performance

<i>Class: Capital Purchases</i>	<b>10.93</b>	<b>1.23</b>	<b>0.92</b>	11.2%	8.4%	74.7%
281503 Engineering and Design Studies & Plans for capital works	1.48	0.00	0.00	0.0%	0.0%	0.0%
281504 Monitoring, Supervision & Appraisal of Capital work	0.30	0.00	0.00	0.0%	0.0%	0.0%
312201 Transport Equipment	1.20	0.00	0.00	0.0%	0.0%	0.0%
312203 Furniture & Fixtures	0.35	0.00	0.00	0.0%	0.0%	0.0%
312211 Office Equipment	0.14	0.00	0.00	0.0%	0.0%	0.0%
312213 ICT Equipment	7.46	1.23	0.92	16.4%	12.3%	74.7%
<b>Total for Vote</b>	<b>61.73</b>	<b>13.63</b>	<b>9.15</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>

**Table V3.3: GoU Releases and Expenditure by Project and Programme\***

<i>Billion Uganda Shillings</i>	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
<b>Program 0307 Petroleum Regulation and Monitoring</b>	<b>31.19</b>	<b>6.89</b>	<b>4.59</b>	<b>22.1%</b>	<b>14.7%</b>	<b>66.7%</b>
<i>Recurrent SubProgrammes</i>						
03 Petroleum Exploration	3.62	0.86	0.50	23.6%	13.9%	58.8%
04 Development and Production	5.84	1.40	0.92	24.0%	15.7%	65.4%
05 Refinery, Conversion, Transmission and Storage	3.50	0.72	0.51	20.5%	14.6%	71.3%
06 Environmental and Data Management	3.80	0.82	0.63	21.6%	16.7%	77.4%
07 Technical Support Services	7.57	1.67	1.12	22.0%	14.8%	67.1%
08 ICT and Data Management	4.08	1.42	0.91	34.8%	22.3%	64.0%
<i>Development Projects</i>						
1612 National Petroleum Data Repository Infrastructure	2.78	0.00	0.00	0.0%	0.0%	0.0%
<b>Program 0349 Policy, Planning and Support Services</b>	<b>30.54</b>	<b>6.74</b>	<b>4.55</b>	<b>22.1%</b>	<b>14.9%</b>	<b>67.5%</b>
<i>Recurrent SubProgrammes</i>						
01 Finance and Administration	11.28	3.11	1.99	27.6%	17.7%	63.9%
02 Legal and Corporate Affairs	5.48	1.18	0.82	21.5%	15.0%	69.6%
09 Executive Director's Office	5.63	1.22	0.82	21.7%	14.6%	67.4%
<i>Development Projects</i>						
1596 Retooling of Petroleum Authority of Uganda	8.15	1.23	0.92	15.1%	11.2%	74.7%
<b>Total for Vote</b>	<b>61.73</b>	<b>13.63</b>	<b>9.15</b>	<b>22.1%</b>	<b>14.8%</b>	<b>67.1%</b>

**Table V3.4: External Financing Releases and Expenditure by Sub Programme**

<i>Billion Uganda Shillings</i>	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
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# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
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### Program: 07 Petroleum Regulation and Monitoring

#### Recurrent Programmes

### Subprogram: 03 Petroleum Exploration

#### Outputs Provided

#### Output: 01 Petroleum Monitoring and Evaluation

	Item	Spent
Relevant international certification body identified	• Finalized the compilation of the annual petroleum resource report for 2020	211102 Contract Staff Salaries 397,555
2) Application for certification made	• Undertook evaluation of shale gas potential in Uganda.	212101 Social Security Contributions 38,855
3) The process of premier certification commenced	• Commenced the interpretation of the seismic and well data over the Kanywataba Contract Area	213001 Medical expenses (To employees) 27,594
1) Licensees' resource reports submitted by 31st October	• Reviewed the Final Basin Modelling and Petroleum System Reports for KCA.	221010 Special Meals and Drinks 10,029
2) PAU annual resource report submitted to the minister by 31st October	Participated in two (2) planning meetings for evaluation of prequalification of Expression of Interest (EOI) for Second licensing round.	221011 Printing, Stationery, Photocopying and Binding 1,462
02 guidelines developed	Participated in the review of existing fiscal terms for the 2015 Model PSA.	221017 Subscriptions 5,221
Evaluation of agreements under negotiation undertaken	• Communication made to both AEL and OPL reminding them on the need to hold ACM to consider and approve work program and budget for calendar year 2020.	222001 Telecommunications 7,200
100% of approved work programmes and budgets monitored	• Undertook a field visit to the Kanywataba Contract Area (KCA).	223004 Guard and Security services 2,710
Ongoing PSA negotiations supported		224005 Uniforms, Beddings and Protective Gear 3,357
100% of submitted WP&B for proceeding year approved by 31st Dec		227001 Travel inland 1,150
Applications for production licenses evaluated		227004 Fuel, Lubricants and Oils 8,000
100% of submissions by licensees reviewed and response made		

#### Reasons for Variation in performance

Delays by Exploration Licensees to finalize statutory meetings to approve work programs and budgets for Calendar Year 2020

<b>Total</b>	<b>503,133</b>
Wage Recurrent	397,555
Non Wage Recurrent	105,578
AIA	0
<b>Total For SubProgramme</b>	<b>503,133</b>
Wage Recurrent	397,555
Non Wage Recurrent	105,578
AIA	0

#### Recurrent Programmes

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
<b>Subprogram: 04 Development and Production</b>			
<i>Outputs Provided</i>			
<b>Output: 02 Oil Recovery</b>			
03 proposed annual Work Programs and Budgets (WP&Bs) for Total E&P Uganda B.V., Tullow Uganda Operations Pty, CNOOC (U) Ltd reviewed and Approved	Reviewed the updated Petroleum Reservoir Reports (PRRs) for Jobi-Rii, Ngiri and Kigogole-Nsoga fields.	<b>Item</b>	<b>Spent</b>
Licensees' resource reports submitted by 31st October reviewed and evaluated	The Authority undertook four (4) internal researches related to the development projects namely:	211102 Contract Staff Salaries	724,982
50% of submitted revised Field Development Plans (FDPs) and Petroleum Reservoir Reports (PRRs) under Development and Production evaluated	• Oil Emulsion Separation for both KFDD and Tilenga (04th September 2020)	212101 Social Security Contributions	73,986
Proposed oil recovery methods reviewed and approved	• Factors which affect Oil Well Performance (11th September 2020)	213001 Medical expenses (To employees)	45,831
Appropriate production technologies implemented	• Artificial lift System design for Tilenga and Kingfisher projects (18th September 2020) and	213002 Incapacity, death benefits and funeral expenses	9,368
Reservoir management plans evaluated and approved	• KFDD Flow Assurance Model Reviews - KFDD (25th September 2020).	213004 Gratuity Expenses	13,700
100% of approved work programmes for Total E&P Uganda B.V., Tullow Uganda Operations Pty, CNOOC (U) Ltd monitored	• The Authority concluded the individual review of the submitted drilling and wells technical reports that had commenced in the previous reporting period. The review process is at 70% completion.	221010 Special Meals and Drinks	16,626
100% of submissions related to Detailed Engineering Procurement and Construction (EPC) reviewed and responded to	• The Authority reviewed and Approved 2020 Annual Work Programs and Budgets for Contract Area -1 and License Area -2.	221011 Printing, Stationery, Photocopying and Binding	2,004
Evaluation of Metering and Allocation agreements under negotiation undertaken	• The Authority reviewed the revised Tilenga project 2020 Annual Work Program and Budget from TEPU to consider new activities which were not part of the approved work program 2020.	221017 Subscriptions	7,397
Designs of upstream and midstream petroleum facilities evaluated and approved	• The Authority held five (5) update technical meetings with the licensees on various critical aspects of the Upstream.	222001 Telecommunications	13,500
PAU annual resource report submitted to the minister by 31st October	• Reviewed the updated Tilenga and Kingfisher Engineering, Procurement, Supply Construction and Commissioning (EPSCC) services contractual strategy submitted by Total E&P Uganda B.V (TEPU) and CNOOC as well as Call for Tender (CFT) for drilling/wells for Kingfisher project.	223004 Guard and Security services	2,785
Robust project strategies implemented	• Commenced the review of the draft Metering Guidelines.	224005 Uniforms, Beddings and Protective Gear	6,713
	• Commenced the review of the metering Law and Regulations	228002 Maintenance - Vehicles	151
	• Drafted the Midstream Metering Regulations		

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

- Reviewed following process designs aspects related to KFDA and Tilenga CPFs; Isolation Philosophy, Operating and Control Philosophy, Startup-philosophy, Process Design and Sizing Criterion, Flash Compression System Simulation for KFDA, High Pressure Compression System Simulation for KFDA, Liquified Petroleum Gas (LPG) Design Case Simulation for KFDA Process Study Report for KFDA, Emergency Shut Down (ESD) philosophy, ESD Logic Diagrams, Cause & Effect Matrices, Vapor Recovery system configuration, Steam Turbine study and Energy Efficiency requirements and KFDA Energy Flow Diagrams (EFDs).
- The following FEED civil deliverables for Tilenga were reviewed: Layouts and General Arrangements for Tilenga, Enabling Infrastructure basis of design, Geotechnical and foundation design basis, Seismic Basis of Design, Drainage design basis, Specification for structural Design, Specification for Sitework, Construction and installation strategy, specification for concrete structures, specification for Steel structures, Specifications for Prefabricated buildings and Blast basis of Design.
- The following KFDA FEED civil deliverables were reviewed: Kingfisher Well Pads Detail Design Geotechnical Survey Report, Kingfisher Feeder Line Supplementary Geotechnical Survey – Final Engineering Report, Civil Design Philosophy, Landscaping and Reinstatement Philosophy, Blast Design Philosophy, Foundation Study Report, Permanent Camp location study, and Supply Base Study.
- Undertook internal research on EACOP leak detection systems.
- Reviewed Bugungu Airstrip designs
- The reviewed the CA1 and KFDA models using Petrel software.
- Technical Presentations on the Tilenga and Kingfisher Static and Dynamic Model Validation were held during the quarter.

### *Reasons for Variation in performance*

<b>Total</b>	<b>917,044</b>
Wage Recurrent	724,982



# Vote:312

Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
		Non Wage Recurrent	192,062
		AIA	0
		<b>Total For SubProgramme</b>	<b>917,044</b>
		Wage Recurrent	724,982
		Non Wage Recurrent	192,062
		AIA	0

*Recurrent Programmes*

**Subprogram: 05 Refinery, Conversion, Transmission and Storage**

*Outputs Provided*

**Output: 03 Refinery, Pipeline and Storage**

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
100% of Midstream operations monitored	• Monitored refinery FEED Civil works that included exploratory water borehole drilling operations in the proposed storage terminal area in Namwabula, Mpigi District.	<b>Item</b>	<b>Spent</b>
100% of other petroleum activities and midstream operations monitored	• Monitored Refinery FEED being undertaken in Milan, Italy and resumption of pipeline EPCm virtually through submitted reports	211102 Contract Staff Salaries	373,890
Workshops on design review conducted	• Review of the FEED and route for EACOP concluded and route approval awarded to Total Midstream B.V.	212101 Social Security Contributions	40,623
Guidelines on reporting of midstream activities and guidelines on joint EACOP monitoring with EWURA developed	• Reviewed the proposed LPG production scheme by CNOOC from the Kingfisher Development Area.	213001 Medical expenses (To employees)	34,575
Meetings on standards and design approvals held with EUWRA	• Participated in planning meetings for the development of Kabaale industry park that will host Petrochemical industries.	213004 Gratuity Expenses	31,660
100% of Standards submitted to PAU considered	• Participated in discussions with Total and CNOOC on excess gas utilization options.	221010 Special Meals and Drinks	8,772
HGA, SHA, IA Agreements negotiations participated in	• Developed a roadmap for the development of the guidelines	221011 Printing, Stationery, Photocopying and Binding	1,280
Operation and maintenance of facilities adequately planned		221017 Subscriptions	4,500
Operations and maintenance of facilities adequately planned		222001 Telecommunications	6,162
		223004 Guard and Security services	1,116
		224005 Uniforms, Beddings and Protective Gear	2,746
		227001 Travel inland	7,125
	• The Authority provided advice to the Minister of Energy and Mineral Development on replacement of the Performance Bond for the refinery project.		
	• The Authority reviewed the replacement Performance Bond issued by Eastern and Southern Trade & Development Bank (TDB) on behalf of AGRC and found the terms satisfactory to cover AGRC's Performance Bond obligations under the PFA.		
	• The Authority led the Government team on the negotiation of Uganda Host Government Agreement (HGA) for the EACOP project which was concluded and initialed by the parties in September 2020		

### Reasons for Variation in performance

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
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- Development of Guidelines delayed by the coronavirus Pandemic
  - Physical monitoring hampered by the impact of coronavirus pandemic
  - Slow progress on the implementation of the refinery Project Framework Agreement (PFA) by the lead developer resulting into extension of timelines for most activities
- No Standards submitted  
Target Achieved

<b>Total</b>	<b>512,450</b>
Wage Recurrent	373,890
Non Wage Recurrent	138,560
AIA	0
<b>Total For SubProgramme</b>	<b>512,450</b>
Wage Recurrent	373,890
Non Wage Recurrent	138,560
AIA	0

### Recurrent Programmes

#### Subprogram: 06 Environmental and Data Management

##### Outputs Provided

##### Output: 04 Oil and Gas Safety

		Item	Spent
04 trainings of the PAU staff in HSE management undertaken	31 members of staff of the PAU and 20 Security Officers guarding the office premises of the PAU were trained in firefighting.	211102 Contract Staff Salaries	471,330
Capacity needs assessment of stakeholders in environment management in the oil and gas sector undertaken		212101 Social Security Contributions	48,463
Environment monitoring plan for oil and gas activities developed and implemented		213001 Medical expenses (To employees)	36,235
2) Four (4) quarterly environment monitoring reports and State of the environment report of the oil and gas sector		213004 Gratuity Expenses	12,250
Social trends analysis plan and engagement plan for local authorities and communities in oil and gas operational areas developed and Social baseline survey in oil and gas operational areas undertaken	Development of RAP implementation monitoring plan commenced	221010 Special Meals and Drinks	10,837
Integrated environment management system for the oil and gas sector developed	Review of Livelihood Restoration Programme reports undertaken	221011 Printing, Stationery, Photocopying and Binding	460
	Monitoring of Tilenga RAPs 2-5 activities undertaken	221017 Subscriptions	9,000
	Engagements with local authorities and communities undertaken	222001 Telecommunications	5,000
Grievance management framework developed and implemented	Draft Tilenga RAPs 2-5 reports reviewed and are yet to be submitted for consideration	223004 Guard and Security services	4,312
RAP implementation monitoring plan developed & implemented and Livelihood restoration programs validated and monitored		224005 Uniforms, Beddings and Protective Gear	5,444
Monitoring plan for health and safety in oil and gas operations developed and implemented and four (4) health and safety quarterly monitoring reports	Developed and implemented HSE incident reporting and investigation procedure for PAU working environment. Developed terms of references and	227001 Travel inland	23,269
		227004 Fuel, Lubricants and Oils	8,000
		228002 Maintenance - Vehicles	365

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

developed	specifications and initiated the
3) One (1) annual health and safety report	procurement of environment, health, safety and security equipment and tools such as multi-gas meters, breathing apparatus, light intensity meters, noise meters and binoculars; and
HSSE Policy and manual for PAU operations implemented	the procurement of a Process Hazard and Analysis Tool software.
Health and safety monitoring data collection tools and equipment identified and procured	
Identify and procure tools and equipment for a safe working environment in PAU	Procured, installed and distributed materials such as sanitizer dispensers, hand sanitizers and personal protective equipment to mitigate the spread of Coronavirus disease (COVID-19) at PAU working environment.
Review of land valuation reports supported	
Compliance of oil and gas operations to Environment and Social requirements monitored	Procured and calibrated eight (8) infrared thermometers used at the PAU working environment;
Assessments on emergency preparedness and response capabilities undertaken and develop and operationalize an EPRP for the oil and gas sector.	
Engagements with Government Security Agencies undertaken and Security plan for all petroleum activities and midstream operations implemented	Initiated the procurement of Personal Protective Equipment for the PAU staff;
	Initiated the procurement of Waste Segregation bins for PAU working environment.
	Initiated the procurement of COVID-19 information signages.
	Scoping Reports and TORs for Refinery project reviewed and 1 ToR for KFDA Audit reviewed
	28 Draft ESMPs for Tilenga Project reviewed
	3 Environment Monitoring reports from IOCs reviewed (CNOOC, TEPU and Tullow)
	Biodiversity Baseline survey monitoring for the Refinery project undertaken
	Inspection and handover of Tullow restored site undertaken
	Finalized the technical review of the National Oil spill Contingency Plan (NOSCP)
	Held an engagement with OPM and NEMA on the implementation of the NOSCP.
	Held three (3) meetings on HSS management in the oil and gas sector.

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Engaged with Total E&P Uganda and respective District Security Committees, political and technical leaders of Buliisa, Hoima, Kikuube, Masindi and Hoima Districts at Buliisa District Headquarters to mitigate health COVID-19 risks and discuss the restart of oil and gas activities.

Organized a security inspection involving PAU, CNOOC Uganda Limited, MEMD, Uganda Police Force and Uganda Peoples Defense Forces to prevent potential encroachment of land for KFDA project in Kikuube and Hoima Districts.

### Reasons for Variation in performance

Due to the budget shortfall the process could not be initiated

Lockdown measures to mitigate the spread of COVID-19 affected oil and gas field operations and inspections.

Understaffing in the EHSS Directorate mostly in HSS department limits the operations for Health, Safety and Security for the petroleum Sector as well as PAU working environment.

<b>Total</b>	<b>634,965</b>
Wage Recurrent	471,330
Non Wage Recurrent	163,635
AIA	0
<b>Total For SubProgramme</b>	<b>634,965</b>
Wage Recurrent	471,330
Non Wage Recurrent	163,635
AIA	0

### Recurrent Programmes

#### Subprogram: 07 Technical Support Services

##### Outputs Provided

#### Output: 05 Promotion and Enforcement of Local Content

100% of submitted Project costs reviewed and evaluated	Additional budget requests for USD 880k for CNOOC and consideration of the USD 7m that was placed under contingent was reviewed.	<b>Item</b>	<b>Spent</b>
Capacity Needs analysis for the Albertine Graben and develop a community content Plan		211102 Contract Staff Salaries	872,610
		212101 Social Security Contributions	90,100
		213001 Medical expenses (To employees)	53,710
10 supplier development workshops supported, 100% Development and dissemination of standards for locally available goods and services supported	Reviewed Total's additional budget request for USD 22 million. Additional discussions were held on all items that had not been aligned.	213004 Gratuity Expenses	26,512
Sectoral linkages between the oil and gas sector and Agriculture and Tourism defined	Reviewed the quarterly and semi-annual performance reports submitted by IOCs	221010 Special Meals and Drinks	15,223
		221011 Printing, Stationery, Photocopying and Binding	19,648
		221017 Subscriptions	9,000
		222001 Telecommunications	14,400
01 integrated Economic model developed and 100% economic evaluation undertaken for oil and gas projects	• The concept notes and terms of reference for the capacity needs analysis and a community content plan have been developed.	223004 Guard and Security services	2,806
Engagements on participation of Ugandans in the oil and gas sector undertaken	Supported 6 supplier development workshops organized by the IOCs using online technology	224005 Uniforms, Beddings and Protective Gear	6,456
		227004 Fuel, Lubricants and Oils	8,000
		228002 Maintenance - Vehicles	237

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Stakeholder engagement towards Nationalisation and Technology transfer in the oil and gas sector facilitated	3 supplier development workshops were held by Total and Tullow.
100% Upgrade of NSD with a joint qualification system (JQS)	2 supplier development workshops were held by CNOOC
100% costs related requests for approval reviewed and evaluated	1 supplier development workshop was held by Petrofac.
05 Work programs and Budget reviewed	Held engagements with key strategic partners and also participated in the 90 days of oil and gas campaign geared at encouraging Ugandans to participate in the oil and gas sector
Establishment of a Meter Calibration training program at UPIK Supported	Undertook economic evaluations to support Final Investment Decision (FID) discussions between Government and the IOCs.
Implementation of Stakeholder Enterprise Development strategy( includes the IEC materials) supported	Undertook the required economic evaluations to support the conclusion of the HGA negotiations
100% cost recovery audits supported, 01 cost recovery protocol finalised and 01 cost recovery database updated	<ul style="list-style-type: none"> <li>• Finalized the concept note for nationalization and technology transfer, procurement of a firm to support the development of the strategy for Nationalization and Technology transfer is ongoing</li> </ul>
An assessment for in-country capacity for Oil and gas Fabrication Undertaken	The terms of reference for developing the NSD with JQS system were finalized and the system upgrade is underway .
Stakeholder engagements and awareness campaigns on the NOGTR, NSD undertaken	Undertook a review of the USD 326 Million operations that had been submitted by EACOP. There was need for additional information
	Supported URA in the assessment and finalizations of the outstanding tax issues around the Tullow farmout
	Supported URA in the audits of Oranto Petroleum and Armour Energy
	Developed an enterprise development strategy that will support enterprise development and IEC.
	Held an awareness campaign for the NOGTR and NSD on various radio and television stations in addition to development of an engagement plan for brining on board employers to register on the NOGTR during the year.
	Updated the cost recovery databased and Supported OAG in undertaking the cost recovery audits
	The concept notes and terms of reference for the assessment of in-country capacity for oil and gas fabrication was finalized

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

and procurement for a partner is ongoing.

### Reasons for Variation in performance

The JQS element is not yet funded.

<b>Total</b>	<b>1,118,703</b>
Wage Recurrent	872,610
Non Wage Recurrent	246,093
<i>AIA</i>	0
<b>Total For SubProgramme</b>	<b>1,118,703</b>
Wage Recurrent	872,610
Non Wage Recurrent	246,093
<i>AIA</i>	0

### Recurrent Programmes

#### Subprogram: 08 ICT and Data Management

##### Outputs Provided

##### Output: 06 ICT and Data Management

Databases (Crane, ORES, SAFEN, Cores, Costs, Facilities, NOGTR, NSD etc) and catalogues of stored data well maintained. Received data by the PAU Quality Controlled and Quality Assured All ICT infrastructure adequately secured

ICT and Data Management manuals (Policy, Procedure, & Standards) implemented and disseminated ICT Systems including hardware (desktops, laptops, printers, scanners, photo copying machines, communication devices, etc.), software and systems acquired

Intranet developed and updated and staff trained on its usage.

Data sharing Agreements entered with external stakeholders as appropriate

A secure and resilient National Petroleum Data Repository Designed

Integrated and interoperable data management systems developed

User Awareness and technical support for ICT systems (PREMS, Crane, GIS) conducted

A plan for optimal use of ICT infrastructure implemented

ICT Strategy developed

New databases and applications developed/ acquired and maintained and cores store maintained.

New technologies evaluated and data management systems upgraded

All ICT infrastructure maintained

Data requests responded to in time

- Completed data modelling for the Operations Reporting System (ORES).
- Upgraded the Licensing and Facilities modules of the Crane database by including GIS feeds.
- Updated the Crane database with Petroleum Resources data, Geophysical data, Wellbore data, Licensing data and Seismic & Gravity-Magnetic surveys data. Overall data input into the Crane database at 69%.

- All data received from ongoing oil and gas activities in Contract Areas 1&1A, 2, Kanywataba & Ngassa Contract Areas, Tilenga Development Area, KFDA and EACOP were checked for quality, appropriately stored and catalogued.
- Commenced the development Contract Areas Data catalogues.

- Developed Cyber security guidelines and shared with Staff
- Updated and installed Secure Socket Layer (SSL) Certificates for the online facing services like the National Oil and Gas Talent Register, Facts Site, GIS Application, PREMS for enhanced security.

- Implemented the ICT Manual and Data Management Policy and Procedures
- Awareness training on ICT and Data Management Manuals conducted for two Directorates (Exploration and EHSS).
- Establishment of the Data center

Item	Spent
211102 Contract Staff Salaries	457,830
212101 Social Security Contributions	48,119
213001 Medical expenses (To employees)	25,348
213004 Gratuity Expenses	22,459
221008 Computer supplies and Information Technology (IT)	317,453
221010 Special Meals and Drinks	10,288
221011 Printing, Stationery, Photocopying and Binding	1,553
222001 Telecommunications	7,500
223004 Guard and Security services	2,717
224005 Uniforms, Beddings and Protective Gear	3,557
227001 Travel inland	3,029
227004 Fuel, Lubricants and Oils	8,000
228002 Maintenance - Vehicles	151

# Vote:312

## Petroleum Authority of Uganda (PAU)

### QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

progressed to 88% from 85% in June 2020

- Procurement process for the Board Members and new computers initiated
- Procurement of Collaborative Suite (M365) software initiated

- Trained Personal Secretaries and Registry & Records Officers on the use of PREMS (Records entry, Action logs, Events creation)
- Trained Data Management Officers on the use of the Crane data entry forms.
- Trained EHS staff on the use of the SAFEN Module of the Crane database
- Trained the costs and National content teams on the use of the Crane Costs and Contracts Modules of the Crane database.

- Undertook cleaning and maintenance of the Core store during August 2020.
- Initiated procurement for maintenance services and supply of consumables for the core store.
- Commenced redesign of the NSD
- Commenced SAFEN web application development.

- Procurement for the following NPDR equipment and systems initiated:  
? Equipment required for the core store (sample stacker, core plugging equipment and temperature and humidity data logger).
- ? Seismic data storage and transcription hardware and software
- ? Consultancy for the design of Business Continuity and Disaster Recovery plan
- ? Consultancy services for the design of a Real Time Operations Centre
- Scoped the right E&P Project data management application.

- Redesigned the PAU website, and have launched it at <https://www.pau.go.ug>
- Procurement for maintenance support of software initiated (IT helpdesk, GIS, Petrel)
- Trained and supported staff on the use of ICT equipment
- Trained staff on use of the IT help desk tool



# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

- Upgraded the Telephone System and issued new intercom and direct telephone lines.

- All internal and external data requests (MEMD, UNOC, REA, reviewed and timely responded to.
- Developed the data services catalogue and the data and technical records flow chart for efficient data management services
- Successfully carried out Phase 1 Data clean-up exercise in preparation for migration of data to new Data Center.
- Initiated discussions with the College of Natural Sciences, Makerere University on MoU for data sharing.

### Reasons for Variation in performance

This was affected by the outbreak of COVID - 19 Pandemic which limited group trainings.

<b>Total</b>	<b>908,005</b>
Wage Recurrent	457,830
Non Wage Recurrent	450,175
AIA	0
<b>Total For SubProgramme</b>	<b>908,005</b>
Wage Recurrent	457,830
Non Wage Recurrent	450,175
AIA	0

### Program: 49 Policy, Planning and Support Services

#### Recurrent Programmes

#### Subprogram: 01 Finance and Administration

#### Outputs Provided

#### Output: 15 Financial Management Services

		<b>Item</b>	<b>Spent</b>
PAU Financial statements prepared	Draft Final Accounts for FY 2019/2020,		
PAU financial liability managed	01 Quarterly Financial performance reports and 03 Monthly Financial performance reports prepared and submitted on time.	221014 Bank Charges and other Bank related costs	1,984
		227001 Travel inland	7,885

### Reasons for Variation in performance

Performance was as planned

<b>Total</b>	<b>9,869</b>
Wage Recurrent	0
Non Wage Recurrent	9,869
AIA	0

#### Output: 17 Estates and Transport

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
Service contracts for utilities, rent, electricity, printing & stationery, security, insurance, vehicle and equipment are fully managed	Supplier payments for utilities, communication, security and others items were properly effected in the last Quarter.	<b>Item</b>	<b>Spent</b>
		211103 Allowances (Inc. Casuals, Temporary)	875
	Procurement of office furniture for newly acquired office premises at plot 19 Lugard Avenue is in final stages. Procurement Evaluation process was concluded.	221001 Advertising and Public Relations	52,000
		221011 Printing, Stationery, Photocopying and Binding	14,276
		222001 Telecommunications	48,111
		223004 Guard and Security services	24,478
		224004 Cleaning and Sanitation	21,692
	Parking facility for staff at Amber house was procured.	227004 Fuel, Lubricants and Oils	106,695
		228001 Maintenance - Civil	956
	Renovation works at the Pent house in Amber house were completed.	228002 Maintenance - Vehicles	57,077
		228003 Maintenance – Machinery, Equipment & Furniture	860
	Tenancy agreement for PAU offices at Plot 36 Lugard Avenue was renewed.	228004 Maintenance – Other	21,247
	Staff were provided with logistical services including stationery, office teas, etc to facilitate their work.		
	Carried out an assessment of the readiness status of the new PAU upcountry office premises in Buliisa and Hoima.		

### Reasons for Variation in performance

Performance was as planned

<b>Total</b>	<b>348,268</b>
Wage Recurrent	0
Non Wage Recurrent	348,268
<b>AIA</b>	<b>0</b>

### Output: 19 Human Resource Management Services

HRM systems and process audit undertaken	Staff Training Plan detailing staff capacity needs for the FY 2020/2021 approved by the EXCO	Item	Spent
Two (2) Team building activities conducted	Three (3) staff participated in online long-term trainings programs.	211102 Contract Staff Salaries	875,212
Capacity building of Staff Conducted		212101 Social Security Contributions	99,836
All staff paid salaries and other employee costs		213001 Medical expenses (To employees)	152,746
Twenty (28) additional staff recruited		213004 Gratuity Expenses	4,648
Two (2) induction and orientation programmes undertaken		221003 Staff Training	412,947
	24 staff attended a Leadership and Management Development Program.	221004 Recruitment Expenses	413
		221010 Special Meals and Drinks	68,104
		221017 Subscriptions	5,758
		224005 Uniforms, Beddings and Protective Gear	12,816
	162 staff paid their salaries and other employee costs		
	PAU staffing level was maintained at 162 staff (57%) out of 283 staffing structure.		

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
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### Reasons for Variation in performance

Performance was as planned

Some planned trainings which involved travel abroad did not take place because of travel restrictions during this Covid -19 pandemic

The enforcement of the lockdown to curb spread COVID-19 Pandemic hampered conducting induction and orientation of the new staff as planned

<b>Total</b>	<b>1,632,479</b>
Wage Recurrent	875,212
Non Wage Recurrent	757,267
AIA	0

### Output: 20 Records Management Services

Records management policy and systems maintained	100% of the physical records received and created by the PAU during quarter one were digitized and stored in the registry database and the Personnel Events & Records Management System (PREMS).	Item	Spent
		222002 Postage and Courier	60

### Reasons for Variation in performance

Performance was as planned

<b>Total</b>	<b>60</b>
Wage Recurrent	0
Non Wage Recurrent	60
AIA	0
<b>Total For SubProgramme</b>	<b>1,990,676</b>
Wage Recurrent	875,212
Non Wage Recurrent	1,115,464
AIA	0

### Recurrent Programmes

#### Subprogram: 02 Legal and Corporate Affairs

##### Outputs Provided

#### Output: 12 Policy and Board Affairs

Support rendered to the conduct of 4 statutory Board meetings	The Authority held one (1) ordinary and three (3) special meeting of the Board of Directors and four (4) Committee of the Board meetings during the quarter	Item	Spent
Regulatory Impact Assessment on all oil and gas laws and regulations undertaken. Policies, laws and regulations reviewed and amendments proposed. Legal support provided in the negotiation and administration of petroleum agreements, and licensing process	The PAU Board participated in the Board excellence training from 10th to 14th August, 2020, facilitated by Strathmore Business school.	227001 Travel inland	9,146
Capacity building programmes for the Board defined and implemented	Reviewed the draft reports for the Tilenga RAPs 2, 3A, 3B, 4 and 5 from 5th to 7th August, 2020.		
Monitor Land related aspects of the RAP	The Authority provided logistical support		

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

to the Ministry of Lands Housing and Urban Development (MLHUD) team in the valuation of leased facilities for TEPU in view of whether consideration for permanent acquisition of these facilities can be made to reduce on the annual leasing costs.

The application by the AG to allow Government deposit compensation for the nine (09) Tilenga RAP1 hold outs has been fixed for hearing on 29th September, 2020. The Authority supported the OAG to effect service of the hearing notices to the PAPs between 27th to 28th August, 2020. All the nine (09) PAPs were served although only three (03) acknowledged.

Tilenga RAP1 LRP of cassava improvement, kitchen gardens, tree nursery and apiary continued during August 2020. The apiary has produced seventy (70) litres of honey from twenty (20) out of one hundred (100) hives harvested.

The construction of the twenty-nine (29) resettlement houses is at furnishing stage and the handover is planned for October 2020.

The Authority held a KFDA land update meeting with CUL on 11th August, 2020 to discuss the land acquisition progress and the licensee's post COVID plans to ensure that the activities are resumed following Government's relaxation of the lockdown.

Surveyors from MLHUD undertook boundary opening and resurvey of the Buhuka Communal Land Association title and the three (03) outstanding titles in Hohwa and Kyarushesha villages affected by KFDA RAP 2.

Under KFDA RAP 1 livelihood restoration, the first harvest from three (03) out of seven (07) fish rearing cages was undertaken

The CGV approved the 13 valuation reports for the EACOP on 14th July, 2020. The valuation report for Main Camp Yard 1 (MCPY 1) is still under review pending resolution of concerns on land ownership with the PAPs.

### *Reasons for Variation in performance*

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
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<b>Total</b>	<b>9,146</b>
Wage Recurrent	0
Non Wage Recurrent	9,146
<i>AIA</i>	0

### Output: 13 Litigation

Rights, opportunities and obligations reviewed and identified in the existing laws  
Successful defense of PAU in courts of law and tribunals.  
Appropriate legal evaluation of projects under negotiation (Upstream and midstream agreement)

Item	Spent
Three (3) cases of Apollo John Rwamparo Versus AG, Royal Techno, NEMA and the PAU Civil Suit No. 22 of 2020 at High Court Masindi, Miscellaneous cause No. 83 of 2020 Anatolius Byakora Versus Royal Techno Industries Ltd, Attorney General (AG), NEMA and PAU and Uganda Versus Asega Rashid Swali a PAU driver were followed up.	211102 Contract Staff Salaries 592,010
The Authority prepared and executed a Confidentiality and Non-Disclosure Agreement with R. Pedro Van Meurs regarding information shared during the virtual trainings on the amendment of Uganda's fiscal package.	212101 Social Security Contributions 60,783
	213001 Medical expenses (To employees) 46,805
	213004 Gratuity Expenses 10,191
	224005 Uniforms, Beddings and Protective Gear 444
	228002 Maintenance - Vehicles 151
The Authority generated legal opinions on the execution of roles by staff in acting positions, due diligence on insurable cover provided by licensees under the PSA and the Upstream laws, AEL's request to commit to the minimum work expenditure after the results from the 2D seismic data survey, and the sufficiency of the joint venture agreement between Atacama and DNV for the execution of refinery works on behalf of AGRC, and the termination of Mr. Latib Kyomuhendo's employment with TEPU by NFT.	
The Authority advised on procurements processes including the extension of the data centre contract with Mantra Technologies Ltd.	

### Reasons for Variation in performance

<b>Total</b>	<b>710,384</b>
Wage Recurrent	592,010
Non Wage Recurrent	118,374
<i>AIA</i>	0

**Vote:312** Petroleum Authority of Uganda (PAU)

**QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter**

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
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Output: 14 Stakeholder Management

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

	Item	Spent
Monitored and Evaluated Stakeholder management Plan.	221001 Advertising and Public Relations	17,602
Stakeholder management plan developed, approved and implemented	221010 Special Meals and Drinks	17,030
Brand promotion and activation activities implemented	221011 Printing, Stationery, Photocopying and Binding	24,177
Client charter approved and disseminated	221017 Subscriptions	6,217
Produce dynamic and relevant PAU institutional reports for dissemination to key partners	222001 Telecommunications	12,599
Improved visibility and accountability of PAU and regular and balanced coverage in media.	223004 Guard and Security services	1,628
	224005 Uniforms, Beddings and Protective Gear	4,438
Corporate activities participated	227001 Travel inland	17,180
Internal communications guidelines reviewed and implemented		
Brand Manual updated		
PAU CSI strategy approved and implemented		
<p>The drafting of a PAU Client Service Charter commenced during the quarter. The PAU 2019/2020 Annual Report, covering the period from July 2019 to June 2020, was concluded.</p> <p>The Authority's social media following currently stands at six thousand, four hundred thirty-one (6,431) on Facebook and four thousand, one hundred sixty - two (4,162) on Twitter as of 31st August, 2020. The PAU's online following continues to grow because of concerted engagements on the platforms like #QuickOilFacts that has been trending on both Twitter and Facebook.</p> <p>The Authority responded to media inquiries. In the period of July – September 2020, the public mainly inquired about oil and gas capacity building, the Real-Time Operation Centre, the sinking of the oil wells mark stones, the IEC, Uganda's joining of the Extractive Industry Transparency Initiative (EITI) and status updates on the Final Investment Decision (FID), opportunities in the sector for under graduates and small-scale businesses, when stakeholder engagements would resume in Bunyoro region, status of the land acquisition for the EACOP project and the future of Uganda's oil and gas sector.</p> <p>The Authority participated in a workshop organised by the Energy Regulators Association of East Africa (EREA) on 21st August, 2020.</p> <p>The Authority took part in a meeting organized by Global Rights Alert on 5th August, 2020 on the impact of COVID 19 in the extractives industry in Hoima district.</p> <p>The PAU Corporate Communication Strategy that is currently under review was presented to internal stakeholders who provided input through a virtual meeting.</p>		

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
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### Reasons for Variation in performance

<b>Total</b>	<b>100,870</b>
Wage Recurrent	0
Non Wage Recurrent	100,870
AIA	0
<b>Total For SubProgramme</b>	<b>820,401</b>
Wage Recurrent	592,010
Non Wage Recurrent	228,391
AIA	0

### Recurrent Programmes

#### Subprogram: 09 Executive Director's Office

##### Outputs Provided

#### Output: 11 Planning, Budgeting and Reporting

Field supervision undertaken		Item	Spent
Budget Framework Paper for the PAU undertaken		211102 Contract Staff Salaries	398,544
Overseas supervision visits undertaken	4th Quarter 2019/2020 was prepared and submitted on time to MOFPED	212101 Social Security Contributions	30,892
Activities of the PAU monitored, evaluated and reported		213001 Medical expenses (To employees)	28,997
		213004 Gratuity Expenses	19,539
		221009 Welfare and Entertainment	367
		221010 Special Meals and Drinks	12,464
		221011 Printing, Stationery, Photocopying and Binding	1,753
		222001 Telecommunications	8,100
		223004 Guard and Security services	2,190
		224005 Uniforms, Beddings and Protective Gear	3,693
		227001 Travel inland	1,368
		228002 Maintenance - Vehicles	151

### Reasons for Variation in performance

<b>Total</b>	<b>508,059</b>
Wage Recurrent	398,544
Non Wage Recurrent	109,515
AIA	0

#### Output: 12 Policy and Board Affairs



# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Board directives and activities implemented	The Authority concluded fourteen (14) out of required 21 resolutions of the Board (67%) during Quarter 1.	<b>Item</b>	<b>Spent</b>
Board emoluments paid		221006 Commissions and related charges	315,767
Board meetings held			
Review of the PAU Governance structure undertaken	The Authority concluded one hundred four (104) action points (71.7 percent) out of one hundred forty-five (145) required actions from Executive Committee Meetings. 3 monthly payment to the Board Made 1 ordinary Board meeting and 2 Special Board meetings held		

### Reasons for Variation in performance

2 special Board meetings were for purposes of approval of the Strategic Plan

<b>Total</b>	<b>315,767</b>
Wage Recurrent	0
Non Wage Recurrent	315,767
<i>AIA</i>	0

### Output: 14 Stakeholder Management

Build and maintain partnerships overseas		<b>Item</b>	<b>Spent</b>
56 Management meetings held	Ten (10) out of the twelve (12) Executive Committee (ExCo) meetings and two (2) out 3 management meetings were held.	227001 Travel inland	300
Participate in strategic overseas engagements to support promotion of Uganda's oil and gas sector			
07 national celebrations in the country participated in			

### Reasons for Variation in performance

<b>Total</b>	<b>300</b>
Wage Recurrent	0
Non Wage Recurrent	300
<i>AIA</i>	0
<b>Total For SubProgramme</b>	<b>824,126</b>
Wage Recurrent	398,544
Non Wage Recurrent	425,582
<i>AIA</i>	0

### Development Projects

#### Project: 1596 Retooling of Petroleum Authority of Uganda

##### Capital Purchases

#### Output: 76 Purchase of Office and ICT Equipment, including Software

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	US\$ Thousand
Six (6) Software Procured and Installed	Implementation of the PAU Data Center has progressed to 88%. Payment for existing commitments were effected in this Quarter.  Procurements for various assorted Computer equipment has been initiated in Q1	<b>Item</b> 312213 ICT Equipment	<b>Spent</b> 916,210

### Reasons for Variation in performance

Limited funding for the PAU retooling project .

	<b>Total</b>	<b>916,210</b>
	GoU Development	916,210
	External Financing	0
	AIA	0
	<b>Total For SubProgramme</b>	<b>916,210</b>
	GoU Development	916,210
	External Financing	0
	AIA	0
	<b>GRAND TOTAL</b>	<b>9,145,711</b>
	Wage Recurrent	5,163,963
	Non Wage Recurrent	3,065,538
	GoU Development	916,210
	External Financing	0
	AIA	0

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
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### Program: 07 Petroleum Regulation and Monitoring

#### Recurrent Programmes

### Subprogram: 03 Petroleum Exploration

#### Outputs Provided

#### Output: 01 Petroleum Monitoring and Evaluation

	Item	Spent
NilCarry out independent Petroleum Resources reportsNilEvaluate technical proposals for Exploration licensing	<ul style="list-style-type: none"> <li>Finalized the compilation of the annual petroleum resource report for 2020</li> <li>Undertook evaluation of shale gas potential in Uganda.</li> </ul>	211102 Contract Staff Salaries 397,555 212101 Social Security Contributions 38,855
Participate in the negotiation of Production Sharing AgreementsReview the geological, geophysical and geochemical studies reports for OPL and AEL	<ul style="list-style-type: none"> <li>Commenced the interpretation of the seismic and well data over the Kanywataba Contract Area</li> </ul>	213001 Medical expenses (To employees) 27,594 221010 Special Meals and Drinks 10,029 221011 Printing, Stationery, Photocopying and Binding 1,462
Undertake Supervisory visits and staff attachments to work programs carried out abroad by Exploration LicenseesNilNilNilNil	<ul style="list-style-type: none"> <li>Reviewed the Final Basin Modelling and Petroleum System Reports for KCA.</li> <li>Participated in two (2) planning meetings for evaluation of prequalification of Expression of Interest (EOI) for Second licensing round.</li> <li>Participated in the review of existing fiscal terms for the 2015 Model PSA.</li> <li>Communication made to both AEL and OPL reminding them on the need to hold ACM to consider and approve work program and budget for calendar year 2020.</li> <li>Undertook a field visit to the Kanywataba Contract Area (KCA).</li> </ul>	221017 Subscriptions 5,221 222001 Telecommunications 7,200 223004 Guard and Security services 2,710 224005 Uniforms, Beddings and Protective Gear 3,357 227001 Travel inland 1,150 227004 Fuel, Lubricants and Oils 8,000

#### Reasons for Variation in performance

Delays by Exploration Licensees to finalize statutory meetings to approve work programs and budgets for Calendar Year 2020

<b>Total</b>	<b>503,133</b>
Wage Recurrent	397,555
Non Wage Recurrent	105,578
AIA	0
<b>Total For SubProgramme</b>	<b>503,133</b>
Wage Recurrent	397,555
Non Wage Recurrent	105,578
AIA	0

#### Recurrent Programmes

### Subprogram: 04 Development and Production

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
<i>Outputs Provided</i>			
<b>Output: 02 Oil Recovery</b>			
25% of submitted revised Field Development Plans (FDPs) and Petroleum Reservoir Reports (/PRRs) under Development and Production evaluated Proposed oil recovery methods reviewed and approved Appropriate production technologies implemented Reservoir management plans evaluated and approved 100% of approved work programmes for Total E&P Uganda B.V., Tullow Uganda Operations Pty, CNOOC (U) Ltd monitored 100% of submissions related to Detailed Engineering Procurement and Construction (EPC) reviewed and responded to Evaluation of Metering and Allocation agreements under negotiation undertaken Designs of upstream and midstream petroleum facilities evaluated and approved Robust project strategies implemented	<p>Reviewed the updated Petroleum Reservoir Reports (PRRs) for Jobi-Rii, Ngiri and Kigogole-Nsoga fields. The Authority undertook four (4) internal researches related to the development projects namely:</p> <ul style="list-style-type: none"> <li>• Oil Emulsion Separation for both KFDA and Tilenga (04th September 2020)</li> <li>• Factors which affect Oil Well Performance (11th September 2020)</li> <li>• Artificial lift System design for Tilenga and Kingfisher projects (18th September 2020) and</li> <li>• KFDA Flow Assurance Model Reviews - KFDA (25th September 2020).</li> </ul> <p>• The Authority concluded the individual review of the submitted drilling and wells technical reports that had commenced in the previous reporting period. The review process is at 70% completion.</p> <ul style="list-style-type: none"> <li>• The Authority reviewed and Approved 2020 Annual Work Programs and Budgets for Contract Area -1 and License Area -2.</li> <li>• The Authority reviewed the revised Tilenga project 2020 Annual Work Program and Budget from TEPU to consider new activities which were not part of the approved work program 2020.</li> <li>• The Authority held five (5) update technical meetings with the licensees on various critical aspects of the Upstream.</li> <li>• Reviewed the updated Tilenga and Kingfisher Engineering, Procurement, Supply Construction and Commissioning (EPSCC) services contractual strategy submitted by Total E&amp;P Uganda B.V (TEPU) and CNOOC as well as Call for Tender (CFT) for drilling/wells for Kingfisher project.</li> <li>• Commenced the review of the draft Metering Guidelines.</li> <li>• Commenced the review of the metering Law and Regulations</li> <li>• Drafted the Midstream Metering Regulations</li> <li>• Reviewed following process designs aspects related to KFDA and Tilenga CPFs; Isolation Philosophy, Operating and Control Philosophy, Startup-philosophy, Process Design and Sizing Criterion, Flash</li> </ul>	<p><b>Item</b></p> <p>211102 Contract Staff Salaries</p> <p>212101 Social Security Contributions</p> <p>213001 Medical expenses (To employees)</p> <p>213002 Incapacity, death benefits and funeral expenses</p> <p>213004 Gratuity Expenses</p> <p>221010 Special Meals and Drinks</p> <p>221011 Printing, Stationery, Photocopying and Binding</p> <p>221017 Subscriptions</p> <p>222001 Telecommunications</p> <p>223004 Guard and Security services</p> <p>224005 Uniforms, Beddings and Protective Gear</p> <p>228002 Maintenance - Vehicles</p>	<p><b>Spent</b></p> <p>724,982</p> <p>73,986</p> <p>45,831</p> <p>9,368</p> <p>13,700</p> <p>16,626</p> <p>2,004</p> <p>7,397</p> <p>13,500</p> <p>2,785</p> <p>6,713</p> <p>151</p>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Compression System Simulation for KFDA, High Pressure Compression System Simulation for KFDA, Liquified Petroleum Gas (LPG) Design Case Simulation for KFDA Process Study Report for KFDA, Emergency Shut Down (ESD) philosophy, ESD Logic Diagrams, Cause & Effect Matrices, Vapor Recovery system configuration, Steam Turbine study and Energy Efficiency requirements and KFDA Energy Flow Diagrams (EFDs).

- The following FEED civil deliverables for Tilenga were reviewed: Layouts and General Arrangements for Tilenga, Enabling Infrastructure basis of design, Geotechnical and foundation design basis, Seismic Basis of Design, Drainage design basis, Specification for structural Design, Specification for Sitework, Construction and installation strategy, specification for concrete structures, specification for Steel structures, Specifications for Prefabricated buildings and Blast basis of Design.

- The following KFDA FEED civil deliverables were reviewed: Kingfisher Well Pads Detail Design Geotechnical Survey Report, Kingfisher Feeder Line Supplementary Geotechnical Survey – Final Engineering Report, Civil Design Philosophy, Landscaping and Reinstatement Philosophy, Blast Design Philosophy, Foundation Study Report, Permanent Camp location study, and Supply Base Study.

- Undertook internal research on EACOP leak detection systems.
- Reviewed Bugungu Airstrip designs

- The reviewed the CA1 and KFDA models using Petrel software.
- Technical Presentations on the Tilenga and Kingfisher Static and Dynamic Model Validation were held during the quarter.

### Reasons for Variation in performance

<b>Total</b>	<b>917,044</b>
Wage Recurrent	724,982
Non Wage Recurrent	192,062
AIA	0
<b>Total For SubProgramme</b>	<b>917,044</b>
Wage Recurrent	724,982
Non Wage Recurrent	192,062
AIA	0

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	US\$ Thousand
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### Recurrent Programmes

#### Subprogram: 05 Refinery, Conversion, Transmission and Storage

#### Outputs Provided

#### Output: 03 Refinery, Pipeline and Storage

		Item	Spent
Participate in monitoring of EPCM activities for EACOP. Conduct the detailed design review workshop and meetings for refinery and pipeline. Develop zero draft guidelines on reporting midstream activities and guidelines on joint EACOP monitoring. Hold workshops to review standards for midstream operations. Participate in the negotiation of project Agreements for refinery and pipeline and storage	<ul style="list-style-type: none"> <li>Monitored refinery FEED Civil works that included exploratory water borehole drilling operations in the proposed storage terminal area in Namwabula, Mpigi District.</li> <li>Monitored Refinery FEED being undertaken in Milan, Italy and resumption of pipeline EPCm virtually through submitted reports</li> <li>Review of the FEED and route for EACOP concluded and route approval awarded to Total Midstream B.V.</li> <li>Reviewed the proposed LPG production scheme by CNOOC from the Kingfisher Development Area.</li> <li>Participated in planning meetings for the development of Kabaale industry park that will host Petrochemical industries.</li> <li>Participated in discussions with Total and CNOOC on excess gas utilization options.</li> <li>Developed a roadmap for the development of the guidelines</li> <li>The Authority provided advice to the Minister of Energy and Mineral Development on replacement of the Performance Bond for the refinery project.</li> <li>The Authority reviewed the replacement Performance Bond issued by Eastern and Southern Trade &amp; Development Bank (TDB) on behalf of AGRC and found the terms satisfactory to cover AGRC's Performance Bond obligations under the PFA.</li> <li>The Authority led the Government team on the negotiation of Uganda Host Government Agreement (HGA) for the EACOP project which was concluded and initialed by the parties in September 2020</li> </ul>	211102 Contract Staff Salaries	373,890
		212101 Social Security Contributions	40,623
		213001 Medical expenses (To employees)	34,575
		213004 Gratuity Expenses	31,660
		221010 Special Meals and Drinks	8,772
		221011 Printing, Stationery, Photocopying and Binding	1,280
		221017 Subscriptions	4,500
		222001 Telecommunications	6,162
		223004 Guard and Security services	1,116
		224005 Uniforms, Beddings and Protective Gear	2,746
		227001 Travel inland	7,125

### Reasons for Variation in performance

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
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- Development of Guidelines delayed by the coronavirus Pandemic
  - Physical monitoring hampered by the impact of coronavirus pandemic
  - Slow progress on the implementation of the refinery Project Framework Agreement (PFA) by the lead developer resulting into extension of timelines for most activities
- No Standards submitted  
Target Achieved

<b>Total</b>	<b>512,450</b>
Wage Recurrent	373,890
Non Wage Recurrent	138,560
AIA	0
<b>Total For SubProgramme</b>	<b>512,450</b>
Wage Recurrent	373,890
Non Wage Recurrent	138,560
AIA	0

### Recurrent Programmes

#### Subprogram: 06 Environmental and Data Management

##### Outputs Provided

##### Output: 04 Oil and Gas Safety

		Item	Spent
01 training of the PAU staff in HSE management undertakenCapacity needs assessment of stakeholders in environment management in the oil and gas sector undertaken1) Environment monitoring plan for oil and gas activities developed and implemented	31 members of staff of the PAU and 20 Security Officers guarding the office premises of the PAU were trained in firefighting.	211102 Contract Staff Salaries	471,330
		212101 Social Security Contributions	48,463
		213001 Medical expenses (To employees)	36,235
		213004 Gratuity Expenses	12,250
		221010 Special Meals and Drinks	10,837
2) Quarterly environment monitoring reports and State of the environment report of the oil and gas sector1) Social trends analysis plan and engagement plan for local authorities and communities in oil and gas operational areas developed	Development of RAP implementation monitoring plan commenced	221011 Printing, Stationery, Photocopying and Binding	460
		221017 Subscriptions	9,000
3) Social baseline survey in oil and gas operational areas undertakenIntegrated environment management system for the oil and gas sector developed-1) RAP implementation monitoring plan developed	Review of Livelihood Restoration Programme reports undertaken	222001 Telecommunications	5,000
		223004 Guard and Security services	4,312
	Monitoring of Tilenga RAPs 2-5 activities undertaken	224005 Uniforms, Beddings and Protective Gear	5,444
	Engagements with local authorities and communities undertaken	227001 Travel inland	23,269
2) RAP monitoring plan implemented		227004 Fuel, Lubricants and Oils	8,000
3) Livelihood restoration programs validated and monitored1) Monitoring plan for health and safety in oil and gas operations developed and implemented	Draft Tilenga RAPs 2-5 reports reviewed and are yet to be submitted for consideration	228002 Maintenance - Vehicles	365
2) Health and safety quarterly monitoring reports developed			
3) One (1) annual health and safety reportHSSE Policy and manual for PAU operations implementedHealth and safety monitoring data collection tools and equipment identified and procuredIdentify and procure tools and equipment for a safe	Developed and implemented HSE incident reporting and investigation procedure for PAU working environment. Developed terms of references and specifications and initiated the		

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

working environment in PAU Review of land valuation reports supported Compliance of oil and gas operations to Environment and Social requirements monitored Assessments on emergency preparedness and response capabilities undertaken

1) Engagements with Government Security Agencies undertaken  
2) Security plan for all petroleum activities and midstream operations implemented

procurement of environment, health, safety and security equipment and tools such as multi-gas meters, breathing apparatus, light intensity meters, noise meters and binoculars; and the procurement of a Process Hazard and Analysis Tool software.

Procured, installed and distributed materials such as sanitizer dispensers, hand sanitizers and personal protective equipment to mitigate the spread of Coronavirus disease (COVID-19) at PAU working environment.

Procured and calibrated eight (8) infrared thermometers used at the PAU working environment;

Initiated the procurement of Personal Protective Equipment for the PAU staff;

Initiated the procurement of Waste Segregation bins for PAU working environment.

Initiated the procurement of COVID-19 information signages.

Scoping Reports and TORs for Refinery project reviewed and 1 ToR for KFDA Audit reviewed

28 Draft ESMPs for Tilenga Project reviewed

3 Environment Monitoring reports from IOCs reviewed (CNOOC, TEPU and Tullow)

Biodiversity Baseline survey monitoring for the Refinery project undertaken

Inspection and handover of Tullow restored site undertaken

Finalized the technical review of the National Oil spill Contingency Plan (NOSCP)

Held an engagement with OPM and NEMA on the implementation of the NOSCP.

Held three (3) meetings on HSS management in the oil and gas sector.

Engaged with Total E&P Uganda and



# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

respective District Security Committees, political and technical leaders of Buliisa, Hoima, Kikuube, Masindi and Hoima Districts at Buliisa District Headquarters to mitigate health COVID-19 risks and discuss the restart of oil and gas activities.

Organized a security inspection involving PAU, CNOOC Uganda Limited, MEMD, Uganda Police Force and Uganda Peoples Defense Forces to prevent potential encroachment of land for KFDA project in Kikuube and Hoima Districts.

### Reasons for Variation in performance

Due to the budget shortfall the process could not be initiated

Lockdown measures to mitigate the spread of COVID-19 affected oil and gas field operations and inspections.

Understaffing in the EHSS Directorate mostly in HSS department limits the operations for Health, Safety and Security for the petroleum Sector as well as PAU working environment.

<b>Total</b>	<b>634,965</b>
Wage Recurrent	471,330
Non Wage Recurrent	163,635
AIA	0
<b>Total For SubProgramme</b>	<b>634,965</b>
Wage Recurrent	471,330
Non Wage Recurrent	163,635
AIA	0

### Recurrent Programmes

#### Subprogram: 07 Technical Support Services

##### Outputs Provided

##### Output: 05 Promotion and Enforcement of Local Content

	Item	Spent
All submitted project costs reviewed and evaluatedCapacity Needs analysis for the Albertine Graben and develop a community content Plan	Additional budget requests for USD 880k for CNOOC and consideration of the USD 7m that was placed under contingent was reviewed.	211102 Contract Staff Salaries 872,610
All supplier development workshops supportedSectoral linkages between the oil and gas sector and Agriculture and Tourism defined	Reviewed Total's additional budget request for USD 22 million. Additional discussions were held on all items that had not been aligned.	212101 Social Security Contributions 90,100
All necessary oil and gas project economic evaluations undertakenStakeholder engagement towards Nationalization and Technology transfer in the oil and gas sector facilitated50% Upgrade of NSD with a joint qualification system (JQS)All cost related requests for approval reviewed and evaluatedCollection of all due petroleum taxes supportedImplementation of Stakeholder Enterprise Development strategy( includes the IEC materials) supportedAll cost recovery audits supported100% specifications for prototype developed	Reviewed the quarterly and semi-annual performance reports submitted by IOCs	213001 Medical expenses (To employees) 53,710
	• The concept notes and terms of reference for the capacity needs analysis and a community content plan have been developed.	213004 Gratuity Expenses 26,512
	Supported 6 supplier development workshops organized by the IOCs using online technology	221010 Special Meals and Drinks 15,223
	3 supplier development workshops were held by Total and Tullow.	221011 Printing, Stationery, Photocopying and Binding 19,648
		221017 Subscriptions 9,000
		222001 Telecommunications 14,400
		223004 Guard and Security services 2,806
		224005 Uniforms, Beddings and Protective Gear 6,456
		227004 Fuel, Lubricants and Oils 8,000
		228002 Maintenance - Vehicles 237

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## QUARTER 1: Outputs and Expenditure in Quarter

2 supplier development workshops were held by CNOOC

1 supplier development workshop was held by Petrofac.

Held engagements with key strategic partners and also participated in the 90 days of oil and gas campaign geared at encouraging Ugandans to participate in the oil and gas sector

Undertook economic evaluations to support Final Investment Decision (FID) discussions between Government and the IOCs.

Undertook the required economic evaluations to support the conclusion of the HGA negotiations

- Finalized the concept note for nationalization and technology transfer, procurement of a firm to support the development of the strategy for Nationalization and Technology transfer is ongoing

The terms of reference for developing the NSD with JQS system were finalized and the system upgrade is underway .

Undertook a review of the USD 326 Million operations that had been submitted by EACOP. There was need for additional information

Supported URA in the assessment and finalizations of the outstanding tax issues around the Tullow farmout

Supported URA in the audits of Oranto Petroleum and Armour Energy

Developed an enterprise development strategy that will support enterprise development and IEC.

Held an awareness campaign for the NOGTR and NSD on various radio and television stations in addition to development of an engagement plan for brining on board employers to register on the NOGTR during the year.

Updated the cost recovery databased and Supported OAG in undertaking the cost recovery audits

The concept notes and terms of reference for the assessment of in-country capacity for oil and gas fabrication was finalized and procurement for a partner is ongoing.

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	US\$ Thousand
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### Reasons for Variation in performance

The JQS element is not yet funded.

<b>Total</b>	<b>1,118,703</b>
Wage Recurrent	872,610
Non Wage Recurrent	246,093
AIA	0
<b>Total For SubProgramme</b>	<b>1,118,703</b>
Wage Recurrent	872,610
Non Wage Recurrent	246,093
AIA	0

### Recurrent Programmes

#### Subprogram: 08 ICT and Data Management

##### Outputs Provided

##### Output: 06 ICT and Data Management

Databases (Crane, ORES, SAFEN, Cores, Costs, Facilities, NOGTR, NSD etc) and catalogues of stored data well maintained. Received data by the PAU Quality Controlled and Quality Assured. ICT infrastructure adequately secured. ICT and Data Management manuals (Policy, Procedure, & Standards) implemented and disseminated. ICT Systems including hardware (desktops, laptops, printers, scanners, photo copying machines, communication devices, etc.), software and systems acquired, intranet developed and updated and staff trained on its usage. --- User Awareness and technical support for ICT systems (PREMS, Crane, GIS) conducted. Optimal use of ICT infrastructure implemented. New databases and applications developed/ acquired and maintained and cores store maintained. New technologies evaluated and data management systems upgraded. ICT infrastructure maintained. Data requests responded to in time.

- Completed data modelling for the Operations Reporting System (ORES).
- Upgraded the Licensing and Facilities modules of the Crane database by including GIS feeds.
- Updated the Crane database with Petroleum Resources data, Geophysical data, Wellbore data, Licensing data and Seismic & Gravity-Magnetic surveys data. Overall data input into the Crane database at 69%.
- All data received from ongoing oil and gas activities in Contract Areas 1&1A, 2, Kanywataba & Ngassa Contract Areas, Tilenga Development Area, KFDA and EACOP were checked for quality, appropriately stored and catalogued.
- Commenced the development Contract Areas Data catalogues.
- Developed Cyber security guidelines and shared with Staff
- Updated and installed Secure Socket Layer (SSL) Certificates for the online facing services like the National Oil and Gas Talent Register, Facts Site, GIS Application, PREMS for enhanced security.
- Implemented the ICT Manual and Data Management Policy and Procedures
- Awareness training on ICT and Data Management Manuals conducted for two Directorates (Exploration and EHSS).

Item	Spent
211102 Contract Staff Salaries	457,830
212101 Social Security Contributions	48,119
213001 Medical expenses (To employees)	25,348
213004 Gratuity Expenses	22,459
221008 Computer supplies and Information Technology (IT)	317,453
221010 Special Meals and Drinks	10,288
221011 Printing, Stationery, Photocopying and Binding	1,553
222001 Telecommunications	7,500
223004 Guard and Security services	2,717
224005 Uniforms, Beddings and Protective Gear	3,557
227001 Travel inland	3,029
227004 Fuel, Lubricants and Oils	8,000
228002 Maintenance - Vehicles	151

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## QUARTER 1: Outputs and Expenditure in Quarter

- Establishment of the Data center progressed to 88% from 85% in June 2020
- Procurement process for the Board Members and new computers initiated
- Procurement of Collaborative Suite (M365) software initiated

- Trained Personal Secretaries and Registry & Records Officers on the use of PREMS (Records entry, Action logs, Events creation)
- Trained Data Management Officers on the use of the Crane data entry forms.
- Trained EHS staff on the use of the SAFEN Module of the Crane database
- Trained the costs and National content teams on the use of the Crane Costs and Contracts Modules of the Crane database.

- Undertook cleaning and maintenance of the Core store during August 2020.
- Initiated procurement for maintenance services and supply of consumables for the core store.
- Commenced redesign of the NSD
- Commenced SAFEN web application development.

- Procurement for the following NPDR equipment and systems initiated:  
? Equipment required for the core store (sample stacker, core plugging equipment and temperature and humidity data logger).
- ? Seismic data storage and transcription hardware and software
- ? Consultancy for the design of Business Continuity and Disaster Recovery plan
- ? Consultancy services for the design of a Real Time Operations Centre
- Scoped the right E&P Project data management application.

- Redesigned the PAU website, and have launched it at <https://www.pau.go.ug>
- Procurement for maintenance support of software initiated (IT helpdesk, GIS, Petrel)
- Trained and supported staff on the use of ICT equipment
- Trained staff on use of the IT help desk tool

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## QUARTER 1: Outputs and Expenditure in Quarter

- Upgraded the Telephone System and issued new intercom and direct telephone lines.

- All internal and external data requests (MEMD, UNOC, REA, reviewed and timely responded to.

- Developed the data services catalogue and the data and technical records flow chart for efficient data management services

- Successfully carried out Phase 1 Data clean-up exercise in preparation for migration of data to new Data Center.

- Initiated discussions with the College of Natural Sciences, Makerere University on MoU for data sharing.

### Reasons for Variation in performance

This was affected by the outbreak of COVID - 19 Pandemic which limited group trainings.

<b>Total</b>	<b>908,005</b>
Wage Recurrent	457,830
Non Wage Recurrent	450,175
AIA	0
<b>Total For SubProgramme</b>	<b>908,005</b>
Wage Recurrent	457,830
Non Wage Recurrent	450,175
AIA	0

### Development Projects

#### Project: 1612 National Petroleum Data Repository Infrastructure

<b>Total For SubProgramme</b>	<b>0</b>
GoU Development	0
External Financing	0
AIA	0

#### Program: 49 Policy, Planning and Support Services

##### Recurrent Programmes

#### Subprogram: 01 Finance and Administration

##### Outputs Provided

#### Output: 15 Financial Management Services

		Item	Spent
Prepare PAU Final Accounts	Draft Final Accounts for FY 2019/2020,		
Prepare Monthly and Quarterly financial performance reports	01 Quarterly Financial performance reports and 03 Monthly Financial performance reports prepared and submitted on time.	221014 Bank Charges and other Bank related costs	1,984
		227001 Travel inland	7,885

Prepare staff and supplier payments

### Reasons for Variation in performance

Performance was as planned

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## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		<b>Total</b>	<b>9,869</b>
		Wage Recurrent	0
		Non Wage Recurrent	9,869
		<i>AIA</i>	0

### Output: 17 Estates and Transport

		Item	Spent
Maintenance of office buildings, transport and office equipment	Supplier payments for utilities, communication, security and others items were properly effected in the last Quarter.	211103 Allowances (Inc. Casuals, Temporary)	875
Utility management		221001 Advertising and Public Relations	52,000
Inventory management	Procurement of office furniture for newly acquired office premises at plot 19 Lugard Avenue is in final stages. Procurement Evaluation process was concluded.	221011 Printing, Stationery, Photocopying and Binding	14,276
Management of PAU Admin services contracts		222001 Telecommunications	48,111
		223004 Guard and Security services	24,478
		224004 Cleaning and Sanitation	21,692
	Parking facility for staff at Amber house was procured.	227004 Fuel, Lubricants and Oils	106,695
		228001 Maintenance - Civil	956
	Renovation works at the Pent house in Amber house were completed.	228002 Maintenance - Vehicles	57,077
		228003 Maintenance – Machinery, Equipment & Furniture	860
	Tenancy agreement for PAU offices at Plot 36 Lugard Avenue was renewed.	228004 Maintenance – Other	21,247
	Staff were provided with logistical services including stationery, office teas, etc to facilitate their work.		
	Carried out an assessment of the readiness status of the new PAU upcountry office premises in Buliisa and Hoima.		

### Reasons for Variation in performance

Performance was as planned

<b>Total</b>	<b>348,268</b>
Wage Recurrent	0
Non Wage Recurrent	348,268
<i>AIA</i>	0

### Output: 19 Human Resource Management Services

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	US\$ Thousand
Comprehensive staff Development program developed	Staff Training Plan detailing staff capacity needs for the FY 2020/2021 approved by the EXCO	<b>Item</b>	<b>Spent</b>
Employee Assistance and Wellness Programs developed	Three (3) staff participated in online long-term trainings programs.	211102 Contract Staff Salaries	875,212
		212101 Social Security Contributions	99,836
		213001 Medical expenses (To employees)	152,746
		213004 Gratuity Expenses	4,648
NilCapacity building of Staff	24 staff attended a Leadership and Management Development Program.	221003 Staff Training	412,947
ConductedAll staff paid salaries and other employee costs7 new staff recruitedNil	162 staff paid their salaries and other employee costs	221004 Recruitment Expenses	413
	PAU staffing level was maintained at 162 staff (57%) out of 283 staffing structure.	221010 Special Meals and Drinks	68,104
		221017 Subscriptions	5,758
		224005 Uniforms, Beddings and Protective Gear	12,816

### Reasons for Variation in performance

Performance was as planned

Some planned trainings which involved travel abroad did not take place because of travel restrictions during this Covid -19 pandemic

The enforcement of the lockdown to curb spread COVID-19 Pandemic hampered conducting induction and orientation of the new staff as planned.

<b>Total</b>	<b>1,632,480</b>
Wage Recurrent	875,212
Non Wage Recurrent	757,267
AIA	0

### Output: 20 Records Management Services

Maintain records management systems and courier services	100% of the physical records received and created by the PAU during quarter one were digitized and stored in the registry database and the Personnel Events & Records Management System (PREMS).	<b>Item</b>	<b>Spent</b>
		222002 Postage and Courier	60

### Reasons for Variation in performance

Performance was as planned

<b>Total</b>	<b>60</b>
Wage Recurrent	0
Non Wage Recurrent	60
AIA	0
<b>Total For SubProgramme</b>	<b>1,990,677</b>
Wage Recurrent	875,212
Non Wage Recurrent	1,115,464
AIA	0

### Recurrent Programmes

#### Subprogram: 02 Legal and Corporate Affairs

#### Outputs Provided

#### Output: 12 Policy and Board Affairs

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## QUARTER 1: Outputs and Expenditure in Quarter

Support rendered to the conduct statutory	The Authority held one (1) ordinary and	Item	Spent
Board meetingsRegulatory Impact Assessment on all oil and gas laws and regulations undertaken.	three (3) special meeting of the Board of Directors and four (4) Committee of the Board meetings during the quarter	227001 Travel inland	9,146
Policies, laws and regulations reviewed and amendments proposed. Legal support provided in the negotiation and administration of petroleum agreements, and licensing processCapacity building programmes for the Board definedMonitor Land related aspects of the RAP	<p>The PAU Board participated in the Board excellence training from 10th to 14th August, 2020, facilitated by Strathmore Business school.</p> <p>Reviewed the draft reports for the Tilenga RAPs 2, 3A, 3B, 4 and 5 from 5th to 7th August, 2020.</p> <p>The Authority provided logistical support to the Ministry of Lands Housing and Urban Development (MLHUD) team in the valuation of leased facilities for TEPU in view of whether consideration for permanent acquisition of these facilities can be made to reduce on the annual leasing costs.</p> <p>The application by the AG to allow Government deposit compensation for the nine (09) Tilenga RAP1 hold outs has been fixed for hearing on 29th September, 2020. The Authority supported the OAG to effect service of the hearing notices to the PAPs between 27th to 28th August, 2020. All the nine (09) PAPs were served although only three (03) acknowledged.</p> <p>Tilenga RAP1 LRP of cassava improvement, kitchen gardens, tree nursery and apiary continued during August 2020. The apiary has produced seventy (70) litres of honey from twenty (20) out of one hundred (100) hives harvested.</p> <p>The construction of the twenty-nine (29) resettlement houses is at furnishing stage and the handover is planned for October 2020.</p> <p>The Authority held a KFDA land update meeting with CUL on 11th August, 2020 to discuss the land acquisition progress and the licensee's post COVID plans to ensure that the activities are resumed following Government's relaxation of the lockdown.</p> <p>Surveyors from MLHUD undertook boundary opening and resurvey of the Buhuka Communal Land Association title and the three (03) outstanding titles in Hohwa and Kyarushesha villages affected by KFDA RAP 2.</p>		



# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Under KFDA RAP 1 livelihood restoration, the first harvest from three (03) out of seven (07) fish rearing cages was undertaken

The CGV approved the 13 valuation reports for the EACOP on 14th July, 2020. The valuation report for Main Camp Yard 1 (MCPY 1) is still under review pending resolution of concerns on land ownership with the PAPs.

### Reasons for Variation in performance

<b>Total</b>	<b>9,146</b>
Wage Recurrent	0
Non Wage Recurrent	9,146
<i>AIA</i>	0

### Output: 13 Litigation

Rights, opportunities and obligations reviewed and identified in the existing laws. Successful defense of PAU in courts of law and tribunals. Appropriate legal evaluation of projects under negotiation (Upstream and midstream agreement)

	Item	Spent
Three (3) cases of Apollo John Rwamparo Versus AG, Royal Techno, NEMA and the PAU Civil Suit No. 22 of 2020 at High Court Masindi, Miscellaneous cause No. 83 of 2020 Anatolius Byakora Versus Royal Techno Industries Ltd, Attorney General (AG), NEMA and PAU and Uganda Versus Asega Rashid Swali a PAU driver were followed up. The Authority prepared and executed a Confidentiality and Non-Disclosure Agreement with R. Pedro Van Meurs regarding information shared during the virtual trainings on the amendment of Uganda's fiscal package.	211102 Contract Staff Salaries	592,010
	212101 Social Security Contributions	60,783
	213001 Medical expenses (To employees)	46,805
	213004 Gratuity Expenses	10,191
	224005 Uniforms, Beddings and Protective Gear	444
	228002 Maintenance - Vehicles	151

The Authority generated legal opinions on the execution of roles by staff in acting positions, due diligence on insurable cover provided by licensees under the PSA and the Upstream laws, AEL's request to commit to the minimum work expenditure after the results from the 2D seismic data survey, and the sufficiency of the joint venture agreement between Atacama and DNV for the execution of refinery works on behalf of AGRC, and the termination of Mr. Latib Kyomuhendo's employment with TEPU by NFT.

The Authority advised on procurements processes including the extension of the data centre contract with Mantra Technologies Ltd.

# Vote:312

Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
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*Reasons for Variation in performance*

<b>Total</b>	<b>710,384</b>
Wage Recurrent	592,010
Non Wage Recurrent	118,374
<i>AIA</i>	0

**Output: 14 Stakeholder Management**

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	US\$ Thousand
Monitor and Evaluate Stakeholder management Plan. Stakeholder management plan developed, approved and implemented Brand promotion and activation activities implemented Client charter approved and disseminated Produce dynamic and relevant PAU institutional reports for dissemination to key partners Improved visibility and accountability of PAU and regular and balanced coverage in media. Corporate activities participated Internal communications guidelines reviewed and implemented Brand Manual updated PAU CSI strategy approved and implemented	<p>The drafting of a PAU Client Service Charter commenced during the quarter. The PAU 2019/2020 Annual Report, covering the period from July 2019 to June 2020, was concluded.</p> <p>The Authority's social media following currently stands at six thousand, four hundred thirty-one (6,431) on Facebook and four thousand, one hundred sixty-two (4,162) on Twitter as of 31st August, 2020. The PAU's online following continues to grow because of concerted engagements on the platforms like #QuickOilFacts that has been trending on both Twitter and Facebook.</p> <p>The Authority responded to media inquiries. In the period of July – September 2020, the public mainly inquired about oil and gas capacity building, the Real-Time Operation Centre, the sinking of the oil wells mark stones, the IEC, Uganda's joining of the Extractive Industry Transparency Initiative (EITI) and status updates on the Final Investment Decision (FID), opportunities in the sector for under graduates and small-scale businesses, when stakeholder engagements would resume in Bunyoro region, status of the land acquisition for the EACOP project and the future of Uganda's oil and gas sector.</p> <p>The Authority participated in a workshop organised by the Energy Regulators Association of East Africa (EREA) on 21st August, 2020.</p> <p>The Authority took part in a meeting organized by Global Rights Alert on 5th August, 2020 on the impact of COVID 19 in the extractives industry in Hoima district.</p> <p>The PAU Corporate Communication Strategy that is currently under review was presented to internal stakeholders who provided input through a virtual meeting.</p>	<p><b>Item</b></p> <p>221001 Advertising and Public Relations</p> <p>221010 Special Meals and Drinks</p> <p>221011 Printing, Stationery, Photocopying and Binding</p> <p>221017 Subscriptions</p> <p>222001 Telecommunications</p> <p>223004 Guard and Security services</p> <p>224005 Uniforms, Beddings and Protective Gear</p> <p>227001 Travel inland</p>	<p><b>Spent</b></p> <p>17,602</p> <p>17,030</p> <p>24,177</p> <p>6,217</p> <p>12,599</p> <p>1,628</p> <p>4,438</p> <p>17,180</p>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
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### Reasons for Variation in performance

<b>Total</b>	<b>100,870</b>
Wage Recurrent	0
Non Wage Recurrent	100,870
AIA	0
<b>Total For SubProgramme</b>	<b>820,401</b>
Wage Recurrent	592,010
Non Wage Recurrent	228,391
AIA	0

### Recurrent Programmes

#### Subprogram: 09 Executive Director's Office

#### Outputs Provided

#### Output: 11 Planning, Budgeting and Reporting

4 Field supervision undertaken1 Overseas supervision undertaken1 quarterly progress report produced

4th Quarter 2019/2020 was prepared and submitted on time to MOFPED

Item	Spent
211102 Contract Staff Salaries	398,544
212101 Social Security Contributions	30,892
213001 Medical expenses (To employees)	28,997
213004 Gratuity Expenses	19,539
221009 Welfare and Entertainment	367
221010 Special Meals and Drinks	12,464
221011 Printing, Stationery, Photocopying and Binding	1,753
222001 Telecommunications	8,100
223004 Guard and Security services	2,190
224005 Uniforms, Beddings and Protective Gear	3,693
227001 Travel inland	1,368
228002 Maintenance - Vehicles	151

### Reasons for Variation in performance

<b>Total</b>	<b>508,058</b>
Wage Recurrent	398,544
Non Wage Recurrent	109,515
AIA	0

#### Output: 12 Policy and Board Affairs

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Board directives implemented quarterly as they arise from Board meetingsMonthly payments of Board emoluments1 Board meeting and 1 Board committee meeting held quarterly	The Authority concluded fourteen (14) out of required 21 resolutions of the Board (67%) during Quarter 1.  The Authority concluded one hundred four (104) action points (71.7 percent) out of one hundred forty-five (145) required actions from Executive Committee Meetings. 3 monthly payment to the Board Made 1 ordinary Board meeting and 2 Special Board meetings held	<b>Item</b> 221006 Commissions and related charges	<b>Spent</b> 315,767

### Reasons for Variation in performance

2 special Board meetings were for purposes of approval of the Strategic Plan

<b>Total</b>	<b>315,767</b>
Wage Recurrent	0
Non Wage Recurrent	315,767
<i>AIA</i>	0

### Output: 14 Stakeholder Management

Nil14 Management meetings held2 engagements undertakenParticipate in 2 national celebrations	Ten (10) out of the twelve (12) Executive Committee (ExCo) meetings and two (2) out 3 management meetings were held.	<b>Item</b> 227001 Travel inland	<b>Spent</b> 300
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### Reasons for Variation in performance

<b>Total</b>	<b>300</b>
Wage Recurrent	0
Non Wage Recurrent	300
<i>AIA</i>	0

### Output: 18 Audit and Risk Management

Enterprise Risk Management Strategy implemented2 Internal Audits undertakenRisk register updated	01 audit of the Department of Pipeline, Transmission and Storage under the Directorate of Petroleum Refining, Conversion, Transmission and Storage Reviewed and Updated Risk Register. The Executive Committee (ExCo) was updated	<b>Item</b>	<b>Spent</b>
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### Reasons for Variation in performance

<b>Total</b>	<b>0</b>
Wage Recurrent	0
Non Wage Recurrent	0
<i>AIA</i>	0

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		<b>Total For SubProgramme</b>	<b>824,125</b>
		Wage Recurrent	398,544
		Non Wage Recurrent	425,582
		AIA	0

### Development Projects

#### Project: 1596 Retooling of Petroleum Authority of Uganda

##### Capital Purchases

#### Output: 75 Purchase of Motor Vehicles and Other Transport Equipment

Nil	A letter seeking authority to commence Vehicle Procurement was forwarded to the Ministry of Works and Transport	<b>Item</b>	<b>Spent</b>
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##### Reasons for Variation in performance

Limited funding for the PAU retooling project .

<b>Total</b>	<b>0</b>
GoU Development	0
External Financing	0
AIA	0

#### Output: 76 Purchase of Office and ICT Equipment, including Software

Two (2) Software Procured and Installed	Implementation of the PAU Data Center has progressed to 88%. Payment for existing commitments were effected in this Quarter.	<b>Item</b>	<b>Spent</b>
		312213 ICT Equipment	916,210

Procurements for various assorted Computer equipment has been initiated in Q1

##### Reasons for Variation in performance

Limited funding for the PAU retooling project .

<b>Total</b>	<b>916,210</b>
GoU Development	916,210
External Financing	0
AIA	0

#### Output: 77 Purchase of Specialised Machinery and Equipment

Procure and pay for office equipment	Procurements for various assorted Office equipment has been initiated in Q1	<b>Item</b>	<b>Spent</b>
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##### Reasons for Variation in performance

Limited funding for the PAU retooling project .

<b>Total</b>	<b>0</b>
GoU Development	0
External Financing	0
AIA	0

#### Output: 78 Purchase of Office and Residential Furniture and Fittings

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 1: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Procure and pay for office furniture and fittings	Procurements for various assorted Office furniture has been initiated in Q1	Item	Spent
<b>Reasons for Variation in performance</b>			
Limited funding for the PAU retooling project .			
		<b>Total</b>	<b>0</b>
		GoU Development	0
		External Financing	0
		AIA	0
		<b>Total For SubProgramme</b>	<b>916,210</b>
		GoU Development	916,210
		External Financing	0
		AIA	0
		<b>GRAND TOTAL</b>	<b>9,145,712</b>
		Wage Recurrent	5,163,963
		Non Wage Recurrent	3,065,538
		GoU Development	916,210
		External Financing	0
		AIA	0

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

<i>UShs Thousand</i>	<b>Planned Outputs for the Quarter</b>	<b>Estimated Funds Available in Quarter (from balance brought forward and actual/expected releases)</b>
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### Program: 07 Petroleum Regulation and Monitoring

#### Recurrent Programmes

### Subprogram: 03 Petroleum Exploration

#### Outputs Provided

### Output: 01 Petroleum Monitoring and Evaluation

	<b>Item</b>	<b>Balance b/f</b>	<b>New Funds</b>	<b>Total</b>
	211102 Contract Staff Salaries	166,895	0	166,895
	212101 Social Security Contributions	24,313	0	24,313
	213001 Medical expenses (To employees)	48,906	0	48,906
	213002 Incapacity, death benefits and funeral expenses	12,881	0	12,881
	213004 Gratuity Expenses	67,220	0	67,220
	221009 Welfare and Entertainment	6,000	0	6,000
	221010 Special Meals and Drinks	3	0	3
	221011 Printing, Stationery, Photocopying and Binding	4,344	0	4,344
	221017 Subscriptions	779	0	779
	223004 Guard and Security services	392	0	392
	224005 Uniforms, Beddings and Protective Gear	4,143	0	4,143
	227001 Travel inland	16,249	0	16,249
	227004 Fuel, Lubricants and Oils	1,000	0	1,000
	<b>Total</b>	<b>353,126</b>	<b>0</b>	<b>353,126</b>
	<b>Wage Recurrent</b>	<b>166,895</b>	<b>0</b>	<b>166,895</b>
	<b>Non Wage Recurrent</b>	<b>186,231</b>	<b>0</b>	<b>186,231</b>
	<b>AIA</b>	<b>0</b>	<b>0</b>	<b>0</b>



# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Subprogram: 04 Development and Production

#### Outputs Provided

#### Output: 02 Oil Recovery

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	145,468	0	145,468
212101 Social Security Contributions	25,275	0	25,275
213001 Medical expenses (To employees)	91,869	0	91,869
213002 Incapacity, death benefits and funeral expenses	11,832	0	11,832
213004 Gratuity Expenses	108,468	0	108,468
221009 Welfare and Entertainment	11,250	0	11,250
221010 Special Meals and Drinks	2,184	0	2,184
221011 Printing, Stationery, Photocopying and Binding	8,883	0	8,883
221017 Subscriptions	854	0	854
223004 Guard and Security services	317	0	317
224005 Uniforms, Beddings and Protective Gear	6,787	0	6,787
225001 Consultancy Services- Short term	50,899	0	50,899
227001 Travel inland	8,750	0	8,750
227004 Fuel, Lubricants and Oils	9,000	0	9,000
228002 Maintenance - Vehicles	3,724	0	3,724
<b>Total</b>	<b>485,559</b>	<b>0</b>	<b>485,559</b>
<b>Wage Recurrent</b>	<b>145,468</b>	<b>0</b>	<b>145,468</b>
<b>Non Wage Recurrent</b>	<b>340,090</b>	<b>0</b>	<b>340,090</b>
<b>AIA</b>	<b>0</b>	<b>0</b>	<b>0</b>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Subprogram: 05 Refinery, Conversion, Transmission and Storage

#### Outputs Provided

#### Output: 03 Refinery, Pipeline and Storage

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	73,560	0	73,560
212101 Social Security Contributions	10,534	0	10,534
213001 Medical expenses (To employees)	36,825	0	36,825
213002 Incapacity, death benefits and funeral expenses	11,250	0	11,250
213004 Gratuity Expenses	32,457	0	32,457
221009 Welfare and Entertainment	5,250	0	5,250
221010 Special Meals and Drinks	6	0	6
221011 Printing, Stationery, Photocopying and Binding	3,800	0	3,800
222001 Telecommunications	138	0	138
223004 Guard and Security services	1,987	0	1,987
224005 Uniforms, Beddings and Protective Gear	4,504	0	4,504
227001 Travel inland	13,375	0	13,375
227004 Fuel, Lubricants and Oils	9,000	0	9,000
228002 Maintenance - Vehicles	3,875	0	3,875
<b>Total</b>	<b>206,561</b>	<b>0</b>	<b>206,561</b>
<b>Wage Recurrent</b>	<b>73,560</b>	<b>0</b>	<b>73,560</b>
<b>Non Wage Recurrent</b>	<b>133,001</b>	<b>0</b>	<b>133,001</b>
<b>AIA</b>	<b>0</b>	<b>0</b>	<b>0</b>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Subprogram: 06 Environmental and Data Management

#### Outputs Provided

#### Output: 04 Oil and Gas Safety

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	39,120	0	39,120
212101 Social Security Contributions	10,144	0	10,144
213001 Medical expenses (To employees)	35,175	0	35,175
213002 Incapacity, death benefits and funeral expenses	12,945	0	12,945
213004 Gratuity Expenses	63,370	0	63,370
221009 Welfare and Entertainment	6,750	0	6,750
221010 Special Meals and Drinks	1,823	0	1,823
221011 Printing, Stationery, Photocopying and Binding	6,072	0	6,072
223004 Guard and Security services	493	0	493
224005 Uniforms, Beddings and Protective Gear	2,056	0	2,056
227001 Travel inland	2,981	0	2,981
227004 Fuel, Lubricants and Oils	1,000	0	1,000
228002 Maintenance - Vehicles	3,510	0	3,510
<b>Total</b>	<b>185,439</b>	<b>0</b>	<b>185,439</b>
<i>Wage Recurrent</i>	<i>39,120</i>	<i>0</i>	<i>39,120</i>
<i>Non Wage Recurrent</i>	<i>146,319</i>	<i>0</i>	<i>146,319</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Subprogram: 07 Technical Support Services

#### Outputs Provided

#### Output: 05 Promotion and Enforcement of Local Content

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	24,840	0	24,840
212101 Social Security Contributions	14,657	0	14,657
213001 Medical expenses (To employees)	78,890	0	78,890
213002 Incapacity, death benefits and funeral expenses	28,125	0	28,125
213004 Gratuity Expenses	123,608	0	123,608
221009 Welfare and Entertainment	12,000	0	12,000
221010 Special Meals and Drinks	4,841	0	4,841
221011 Printing, Stationery, Photocopying and Binding	3,577	0	3,577
223004 Guard and Security services	297	0	297
224005 Uniforms, Beddings and Protective Gear	6,044	0	6,044
225001 Consultancy Services- Short term	129,067	0	129,067
226001 Insurances	86,099	0	86,099
227001 Travel inland	32,656	0	32,656
227004 Fuel, Lubricants and Oils	1,000	0	1,000
228002 Maintenance - Vehicles	3,638	0	3,638
<b>Total</b>	<b>549,338</b>	<b>0</b>	<b>549,338</b>
<b>Wage Recurrent</b>	<b>24,840</b>	<b>0</b>	<b>24,840</b>
<b>Non Wage Recurrent</b>	<b>524,498</b>	<b>0</b>	<b>524,498</b>
<b>AIA</b>	<b>0</b>	<b>0</b>	<b>0</b>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Subprogram: 08 ICT and Data Management

#### Outputs Provided

#### Output: 06 ICT and Data Management

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	111,420	0	111,420
212101 Social Security Contributions	16,370	0	16,370
213001 Medical expenses (To employees)	51,152	0	51,152
213002 Incapacity, death benefits and funeral expenses	13,500	0	13,500
213004 Gratuity Expenses	53,178	0	53,178
221008 Computer supplies and Information Technology (IT)	242,809	0	242,809
221009 Welfare and Entertainment	3,750	0	3,750
221010 Special Meals and Drinks	62	0	62
221011 Printing, Stationery, Photocopying and Binding	2,076	0	2,076
221017 Subscriptions	9,000	0	9,000
223004 Guard and Security services	385	0	385
224005 Uniforms, Beddings and Protective Gear	2,443	0	2,443
227001 Travel inland	721	0	721
227004 Fuel, Lubricants and Oils	1,000	0	1,000
228002 Maintenance - Vehicles	3,724	0	3,724
<b>Total</b>	<b>511,590</b>	<b>0</b>	<b>511,590</b>
<b>Wage Recurrent</b>	<b>111,420</b>	<b>0</b>	<b>111,420</b>
<b>Non Wage Recurrent</b>	<b>400,170</b>	<b>0</b>	<b>400,170</b>
<b>AIA</b>	<b>0</b>	<b>0</b>	<b>0</b>

#### Development Projects

### Program: 49 Policy, Planning and Support Services

#### Recurrent Programmes

### Subprogram: 01 Finance and Administration

#### Outputs Provided

#### Output: 15 Financial Management Services

Item	Balance b/f	New Funds	Total
221014 Bank Charges and other Bank related costs	7,016	0	7,016
227001 Travel inland	4,615	0	4,615
<b>Total</b>	<b>11,631</b>	<b>0</b>	<b>11,631</b>
<b>Wage Recurrent</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Non Wage Recurrent</b>	<b>11,631</b>	<b>0</b>	<b>11,631</b>
<b>AIA</b>	<b>0</b>	<b>0</b>	<b>0</b>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Output: 17 Estates and Transport

Item	Balance b/f	New Funds	Total
211103 Allowances (Inc. Casuals, Temporary)	11,625	0	11,625
221011 Printing, Stationery, Photocopying and Binding	29,999	0	29,999
222001 Telecommunications	1,389	0	1,389
223003 Rent – (Produced Assets) to private entities	139,200	0	139,200
223004 Guard and Security services	41,522	0	41,522
223005 Electricity	40,072	0	40,072
223006 Water	7,500	0	7,500
224004 Cleaning and Sanitation	48,308	0	48,308
226001 Insurances	105,000	0	105,000
227004 Fuel, Lubricants and Oils	7,161	0	7,161
228001 Maintenance - Civil	24,044	0	24,044
228002 Maintenance - Vehicles	69,270	0	69,270
228003 Maintenance – Machinery, Equipment & Furniture	24,140	0	24,140
228004 Maintenance – Other	3	0	3
<b>Total</b>	<b>549,232</b>	<b>0</b>	<b>549,232</b>
<i>Wage Recurrent</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Non Wage Recurrent</i>	<i>549,232</i>	<i>0</i>	<i>549,232</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

### Output: 19 Human Resource Management Services

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	65,488	0	65,488
212101 Social Security Contributions	6,158	0	6,158
213001 Medical expenses (To employees)	132,874	0	132,874
213002 Incapacity, death benefits and funeral expenses	130,683	0	130,683
213004 Gratuity Expenses	114,586	0	114,586
221003 Staff Training	34,145	0	34,145
221004 Recruitment Expenses	3,087	0	3,087
221009 Welfare and Entertainment	45,750	0	45,750
221010 Special Meals and Drinks	105	0	105
221017 Subscriptions	3,242	0	3,242
224005 Uniforms, Beddings and Protective Gear	19,575	0	19,575
<b>Total</b>	<b>555,693</b>	<b>0</b>	<b>555,693</b>
<i>Wage Recurrent</i>	<i>65,488</i>	<i>0</i>	<i>65,488</i>
<i>Non Wage Recurrent</i>	<i>490,205</i>	<i>0</i>	<i>490,205</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Output: 20 Records Management Services

Item	Balance b/f	New Funds	Total
222002 Postage and Courier	7,140	0	7,140
<b>Total</b>	<b>7,140</b>	<b>0</b>	<b>7,140</b>
<i>Wage Recurrent</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Non Wage Recurrent</i>	<i>7,140</i>	<i>0</i>	<i>7,140</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

### Subprogram: 02 Legal and Corporate Affairs

#### Outputs Provided

### Output: 12 Policy and Board Affairs

Item	Balance b/f	New Funds	Total
227001 Travel inland	5,854	0	5,854
<b>Total</b>	<b>5,854</b>	<b>0</b>	<b>5,854</b>
<i>Wage Recurrent</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Non Wage Recurrent</i>	<i>5,854</i>	<i>0</i>	<i>5,854</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

### Output: 13 Litigation

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	8,440	0	8,440
212101 Social Security Contributions	8,986	0	8,986
213001 Medical expenses (To employees)	39,895	0	39,895
213002 Incapacity, death benefits and funeral expenses	18,000	0	18,000
213004 Gratuity Expenses	87,049	0	87,049
224005 Uniforms, Beddings and Protective Gear	7,004	0	7,004
227004 Fuel, Lubricants and Oils	9,000	0	9,000
228002 Maintenance - Vehicles	3,724	0	3,724
282102 Fines and Penalties/ Court wards	65,449	0	65,449
<b>Total</b>	<b>247,548</b>	<b>0</b>	<b>247,548</b>
<i>Wage Recurrent</i>	<i>8,440</i>	<i>0</i>	<i>8,440</i>
<i>Non Wage Recurrent</i>	<i>239,108</i>	<i>0</i>	<i>239,108</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

# Vote:312 Petroleum Authority of Uganda (PAU)

## QUARTER 2: Revised Workplan

### Output: 14 Stakeholder Management

Item	Balance b/f	New Funds	Total
221001 Advertising and Public Relations	76,663	0	76,663
221009 Welfare and Entertainment	10,500	0	10,500
221010 Special Meals and Drinks	526	0	526
221011 Printing, Stationery, Photocopying and Binding	4,984	0	4,984
221017 Subscriptions	533	0	533
222001 Telecommunications	1	0	1
223004 Guard and Security services	1,474	0	1,474
224005 Uniforms, Beddings and Protective Gear	2,562	0	2,562
227001 Travel inland	7,820	0	7,820
<b>Total</b>	<b>105,064</b>	<b>0</b>	<b>105,064</b>
<i>Wage Recurrent</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Non Wage Recurrent</i>	<i>105,064</i>	<i>0</i>	<i>105,064</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

### Subprogram: 09 Executive Director's Office

#### Outputs Provided

### Output: 11 Planning, Budgeting and Reporting

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	158,106	0	158,106
212101 Social Security Contributions	30,795	0	30,795
213001 Medical expenses (To employees)	52,603	0	52,603
213002 Incapacity, death benefits and funeral expenses	18,000	0	18,000
213004 Gratuity Expenses	40,684	0	40,684
221009 Welfare and Entertainment	7,133	0	7,133
221010 Special Meals and Drinks	76	0	76
221011 Printing, Stationery, Photocopying and Binding	5,505	0	5,505
221017 Subscriptions	4,500	0	4,500
222001 Telecommunications	900	0	900
223004 Guard and Security services	912	0	912
224005 Uniforms, Beddings and Protective Gear	7,807	0	7,807
227001 Travel inland	12,582	0	12,582
227004 Fuel, Lubricants and Oils	9,000	0	9,000
228002 Maintenance - Vehicles	3,724	0	3,724
<b>Total</b>	<b>352,326</b>	<b>0</b>	<b>352,326</b>
<i>Wage Recurrent</i>	<i>158,106</i>	<i>0</i>	<i>158,106</i>
<i>Non Wage Recurrent</i>	<i>194,221</i>	<i>0</i>	<i>194,221</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>



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**Output: 12 Policy and Board Affairs**

Item	Balance b/f	New Funds	Total
221006 Commissions and related charges	44,867	0	44,867
<b>Total</b>	<b>44,867</b>	<b>0</b>	<b>44,867</b>
<i>Wage Recurrent</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Non Wage Recurrent</i>	<i>44,867</i>	<i>0</i>	<i>44,867</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

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**Output: 14 Stakeholder Management**

Item	Balance b/f	New Funds	Total
227001 Travel inland	950	0	950
<b>Total</b>	<b>950</b>	<b>0</b>	<b>950</b>
<i>Wage Recurrent</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Non Wage Recurrent</i>	<i>950</i>	<i>0</i>	<i>950</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>

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*Development Projects*

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**Project: 1596 Retooling of Petroleum Authority of Uganda**

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*Capital Purchases*

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**Output: 76 Purchase of Office and ICT Equipment, including Software**

Item	Balance b/f	New Funds	Total
312213 ICT Equipment	310,915	0	310,915
<b>Total</b>	<b>310,915</b>	<b>0</b>	<b>310,915</b>
<i>GoU Development</i>	<i>310,915</i>	<i>0</i>	<i>310,915</i>
<i>External Financing</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>
<b>GRAND TOTAL</b>	<b>4,482,832</b>	<b>0</b>	<b>4,482,832</b>
<i>Wage Recurrent</i>	<i>793,337</i>	<i>0</i>	<i>793,337</i>
<i>Non Wage Recurrent</i>	<i>3,378,581</i>	<i>0</i>	<i>3,378,581</i>
<i>GoU Development</i>	<i>310,915</i>	<i>0</i>	<i>310,915</i>
<i>External Financing</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>AIA</i>	<i>0</i>	<i>0</i>	<i>0</i>