QUARTER 3: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

Table V1.1: Overview of Vote Expenditures (UShs Billion)

		Approved Budget	Released by End Q 3	Spent by End Q3	% Budget Released	% Budget Spent	% Releases Spent
Recurrent	Wage	23.829	17.872	15.735	75.0%	66.0%	88.0%
	Non Wage	26.969	16.185	11.596	60.0%	43.0%	71.6%
Devt.	GoU	10.927	5.464	4.057	50.0%	37.1%	74.3%
	Ext. Fin.	0.000	0.000	0.000	0.0%	0.0%	0.0%
	GoU Total	61.726	39.521	31.387	64.0%	50.8%	79.4%
Total GoU+Ext	Fin (MTEF)	61.726	39.521	31.387	64.0%	50.8%	79.4%
	Arrears	0.000	0.000	0.000	0.0%	0.0%	0.0%
T	Total Budget	61.726	39.521	31.387	64.0%	50.8%	79.4%
	A.I.A Total	0.000	0.000	0.000	0.0%	0.0%	0.0%
(Grand Total	61.726	39.521	31.387	64.0%	50.8%	79.4%
Total Vote Budge	t Excluding Arrears	61.726	39.521	31.387	64.0%	50.8%	79.4%

Table V1.2: Releases and Expenditure by Program*

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	%Releases Spent
Program: 0307 Petroleum Regulation and Monitoring	31.19	18.87	15.36	60.5%	49.3%	81.4%
Program: 0349 Policy, Planning and Support Services	30.54	20.65	16.02	67.6%	52.5%	77.6%
Total for Vote	61.73	39.52	31.39	64.0%	50.8%	79.4%

Matters to note in budget execution

QUARTER 3: Highlights of Vote Performance

The mandate of the PAU is to monitor and regulate the exploration, development, and production, as well as the refining, gas conversion, transportation, and storage of petroleum in Uganda.

By the end of the third quarter, the Authority had received Ugx. 39.521 billion (64%) out of 61.726 billion approved budget for the FY 2020/2021 (Wage 75%, Non-wage 60%, and Development 50%), hence a shortfall of 10.27 billion for the first 9 months, this affected budget execution. The absorption rate for the was at 79.4% as of 31st March 2021. Where wage was at 88% since the recruitment of additional 28 staff was concluded during the quarter. Non-wage stood at 71.6% because most of the activities were planned with the assumption that the FID would be taken by December 2020, which was not the case. Most of the activities dependent on the FID were not implemented such as monitoring of the development of Kingfisher and Tilenga projects as well midstream projects (EACOP and Storage facilities). The GoU development stood at 74.3% because of most retooling contracts were still under procurement process at the award phase. However, the Authority Retooling and the National Petroleum Data Repository Infrastructure (NPDRI) projects were not adequately funded during the quarter.

The budget execution was also majorly affected by the implementation of SOPs in the fight against the outbreak of the COVID-19 pandemic. Working in shifts, at home, ensuring social distancing and travel limitations (shutdown) slowed down the implementation of some activities. The pandemic led to the force majeure for some exploration activities in Kanywataba and Ngassa areas by Armor Energy Limited and Oranto petroleum limited, respectively.

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

Table VI.S. High C	mspent i	balances and Over-Expenditure in the Domestic Budget (Usils Bil)
(i) Major unpsent bal	ances	
Programs, Projects		
Program 0307 Petroleu	m Regulat	tion and Monitoring
0.202	Bn Shs	SubProgram/Project :03 Petroleum Exploration
	- Some of	COVID 19 SOPs slowed down most of exploration field activities in Ngassa and Kanywataba Contract Areas. the funds relate to positions that were recruited in Q3 ands are for the Workers' compensation Insurance cover for the new staff to be paid in Q4
Items		
63,616,765.000	UShs	213004 Gratuity Expenses
	Reason:	To paid in Q4
45,969,531.000	UShs	227001 Travel inland
	Reason: Contract	COVID 19 SOPs slowed down most of exploration field activities in Ngassa and Kanywataba Areas.
44,382,415.000	UShs	213001 Medical expenses (To employees)
	Reason:	The funds relate to positions which were recruited in Q3
12,450,650.000	UShs	213002 Incapacity, death benefits and funeral expenses
	Reason: 1	Funds are for the Workers' compensation Insurance cover for the new staff.
10,834,061.000	UShs	221017 Subscriptions
	Reason:	To be paid in Q4
0.443	Bn Shs	SubProgram/Project :04 Development and Production
Teams.	- Some of - The CO	Funds for other employees costs to be paid in 4th Quarter 2020/2021. the funds related to new staff that were recruited VID 19 SOPs affected the timely implementation of some activities. nds are for the Workers' compensation Insurance cover for the new staff to be paid in Q4
Items		

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Highlights of Vote Performance

135,324,428.000 UShs 225001 Consultancy Services- Short term

Reason: The Consultancy will be concluded in 4th Quarter 2020/2021.

112,757,717.000 UShs 213004 Gratuity Expenses

Reason: To be paid in 4th Quarter for the new staff.

85,884,377.000 UShs 213001 Medical expenses (To employees)

Reason: To be paid in 4th Quarter for the new staff

23,400,708.000 UShs 227004 Fuel, Lubricants and Oils

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

19,333,608.000 UShs 224005 Uniforms, Beddings and Protective Gear

Reason: To be paid in 4th Quarter for the new staff

0.204 Bn Shs SubProgram/Project :05 Refinery, Conversion, Transmission and Storage

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

- Some of the funds related to new staff that were recruited
- The COVID 19 SOPs affected the timely implementation of some activities.
- Some funds are for the Workers' compensation Insurance cover for the new staff to be paid in Q4

Items

57,489,555.000 UShs 213004 Gratuity Expenses

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

36,334,602.000 UShs 213001 Medical expenses (To employees)

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

35,775,000.000 UShs 227001 Travel inland

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

21.147.869.000 UShs 227004 Fuel. Lubricants and Oils

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

- Some funds were for the workers' co

11,921,114.000 UShs 221017 Subscriptions

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

0.140 Bn Shs SubProgram/Project :06 Environmental and Data Management

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

- Some of the funds related to new staff that was recruited.
- The COVID 19 SOPs affected the timely implementation of some activities.
- Some funds are for the Workers' compensation Insurance cover for the new staff to be paid in Q4

Items

75,620,000.000 UShs 213004 Gratuity Expenses

Reason:

- Some of the funds related to new staff that were recruited.

24,059,204.000 UShs 213001 Medical expenses (To employees)

Vote: 312 Petroleum Authority of Uganda (PAU)

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Reason:

- Some of the funds related to new staff that were recruited.

12,513,950.000 UShs 213002 Incapacity, death benefits and funeral expenses

Reason: - Some funds were for the workers' compensation insurance cover for positions under the

recruitment process

11,386,030.000 UShs 221011 Printing, Stationery, Photocopying and Binding

Reason: There is less printing as most of documents go online

9,720,541.000 UShs 224005 Uniforms, Beddings and Protective Gear

Reason:

- Some of the funds related to new staff that were recruited.

0.600 Bn Shs SubProgram/Project:07 Technical Support Services

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

- Some of the funds related to new staff that were recruited
- The COVID 19 SOPs affected the timely implementation of some activities.
- Some funds were for the workers' compensation insurance cover for positions under the recruitment process

Items

221,813,716.000 UShs 225001 Consultancy Services- Short term

Reason: The Consultancy to be concluded in 4th Quarter FY 2020/2021

142,675,914.000 UShs 213004 Gratuity Expenses

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

76,567,400.000 UShs 227001 Travel inland

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

69,739,650.000 UShs 213001 Medical expenses (To employees)

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

18,978,842.000 UShs 226001 Insurances

Reason: - Some of the funds related to new staff that were recruited

0.178 Bn Shs SubProgram/Project :08 ICT and Data Management

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

- Some of the funds related to new staff that were recruited
- The COVID 19 SOPs affected the timely implementation of some activities.
- Some funds were for the workers' compensation insurance cover for positions under the recruitment process

Items

69,587,981.000 UShs 213004 Gratuity Expenses

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

47,401,583.000 UShs 213001 Medical expenses (To employees)

Reason: - Some of the funds related to new staff that were recruited

19,988,388.000 UShs 221017 Subscriptions

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Highlights of Vote Performance

Reason: - Some of the funds related to new staff that were recruited

13,500,000.000 UShs 213002 Incapacity, death benefits and funeral expenses

Reason: - Some funds were for the workers' compensation insurance cover for positions under the $\dot{}$

recruitment process

9,945,643.000 UShs 227001 Travel inland

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

0.125 Bn Shs SubProgram/Project:1612 National Petroleum Data Repository Infrastructure

Reason: Procurement of the Core Store Furniture and Fixtures to be concluded in 4th Quarter.

Items

125,000,000.000 UShs 312203 Furniture & Fixtures

Reason: Procurement of the Core Store Furniture and Fixtures to be concluded in 4th Quarter

Program 0349 Policy, Planning and Support Services

1.308 Bn Shs SubProgram/Project:01 Finance and Administration

Reason: - Rent for the new Hoima office is due for payment in Q4.

- Gratuity to be paid in 4th quarter

Items

453,449,476.000 UShs 221003 Staff Training

Reason: Some of the planned trainings had been postponed because of COVID restrictions

130,683,250.000 UShs 213002 Incapacity, death benefits and funeral expenses

Reason: Some insurance payments are due in Q4

127,999,999.000 UShs 223003 Rent – (Produced Assets) to private entities

Reason: Rent for new hoima office is due for payment in Q4

115,975,572.000 UShs 213001 Medical expenses (To employees)

Reason: The funds are for staff still under recruitment

103,910,974.000 UShs 213004 Gratuity Expenses

Reason: Gratuity for will be paid in Q4

0.506 Bn Shs SubProgram/Project:02 Legal and Corporate Affairs

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

- Some of the funds related to new staff that were recruited

- The COVID 19 SOPs affected the timely implementation of some activities.

- Some funds are for the Workers' compensation Insurance cover for the new staff to be paid in Q4

Items

109,610,040.000 UShs 282102 Fines and Penalties/ Court wards

Reason: There was no major court cases settled.

105,172,442.000 UShs 221001 Advertising and Public Relations

Vote: 312 Petroleum Authority of Uganda (PAU)

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Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

85,729,864.000 UShs 213004 Gratuity Expenses

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

56,929,611.000 UShs 227001 Travel inland

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

46,061,067.000 UShs 212101 Social Security Contributions

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

0.369 Bn Shs SubProgram/Project :09 Executive Director's Office

Reason: - Funds for other employees costs to be paid in 4th Quarter 2020/2021.

- Some of the funds related to new staff that were recruited

- The COVID 19 SOPs affected the timely implementation of some activities.

- Some funds are for the Workers' compensation Insurance cover for the new staff to be paid in Q4

Items

134,520,000.000 UShs 227002 Travel abroad

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

56,697,000.000 UShs 227001 Travel inland

Reason: - The COVID 19 SOPs affected the timely implementation of some activities.

56,315,979.000 UShs 213004 Gratuity Expenses

Reason: - Some of the funds related to new staff that were recruited

47,840,260.000 UShs 213001 Medical expenses (To employees)

Reason: - Some of the funds related to new staff that were recruited

32,129,695.000 UShs 212101 Social Security Contributions

Reason: - Some of the funds related to new staff that were recruited

1.282 Bn Shs SubProgram/Project: 1596 Retooling of Petroleum Authority of Uganda

Reason: Due to the COVID-19 pandemic, there were delays in the procurement processes. Supplies to be delivered in the 4th quarter.

Items

1,128,340,891.000 UShs 312213 ICT Equipment

Reason: To be Concluded in 4th Quarter

123,050,900.000 UShs 312211 Office Equipment

Reason: To be Concluded in 4th Quarter

30,438,000.000 UShs 312203 Furniture & Fixtures

Reason: To be Concluded in 4th Quarter

(ii) Expenditures in excess of the original approved budget

QUARTER 3: Highlights of Vote Performance

V2: Performance Highlights

Table V2.1: Programme Outcome and Outcome Indicators*

Programme: 07 Petroleum Regulation and Monitoring

Responsible Officer: Executive Director, Ernest N. T Rubondo

Programme Outcome: Efficient and Sustainable Petroleum Resource Management

Sector Outcomes contributed to by the Programme Outcome

1. Transparency in the oil and gas sector

Programme Outcome Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Level of oil and gas operators compliance (upstream and midstream)	High/Medium/Low	100% Compliance of oil and gas	82.6
inidstream)		operators	

Programme: 49 Policy, Planning and Support Services

Responsible Officer: Executive Director, Ernest N. T Rubondo

Programme Outcome: Efficient and Effective Service Delivery

Sector Outcomes contributed to by the Programme Outcome

1. Transparency in the oil and gas sector

Programme Outcome Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3	
Level of Institutional efficiency	High/Medium/Low	High efficiency	Medium	

Table V2.2: Key Vote Output Indicators*

Programme: 07 Petroleum Regulation and Monitoring

Sub Programme: 03 Petroleum Exploration

KeyOutPut: 01 Petroleum Monitoring and Evaluation

Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Proportion of Petroleum basins evaluated	Percentage	14%	10%

Sub Programme: 04 Development and Production

KeyOutPut: 02 Oil Recovery

Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Percentage of exploration activities monitored	Percentage	100%	100%
Number of approved field development plans incorporating new technologies	Number	3	9

Sub Programme: 05 Refinery, Conversion, Transmission and Storage

KeyOutPut: 03 Refinery, Pipeline and Storage			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Number of advisory reports submitted	Number	4	4
Number of monitoring reports on pre-FID and EPC activities	Number	12	9
Sub Programme : 07 Technical Support Services			
KeyOutPut: 05 Promotion and Enforcement of Local C	Content		
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Number of Ugandan Firms and Nationals that have benefitted from the involvement in the Sector	Number	482	1751
Programme : 49 Policy, Planning and Support Services			
Sub Programme: 01 Finance and Administration			
KeyOutPut : 15 Financial Management Services			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Financial Statements prepared and are in compliance with statutory obligations and generally accepted practice	Text	100% Compliance	100%
Effective Management of PAU financial liability	Strong/Moderate/ Weak	Strong	Strong
KeyOutPut: 17 Estates and Transport			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Percentage of service expectation met	Percentage	85%	90%
KeyOutPut: 19 Human Resource Management Services	S		
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Percentage of the recruitment plan met	Percentage	100%	95%
Number of staff retention initiatives undertaken	Number	4	3
KeyOutPut : 20 Records Management Services			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Percentage of implementation of document control management system	Percentage	50%	50%
Sub Programme: 02 Legal and Corporate Affairs			

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KeyOutPut: 12 Policy and Board Affairs			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Number of advice on matter of policy, laws regulations and agreements	Number	4	4
KeyOutPut: 13 Litigation			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Success rate of cases represented by PAU Legal team in court	Percentage	100%	100%
KeyOutPut: 14 Stakeholder Management			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Level of effective communication between PAU and Stakeholders	Strong/Moderate/ Weak	Strong	Strong
Sub Programme : 09 Executive Director's Office			
KeyOutPut: 11 Planning, Budgeting and Reporting			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Timely preparation of annual workplans and Budget	Time	30th May, 2020	N/A
KeyOutPut: 12 Policy and Board Affairs			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Number of advice on matter of policy, laws regulations and agreements	Number	4	
KeyOutPut: 14 Stakeholder Management			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Level of effective communication between PAU and Stakeholders	Strong/Moderate/ Weak	Strong	Strong
KeyOutPut: 18 Audit and Risk Management			
Key Output Indicators	Indicator Measure	Planned 2020/21	Actuals By END Q3
Percentage implementation of Audit Plans	Percentage	100%	75%
Number of Audits carried out per functional area	Number	2	2

Performance highlights for the Quarter

a) Strengthening institutional building.

- i) The Authority recruitment of additional 28 staff positions during the quarter, this increased the number of staff from 57% (163) to 67% (189) by end of March 2021. 55 newly recruited staff since 2019/2020 were inducted virtually in operations and culture of PAU.
- ii) 02 Board of Directors meetings and one Finance and Human Resource Committee of the Board held during the quarter.
- iii) The development of the Data Centre was commissioned during the quarter. This will support petroleum data management and enhanced integration of PAU internal systems.
- iv) Supported 9 staff to undertake the individual training programs, out of which two (2) were long-term resident programs, six (6) were long-term online programs, and one (1) was short-term training. 37 staff also attended in Leadership and Management Development program during the quarter. These trainings aimed at enhancing staff capacity in various disciplines for efficient and effective service delivery.
- b) Efficient management of the petroleum resource.
- i) Participated in formulation of the East African Crude Oil Pipeline (EACOP) Special Provisions Bill 2021. This will facilitate smooth operations of the EACOP project.
- ii) Supported monitoring of the five (05) announced blocks in the Second Licensing Round in the Albertine Graben. The facilitated commenced of the evaluation of seismic and well data over the five (05) (Avivi, Omuka, Kasuruban, Turaco, and Ngaji) to identify, delineate, and estimate the extent of the prospects, obtain estimates of the resource volumes for each identified prospect, and identify any potential leads and analyzing associated risks as well.
- iii) Reviewed and approved one work program and budget for Armour Energy Limited (AEL) concerning the Kanywataba Contract Area (CA). This will facilitate 2-D seismic data acquisition for the License.
- iv) Conducted quarterly field monitoring visit to Kanywataba CA. This aimed at assessing the weather conditions and the status of access roads for the resumption acquisition of 2-D seismic data acquisition.
- v) Ensured the 9 Approved Field Development Plans incorporate appropriate technologies. This was done through; evaluated of the Enhanced Oil Recovery (EOR) studies by TEPU, evaluation of the revised KFDA Field Development Plan (FDP), reviewed updated Petroleum Reservoir Reports (PRRs), evaluated the Reservoir Management Plans (RMPs), reviewed the drilling and surface facilities Call for Tender (CFT) by Total E&P Uganda Limited (TEPU), relating to Enabling Infrastructure; Engineering, Procurement, Supply, Construction, and Commissioning (EPSCC) package; and, the drilling and wells package.
- vi) Two (2) EACOP annual reports for the calendar years 2019 and 2020 submitted by Total East Africa Midstream B.V. (TEAM) were reviewed. vii) Supported the review of the 2nd quarter progress report by Albertine Graben Refinery Consortium (AGRC) and technical FEED being undertaken by Saipem progressed to 97%. Also reviewed the second Front-End Loading report made by the Albertine Graben Refinery Consortium (AGRC) for cost estimation for the refinery.
- viii) Prepared one monitoring report for the early Engineering, Procurement, and Construction management (EPCm) activities for the EACOP project to support the ongoing procurements by WorleyParsons. The designs of the early civil works stand at 81% and 45% completion for Uganda and Tanzania, respectively.
- ix) Held 4 stakeholder engagements in Hoima and Kikuube Districts involving Local Government officials, Kyangwali sub-county officials, UPDF, UPF, ISO, and sand miners in Buhuuka parish on the sand mining activities that were taking place at the shorelines of Lake Albert close to KFDA facilities.
- c) Enhancing National and National Enterprise Participation in the oil and gas industry.
- i) Completed the redesign of the National Supplier Database (NSD). This aimed at regulating the procurement of goods and services in the oil and gas industry.
- ii) Completed the review of 146 applications (114 Ugandan and 32 foreign) on NSD. This increased the total number of companies to 2,730, of which 2,046 are qualified.
- iii) 125 applicants (94 male and 31 female) were received on the National Oil and Gas Talent Register (NOGTR). This brought the total number of applicants on the NOGTR to 3,414. Two companies registered on the NOGTR, bringing the total number of companies registered to 112. iv) 207 persons were directly employed in the oil and gas industry, of which 162 were Ugandans representing 78%. while the Number of Ugandan Firms and Nationals that benefitted from the involvement in the Sector stood at 1,751 by the end of March 2021.
- d) Commercialization of discovered oil and gas resources.
- i) A sum of USD 372,000 was registered in the month of January 2021 in respect of Non-Tax Revenue payments. The payment was for surface rentals (USD 172,000) and training fees (USD 200,000) for KFDA.
- ii) The Authority developed and submitted a Cabinet Memo on the progress of the negotiations regarding oil and gas projects and the transfer of Tullow's participating interest to TEPU.
- iii) 10 meetings of the Steering Committee on the progress of negotiations for the agreements required by the licensed oil companies to take the Final Investment Decision (FID) for Uganda's oil and gas were conducted. They emphasized the need to expedite the conclusion of all the outstanding agreements and the enabling legislation required for taking FID before the end of the year.
- iv) Two (02) bilateral meetings between Uganda and the United Republic of Tanzania on the conclusion of the Host Government Agreements (HGAs) for the EACOP.
- e) Enhancing the impact and sustainability of the petroleum Industry
- i) Reviewed flood assessment report for the Tilenga and KFDA ESIA, and FEED. There was a need to undertake detailed flood assessments as

QUARTER 3: Highlights of Vote Performance

informed by the recent water levels for proposed facilities and project areas prone to flooding.

- ii) 29 resettlement houses and their land titles were handed over to the Project Affected Persons (PAPs) under Tilenga Resettlement Action Plan (RAP) 1.
- iii) 02 mediation meetings with Tilenga RAP 1 Holdout PAPs to agree on an out-of-court settlement between the parties and two (02) PAPs have since opted for cash payment.
- iv) The KFDA land in Kikuube and Hoima Districts and all project land was demarcated.
- v) The EACOP project monitoring report produced which included: livelihood restoration plan update, the EACOP contracting strategy and project update, and the EACOP RAP.
- vi) The Authority assessed the developments along the critical oil roads including unplanned roadside markets to analyze their impact on the oil and gas sector and host communities.
- vii) Completed the signing of Memorandum of Understanding (MOU) with the Energy, Water, and Utilities Regulatory Authority (EWURA). The MOU follows the agreement between the PAU and EWURA to jointly monitor the EACOP project. In line with the MOU, the PAU shared the draft guidelines for joint monitoring of the EACOP activities with EWURA. An engagement between the regulatory bodies is in the plan, for the finalization of the guidelines.
- viii) In the fight against the COVID-19 pandemic, the PAU Standard Operating Procedures (SOPs) were developed and implemented at all the PAU offices to prevent the spread of the COVID-19 pandemic, in line with the Ministry of Health (MOH) guidelines. A cumulative total of 289 personnel were tested from January to March 2021. Two (02) staff tested positive, and both fully recovered.

V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Output*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0307 Petroleum Regulation and Monitoring	31.19	18.87	15.36	60.5%	49.3%	81.4%
Class: Outputs Provided	28.41	18.75	15.36	66.0%	54.1%	82.0%
030701 Petroleum Monitoring and Evaluation	3.62	2.38	1.90	65.7%	52.4%	79.8%
030702 Oil Recovery	5.84	3.96	3.07	67.8%	52.5%	77.4%
030703 Refinery, Pipeline and Storage	3.50	2.13	1.69	60.8%	48.3%	79.4%
030704 Oil and Gas Safety	3.80	2.40	2.12	63.1%	55.8%	88.6%
030705 Promotion and Enforcement of Local Content	7.57	4.82	4.02	63.7%	53.2%	83.5%
030706 ICT and Data Management	4.08	3.06	2.56	75.0%	62.9%	83.8%
Class: Capital Purchases	2.78	0.13	0.00	4.5%	0.0%	0.0%
030776 Purchase of Office and ICT Equipment, including Software	2.58	0.00	0.00	0.0%	0.0%	0.0%
030777 Purchase of Specialised Machinery & Equipment	0.20	0.13	0.00	62.5%	0.0%	0.0%
Program 0349 Policy, Planning and Support Services	30.54	20.65	16.02	67.6%	52.5%	77.6%
Class: Outputs Provided	22.39	15.31	11.97	68.4%	53.4%	78.2%
034911 Planning, Budgeting and Reporting	3.76	2.53	1.75	67.5%	46.7%	69.2%
034912 Policy and Board Affairs	1.85	1.15	0.95	62.5%	51.5%	82.4%
034913 Litigation	3.86	2.74	2.32	70.8%	60.1%	84.9%
034914 Stakeholder Management	1.54	0.61	0.44	39.6%	28.8%	72.9%
034915 Financial Management Services	0.53	0.08	0.06	15.5%	11.6%	74.5%
034917 Estates and Transport	3.08	2.30	1.74	74.5%	56.5%	75.8%
034918 Audit and Risk Management	0.11	0.00	0.00	0.0%	0.0%	0.0%
034919 Human Resource Management Services	7.62	5.89	4.69	77.3%	61.6%	79.7%
034920 Records Management Services	0.04	0.01	0.00	19.4%	2.7%	13.8%

Vote:312 Petroleum Authority of Uganda (PAU)

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Class: Capital Purchases	8.15	5.34	4.06	65.5%	49.8%	76.0%
034975 Purchase of Motor Vehicles and Other Transport Equipment	1.20	0.00	0.00	0.0%	0.0%	0.0%
034976 Purchase of Office and ICT Equipment, including Software	6.66	5.05	3.92	75.8%	58.9%	77.6%
034977 Purchase of Specialised Machinery and Equipment	0.14	0.14	0.02	100.0%	12.1%	12.1%
034978 Purchase of Office and Residential Furniture and Fittings	0.15	0.15	0.12	100.0%	79.7%	79.7%
Total for Vote	61.73	39.52	31.39	64.0%	50.8%	79.4%

Table V3.2: 2020/21 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Class: Outputs Provided	50.80	34.06	27.33	67.0%	53.8%	80.2%
211102 Contract Staff Salaries	23.83	17.87	15.73	75.0%	66.0%	88.0%
211103 Allowances (Inc. Casuals, Temporary)	0.05	0.03	0.01	50.0%	25.4%	50.7%
212101 Social Security Contributions	2.76	2.06	1.76	74.6%	63.8%	85.5%
213001 Medical expenses (To employees)	1.02	1.02	0.51	100.0%	50.0%	50.0%
213002 Incapacity, death benefits and funeral expenses	1.07	0.27	0.04	25.0%	3.6%	14.4%
213004 Gratuity Expenses	3.33	2.49	1.73	75.0%	51.9%	69.2%
221001 Advertising and Public Relations	0.49	0.37	0.26	75.0%	53.0%	70.7%
221002 Workshops and Seminars	2.57	0.94	0.94	36.5%	36.5%	100.0%
221003 Staff Training	1.50	1.50	1.05	100.0%	69.8%	69.8%
221004 Recruitment Expenses	0.01	0.01	0.00	100.0%	50.0%	50.0%
221006 Commissions and related charges	1.42	1.08	0.93	76.3%	65.3%	85.6%
221007 Books, Periodicals & Newspapers	0.03	0.00	0.00	0.0%	0.0%	0.0%
221008 Computer supplies and Information Technology (IT)	0.56	0.66	0.61	117.3%	108.5%	92.5%
221009 Welfare and Entertainment	0.44	0.11	0.05	25.0%	11.6%	46.3%
221010 Special Meals and Drinks	0.72	0.57	0.54	79.9%	75.6%	94.7%
221011 Printing, Stationery, Photocopying and Binding	0.50	0.29	0.13	58.2%	26.0%	44.6%
221014 Bank Charges and other Bank related costs	0.04	0.01	0.01	33.3%	35.5%	106.5%
221017 Subscriptions	0.26	0.26	0.18	100.0%	69.8%	69.8%
222001 Telecommunications	0.50	0.36	0.34	71.0%	68.3%	96.2%
222002 Postage and Courier	0.04	0.01	0.00	20.0%	2.8%	13.8%
223003 Rent – (Produced Assets) to private entities	0.32	0.50	0.37	155.3%	115.2%	74.2%
223004 Guard and Security services	0.37	0.32	0.23	87.4%	61.2%	70.1%
223005 Electricity	0.16	0.04	0.00	25.0%	0.0%	0.0%
223006 Water	0.03	0.01	0.00	25.0%	8.3%	33.3%
224004 Cleaning and Sanitation	0.12	0.13	0.11	112.4%	95.4%	84.9%

Vote: 312 Petroleum Authority of Uganda (PAU)

0.45	0.45	0.30	100.0%	67.0%	67.0%
0.90	0.39	0.03	43.1%	3.4%	8.0%
0.76	0.19	0.17	25.0%	22.5%	90.1%
1.42	0.67	0.35	47.5%	24.7%	52.0%
3.27	0.13	0.00	4.1%	0.0%	0.0%
0.74	0.57	0.46	77.3%	62.2%	80.5%
0.10	0.05	0.03	50.0%	29.3%	58.6%
0.61	0.43	0.32	70.0%	52.6%	75.2%
0.10	0.05	0.03	50.0%	33.2%	66.4%
0.07	0.05	0.04	75.0%	49.0%	65.3%
0.26	0.16	0.05	62.2%	20.3%	32.6%
10.93	5.46	4.06	50.0%	37.1%	74.3%
1.48	0.00	0.00	0.0%	0.0%	0.0%
0.30	0.00	0.00	0.0%	0.0%	0.0%
1.20	0.00	0.00	0.0%	0.0%	0.0%
0.35	0.28	0.12	78.6%	34.2%	43.5%
0.14	0.14	0.02	100.0%	12.1%	12.1%
7.46	5.05	3.92	67.7%	52.5%	77.6%
61.73	39.52	31.39	64.0%	50.8%	79.4%
	0.90 0.76 1.42 3.27 0.74 0.10 0.61 0.10 0.07 0.26 10.93 1.48 0.30 1.20 0.35 0.14 7.46	0.90 0.39 0.76 0.19 1.42 0.67 3.27 0.13 0.74 0.57 0.10 0.05 0.61 0.43 0.10 0.05 0.07 0.05 0.26 0.16 10.93 5.46 1.48 0.00 0.30 0.00 1.20 0.00 0.35 0.28 0.14 0.14 7.46 5.05	0.90 0.39 0.03 0.76 0.19 0.17 1.42 0.67 0.35 3.27 0.13 0.00 0.74 0.57 0.46 0.10 0.05 0.03 0.61 0.43 0.32 0.10 0.05 0.03 0.07 0.05 0.04 0.26 0.16 0.05 10.93 5.46 4.06 1.48 0.00 0.00 0.30 0.00 0.00 1.20 0.00 0.00 0.35 0.28 0.12 0.14 0.14 0.02 7.46 5.05 3.92	0.90 0.39 0.03 43.1% 0.76 0.19 0.17 25.0% 1.42 0.67 0.35 47.5% 3.27 0.13 0.00 4.1% 0.74 0.57 0.46 77.3% 0.10 0.05 0.03 50.0% 0.61 0.43 0.32 70.0% 0.10 0.05 0.03 50.0% 0.07 0.05 0.04 75.0% 0.26 0.16 0.05 62.2% 10.93 5.46 4.06 50.0% 1.48 0.00 0.00 0.0% 0.30 0.00 0.00 0.0% 1.20 0.00 0.00 0.0% 0.35 0.28 0.12 78.6% 0.14 0.14 0.02 100.0% 7.46 5.05 3.92 67.7%	0.90 0.39 0.03 43.1% 3.4% 0.76 0.19 0.17 25.0% 22.5% 1.42 0.67 0.35 47.5% 24.7% 3.27 0.13 0.00 4.1% 0.0% 0.74 0.57 0.46 77.3% 62.2% 0.10 0.05 0.03 50.0% 29.3% 0.61 0.43 0.32 70.0% 52.6% 0.10 0.05 0.03 50.0% 33.2% 0.07 0.05 0.04 75.0% 49.0% 0.26 0.16 0.05 62.2% 20.3% 10.93 5.46 4.06 50.0% 37.1% 1.48 0.00 0.00 0.0% 0.0% 0.30 0.00 0.00 0.0% 0.0% 0.35 0.28 0.12 78.6% 34.2% 0.14 0.14 0.02 100.0% 12.1% 7.46 5.05 3.92 <

Table V3.3: GoU Releases and Expenditure by Project and Programme*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	%GoU Releases Spent
Program 0307 Petroleum Regulation and Monitoring	31.19	18.87	15.36	60.5%	49.3%	81.4%
Recurrent SubProgrammes						
03 Petroleum Exploration	3.62	2.38	1.90	65.7%	52.4%	79.8%
04 Development and Production	5.84	3.96	3.07	67.8%	52.5%	77.4%
05 Refinery, Conversion, Transmission and Storage	3.50	2.13	1.69	60.8%	48.3%	79.4%
06 Environmental and Data Management	3.80	2.40	2.12	63.1%	55.8%	88.6%
07 Technical Support Services	7.57	4.82	4.02	63.7%	53.2%	83.5%
08 ICT and Data Management	4.08	3.06	2.56	75.0%	62.9%	83.8%
Development Projects						
1612 National Petroleum Data Repository Infrastructure	2.78	0.13	0.00	4.5%	0.0%	0.0%
Program 0349 Policy, Planning and Support Services	30.54	20.65	16.02	67.6%	52.5%	77.6%
Recurrent SubProgrammes						
01 Finance and Administration	11.28	8.28	6.50	73.4%	57.6%	78.5%
02 Legal and Corporate Affairs	5.48	3.40	2.78	62.0%	50.6%	81.6%
09 Executive Director's Office	5.63	3.63	2.69	64.5%	47.9%	74.2%
Development Projects						

1596 Retooling of Petroleum Authority of Uganda	8.15	5.34	4.06	65.5%	49.8%	76.0%
Total for Vote	61.73	39.52	31.39	64.0%	50.8%	79.4%

Table V3.4: External Financing Releases and Expenditure by Sub Programme

Billion Uganda Shillings	Approved Released	Spent	% Budget	% Budget	%Releases
	Budget	_	Released	Spent	Spent

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by	Cumulative Expenditures made by	UShs
	End of Quarter	the End of the Quarter to	Thousand
		Deliver Cumulative Outputs	

Program: 07 Petroleum Regulation and Monitoring

Recurrent Programmes

Subprogram: 03 Petroleum Exploration

Outputs Provided

Output: 01 Petroleum Monitoring and Evaluation

02 guidelines developed Relevant international certification body identified

2) Application for certification made3) The process of premier certification commenced

Evaluation of agreements under negotiation undertaken 100% of submitted WP&B for proceeding year approved by 31st Dec 100% of submissions by licensees reviewed and response made 100% of approved work programmes and budgets monitored

- Ongoing PSA negotiations supported
 1) Licensees' resource reports submitted
 by 31st October
- 2) PAU annual resource report submitted to the minister by 31st October

Applications for production licenses evaluated

- Initiated the development of a manual for the compilation of the Annual Petroleum Resource Report and the zero draft was completed.
- Participated in the bid evaluation of the applications for the second (2nd) licensing round. Four applicants out of six companies were shortlisted to proceed to the request for Proposal stage.
- The Authority reviewed and approved 2020 work program and Budget for Armour Energy Limited (AEL) with respect to Kanywataba Contract Area.
- Reviewed the 2021 work programme and budget for Ngassa Shallow and Deep Contract Areas.
- Commenced the review of the 2021 work program and budget for Kanywataba contract area operated by AEL.
- Held Technical Committee Meeting (TCM), Finance Technical Meeting (FTM), and Human Resources Meeting (HRM), with OPL in respect to Ngassa Contract Areas.
- Reviewed the Final Basin Modelling and Petroleum System Reports for KCA.
- Reviewed the Kanywataba site monitoring report submitted by AEL
- Reviewed and guided AEL in the naming of the prospects that the licensee identified from the basin analysis studies
- The interpretation for 2D seismic on the lake and Kanywataba-2D seismic datasets is 95% and 92% complete respectively.
- Horizon interpretation of Kingfisher-3D seismic is complete.
- Fault interpretation of Kingfisher-3D seismic, 2D seismic on the lake and Kanywataba-2D seismic datasets is complete.
- Commenced the evaluation of Seismic and Well Data over the 5 Blocks (Avivi, Omuka, Kasuruban, Turaco and Ngaji) covered in the Second Licensing Round.
- 3 Field monitoring visits to KCA was

Item	Spent
211102 Contract Staff Salaries	1,444,635
212101 Social Security Contributions	139,487
213001 Medical expenses (To employees)	32,118
213002 Incapacity, death benefits and funeral expenses	431
213004 Gratuity Expenses	138,044
221009 Welfare and Entertainment	4,080
221010 Special Meals and Drinks	31,428
221011 Printing, Stationery, Photocopying and Binding	3,409
221017 Subscriptions	13,166
222001 Telecommunications	20,459
223004 Guard and Security services	6,977
224005 Uniforms, Beddings and Protective Gear	19,545
227001 Travel inland	26,971
227004 Fuel, Lubricants and Oils	18,000

Financial Year 2020/21 Vote Performance Report

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

conducted to assess the current weather conditions and the status of access roads if it could allow the seismic acquisition to resume.

- Finalized the compilation of the annual petroleum resource report for 2020 and submitted to the minister as required by the law.
- Undertook evaluation of shale gas potential in Uganda.
- Commenced the interpretation of the seismic and well data over the Kanywataba Contract Area
- Commenced the process of preparation of Annual petroleum resource report for 2021

Reasons for Variation in performance

1,898,749	Total
1,444,635	Wage Recurrent
454,114	Non Wage Recurrent
0	AIA
1,898,749	Total For SubProgramme
1,444,635	Wage Recurrent
454,114	Non Wage Recurrent
0	AIA

Takal

1 000 740

Recurrent Programmes

Subprogram: 04 Development and Production

Outputs Provided

Output: 02 Oil Recovery

Evaluation of Metering and Allocation agreements under negotiation undertaken and shared with the licenses for their 03 proposed annual Work Programs and Budgets (WP&Bs) for Total E&P Uganda - Commenced the review of the metering B.V., Tullow Uganda Operations Pty, CNOOC (U) Ltd reviewed and Approved - Drafted the Midstream Metering

PAU annual resource report submitted to the minister by 31st October Licensees' resource reports submitted by 31st October reviewed and evaluated 50% of submitted revised Field Development Plans (FDPs) and Petroleum Reservoir Reports (/PRRs) under Development and Production evaluated Reservoir management plans evaluated and approved Robust project strategies implemented

- The draft metering guidelines produced input.
- Law and Regulations
- Regulations
- The Authority reviewed the proposed additional work programs and budgets for 2020 for Contract Area 1 (CA-1).
- The Authority reviewed requests from Total E&P Uganda B.V. (TEPU) for amendment of additional Work Programs for 2020 including; Engineering Redesign Services for Bugungu Airstrip and Enabling Infrastructure Packages, among others.
- Reviewed and approved the 2021 Work Programmes and Budgets for the KFDA

Item	Spent
211102 Contract Staff Salaries	2,209,682
212101 Social Security Contributions	245,419
213001 Medical expenses (To employees)	51,816
213002 Incapacity, death benefits and funeral expenses	13,612
213004 Gratuity Expenses	253,745
221002 Workshops and Seminars	80,325
221009 Welfare and Entertainment	11,250
221010 Special Meals and Drinks	57,917
221011 Printing, Stationery, Photocopying and Binding	6,000
221017 Subscriptions	17,976
222001 Telecommunications	38,361

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

implemented	
Designs of upstream and r	nidstream
petroleum facilities evalua	ted and
approved	
100% of submissions relat	ed to Detailed
Engineering Procurement	and
Construction (EPC) review	ved and
responded to	

Appropriate production technologies

100% of approved work programmes for Total E&P Uganda B.V., Tullow Uganda Operations Pty, CNOOC (U) Ltd rmonitored

Proposed oil recovery methods reviewed and approved

and Tilenga projects presented by
CNOOC Uganda Limited and Total
(E&P) Uganda BV. respectively.

- The 2020 Annual Petroleum Resources Report prepared and submitted to the Minister.
- The Authority evaluated the revised KFDA Field Development Plan (FDP).
- Reviewed the updated Petroleum Reservoir Reports (PRRs) for Jobi-Rii, Ngiri and Kigogole-Nsoga fields.
- The Authority completed the evaluation and review of the updated Tilenga and KFDA Petroleum Reservoir Reports (PRRs) submitted by operators.
- Evaluated the Reservoir Management Plans (RMP) for the Tilenga and KFDA.
- The Authority reviewed and concluded the Tilenga and KFDA models using Petrel software.
- Technical Presentations on the Tilenga and Kingfisher Static and Dynamic Model Validation were held during the period.
- Evaluated the subsurface studies undertaken by licensees to better understand the field earmarked for the First Oil (FO).
- Commenced evaluation of reserve ratios split between EA-1 and EA-2.
- The Authority finalized the evaluation of drilling and well studies proposals and design for Tilenga and KFDA.
- Reviewed technical reports on LPG and Excess Gas Utilization from CNOOC Uganda Ltd.
- Reviewed phase 1 study of KFDA high voltage transmission line project.
- The Authority reviewed process designs aspects related to KFDA and Tilenga CPFs;
- The FEED civil deliverables for Tilenga and KFDA were reviewed.
- Undertook internal research on EACOP leak detection systems.
- Reviewed Bugungu Airstrip designs
- The Authority completed review of the Front-End Engineering and Design (FEED) documents from Tilenga done by FLUOR and CBI.
- The Authority reviewed and made recommendations on the requests from TEPU for the contracts of site preparation at the Tilenga Industrial Area Site and Construction water management services.

223004 Guard and Security services	8,803
224005 Uniforms, Beddings and Protective Gear	34,666
227001 Travel inland	23,226
227004 Fuel, Lubricants and Oils	8,999
228002 Maintenance - Vehicles	4,175

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

- Reviewed the updated Tilenga and Kingfisher Engineering, Procurement, Supply Construction and Commissioning (EPSCC) services contractual strategy summited by Total E&P Uganda B.V (TEPU) and CNOOC as well as Call for Tender (CFT) for drilling/wells for Kingfisher project.
- The Authority reviewed and Approved 2020 Annual Work Programs and Budgets for CA -1 and LA -2.
- The Authority reviewed the revised Tilenga project 2020 Annual Work Program and Budget from TEPU to consider new activities which were not part of the approved work program 2020.
- The Authority held six (6) update technical meetings with the licensees on various critical aspects of the Upstream.
- The Authority successfully participated in monitoring the Annual Well Integrity Campaign for KFDA and Tilenga projects.
- The Authority also monitored the Geotechnical Investigations at the Central Processing Facility (CPF) and the Industrial Area
- The Authority conducted 6 internal researches (Geotechnical, Engineering and Geotechnical investigations for Tilenga and KFDA and Stick diagram concept proposal for approved wells and drilling programs, Benefit of timely and accurate subsurface data acquisition at well site, Flow assurance at KFDA system perspective, proposed completion design for Tilenga with a focus on downhole safety Values and KFDA Flow Assurance model reviews.

Reasons for Variation in performance

Total 3,065,973 Wage Recurrent 2,209,682 Non Wage Recurrent 856,291 0 **Total For SubProgramme** 3,065,973 Wage Recurrent 2,209,682 Non Wage Recurrent 856,291 0

AIA

Recurrent Programmes

Subprogram: 05 Refinery, Conversion, Transmission and Storage

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Outputs Provided			
Output: 03 Refinery, Pipeline and Stora	nge		
	- The Authority led the Government team	Item	Spent
participated in Guidelines on reporting of midstream	on the negotiation of Uganda Host Government Agreement (HGA), Tariff	211102 Contract Staff Salaries	1,130,320
activities and guidelines on joint EACOP	and Transportation Agreement (TTA),	212101 Social Security Contributions	130,014
monitoring with EWURA developed 100% of Standards submitted to PAU	Shareholders' Agreement (SHA) for the EACOP project	213001 Medical expenses (To employees)	35,065
considered	- Provided advise to the Minister of	213004 Gratuity Expenses	134,863
100% of Midstream operations monitored		221002 Workshops and Seminars	131,430
100% of other petroleum activities and	replacement of the Performance Bond for the refinery project and on the	221010 Special Meals and Drinks	27,513
midstream operations monitored Workshops on design review conducted	AGRC/AFC Financing arrangement for the refinery project.	221011 Printing, Stationery, Photocopying and Binding	3,140
Meetings on standards and design approvals held with EUWRA	 Participated as observers in the negotiation of Tanzania Host Government 	221017 Subscriptions	6,079
Operation and maintenance of facilities	Agreement (HGA) for the EACOP	222001 Telecommunications	17,902
adequately planned	project which was concluded.	223004 Guard and Security services	8,735
Operations and maintenance of facilities adequately planned	- Completed the draft guidelines on reporting of refining and gas conversion activities	224005 Uniforms, Beddings and Protective Gear	18,983
	activities	227001 Travel inland	32,625
	- Shared draft guidelines for joint	227004 Fuel, Lubricants and Oils	9,000
monitoring of the EACOP activities with	228002 Maintenance - Vehicles	4,175	
	- Monitored refinery FEED Civil works that included exploratory water borehole drilling operations in the proposed storage terminal area in Namwabula, Mpigi District. - Monitored refinery FEED Civil works that included geotechnical surveys, environmental surveys and exploratory water borehole drilling in the refinery project sites. - Monitored Refinery FEED being undertaken in Milan, Italy and resumption of pipeline early EPCm activities virtually through submitted reports. - Participated in a virtual meeting on early EPCM activities for the EACOP project with the EPCM contractor and project developers. - Review of the FEED and route for EACOP concluded and route approval awarded to Total Midstream B.V. - Monitored the dry season groundwater sampling in the refinery project sites as part of the ongoing ESIA for the refinery project. - Participated in the Joint Consultation Meeting to review the progress of the		

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

implementation of the refinery project activities.

- Reviewed technical designs for the proposed LPG production facilities in the Kingfisher Development Area
- Participated in the assessment of the unviable land on the EACOP Project route
- Monitored the Early EPCM activities that are being undertaken by Worley by reviewing the monthly reports.
- Held an update meeting on early EPCM activities for the EACOP project with TEAM, the lead EACOP Project developer

Reasons for Variation in performance

1,002,044	Total
1,130,320	Wage Recurrent
559,524	Non Wage Recurrent
0	AIA
1,689,844	Total For SubProgramme
1,130,320	Wage Recurrent
559,524	Non Wage Recurrent
0	AIA

Total

1 690 944

Recurrent Programmes

Subprogram: 06 Environmental and Data Management

Outputs Provided

Output: 04 Oil and Gas Safety

HSSE Policy and manual for PAU operations implemented 04 trainings of the PAU staff in HSE management undertaken Identify and procure tools and equipment (i.e. snake intrusion and security related) for a safe working environment in PAU Health and safety monitoring data collection tools and equipment identified and procured Compliance of oil and gas operations to **Environment and Social requirements** Integrated environment management

- Developed the draft Incident, Investigation Reporting Procedure (IIRP) for the PAU working environment; - Investigated and reported two incidents

using the approved IIRP; and

- Developed and disseminated health and safety Information, Education and Communication (IEC) materials to all
- 53 members of staff of the PAU and 29 security personnel were trained in firefighting.

Item	Spent
211102 Contract Staff Salaries	1,423,111
212101 Social Security Contributions	162,752
213001 Medical expenses (To employees)	47,351
213002 Incapacity, death benefits and funeral expenses	431
213004 Gratuity Expenses	151,240
221002 Workshops and Seminars	110,011
221009 Welfare and Entertainment	6,150

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

system for the or	I and gas sector
developed	

Environment monitoring plan for oil and - Procured and calibrated eight (8) gas activities developed and implemented infrared thermometers used at the PAU 2) Four (4) quarterly environment monitoring reports and State of the environment report of the oil and gas sector

Capacity needs assessment of stakeholders in environment management in the oil and gas sector undertaken Grievance management framework developed and implemented Social trends analysis plan and engagement plan for local authorities and communities in oil and gas operational areas developed and Social baseline survey in oil and gas operational areas undertaken

RAP implementation monitoring plan developed & implemented and Livelihood restoration programs validated office premises in Kampala and Entebbe; and monitored

Review of land valuation reports supported

Monitoring plan for health and safety in oil and gas operations developed and implemented and four (4) health and safety quarterly monitoring reports developed

3) One (1) annual health and safety report

Assessments on emergency preparedness and response capabilities undertaken and develop and operationalize an EPRP for the oil and gas sector.

Engagements with Government Security Agencies undertaken and Security plan for all petroleum activities and midstream reviewed operations implemented

- Thirty-eight (38) members of staff were
trained on COVID-19 awareness and
preventive measures.

- working environment
- Provided personal protective equipment including coveralls, reflectors and rain iackets:
- Coordinated the provision of additional COVID-19 materials and PPE such as sanitizers, face masks and back hand spray pumps;
- Inspected and maintained fire safety equipment installed at all PAU office premises in Kampala and Entebbe.
- Two (2) new first aid kits were inspected and installed at the new office premises of the Directorate of Technical Support Services:
- Coordinated the installation of COVID-19 IEC materials at all the PAU
- Coordinated COVID-19 testing of personnel in the PAU working environment; and
- Coordinated the disinfection of office premises and equipment located in Kampala and Entebbe. Eight (8) rounds of disinfection were carried out between.
- Evaluated bidders for (Process Hazard and Analysis Software and Tools (PHAST) quantitative risk assessment software:
- Developed terms of references and specifications and initiated the procurement of environment, health, safety and security equipment and tools
- 28 Draft ESMPs for Tilenga Project
- Biodiversity Baseline survey monitoring for the Refinery project undertaken
- Inspection and handover of Tullow restored site undertaken
- 06 Environment and Social Monitoring reports for the KFDA and Tilenga were reviewed;
- Monitored the baseline data collection for the ESIA for the proposed petroleum midstream developments (Refinery, Water intake, Products pipeline and Mpigi Remote Refinery Terminal);
- Compliance monitoring inspection covering the Kanywataba Contract Area, KFDA and Tilenga Field Development
- Remote monitoring of the movements and ranging patterns of collared Elephants in Murchison Falls National

221010 Special Meals and Drinks	39,679
221011 Printing, Stationery, Photocopying and Binding	3,202
221017 Subscriptions	33,408
222001 Telecommunications	14,208
223004 Guard and Security services	11,086
224005 Uniforms, Beddings and Protective Gear	20,279
227001 Travel inland	75,800
227004 Fuel, Lubricants and Oils	18,000
228002 Maintenance - Vehicles	7,258

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Park (MFNP) undertaken;

- Baseline assessment reports of ranging behaviors and stress levels of selected mammal species in MFNP reviewed; -The draft National Environment (Air Quality) Regulations and Standards were reviewed and refined;
- Undertook detailed field flood assessments and supervisory visits to determine the impact of the floods on the oil and gas activities and facilities. - Two (2) HSS audits were carried out on CNOOC and TEPU annual well integrity testing campaigns
- Undertook a field inspection of the explosives storage facilities in Kanywataba Contract Area (KCA)
 An engagement was held with the Ntoroko District security Committee to ensure routine supervision and safe storage of explosives at KCA; and
 Monitored the implementation of the 2020 road safety awareness campaign for CNOOC.

Reasons for Variation in performance

 Total
 2,123,965

 Wage Recurrent
 1,423,111

 Non Wage Recurrent
 700,854

 AIA
 0

 Total For SubProgramme
 2,123,965

 Wage Recurrent
 1,423,111

 Non Wage Recurrent
 700,854

 AIA
 0

Recurrent Programmes

Subprogram: 07 Technical Support Services

Outputs Provided

Output: 05 Promotion and Enforcement of Local Content

05 Work programs and Budget reviewed - Reviewed and approved the 2021 Work

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

100% of submitted Project costs reviewed Programmes and Budgets for the KFDA and evaluated 100% costs related requests for approval reviewed and evaluated 01 integrated Economic model developed and 100% economic evaluation undertaken for oil and gas projects 100% cost recovery audits supported, 01 cost recovery protocol finalised and 01 cost recovery database updated An assessment for in-country capacity for Oil and gas Fabrication Undertaken Establishment of a Meter Calibration

Engagements on participation of Ugandans in the oil and gas sector undertaken

training program at UPIK Supported

Stakeholder engagements and awareness campaigns on the NOGTR, NSD undertaken

10 supplier development workshops supported, 100% Development and dissemination of standards for locally available goods and services supported 100% Upgrade of NSD with a joint qualification system (JQS) Implementation of Stakeholder Enterprise submitted by EACOP. Development strategy(includes the IEC

materials) supported Sectoral linkages between the oil and gas sector and Agriculture and Tourism

defined

Capacity Needs analysis for the Albertine Agreement. Graben and develop a community content - The team developed a line fill Plan

Stakeholder engagement towards Nationalisation and Technology transfer in the oil and gas sector facilitated

and Tilenga projects presented by CNOOC Uganda Limited and Total (E&P) Uganda BV. Respectively.

- Reviewed the 2021 work programme and budget for Ngassa Shallow and Deep Contract Areas and Updated the cost recovery database.
- Additional budget requests for USD 880K for CNOOC and consideration of the USD 7m that was placed under contingent was reviewed
- TEPU had an additional budget request of USD 22.3M this was reviewed. -Tullow Uganda Operations Pty requested to have approved an additional \$308,000 for field operations and \$533,577 for operatorship transfer to TEPU. \$68,000 and \$147,312 were recommended for approval respectively.
- Reviewed Bid Evaluation Reports for 12 EACOP procurements worth USD
- Reviewed EACOP costs
- Reviewed Front End Leads report for the refinery Undertook a review of the USD 326

Million operations that had been

- A review was done on the costs related to the early Civil works related to EACOP.
- The midstream team participated in the negotiation of the tariff and transportation Agreement and the Shareholders
- calculation process.
- Reviewed 11 Bid Evaluation Reports, change order and contract extension requests from Total (E&P) Uganda limited. No objective amounting to USD 65m
- Undertook economic evaluations to support Final Investment Decision (FID) discussions between Government and the
- Undertook the required economic evaluations to support the conclusion of the HGA and TTA negotiations.
- Reviewed the O4 statements of expenditure submitted by the Licensees
- Updated the cost recovery databased and Supported OAG in undertaking the cost recovery audits.
- 9 statements of recoverable expenditure were received from the Office of the Auditor General.
- Preparation for the capacity assessment

Item	Spent
211102 Contract Staff Salaries	2,538,197
212101 Social Security Contributions	302,227
213001 Medical expenses (To employees)	62,860
213002 Incapacity, death benefits and funeral expenses	9,242
213004 Gratuity Expenses	307,682
221002 Workshops and Seminars	453,770
221010 Special Meals and Drinks	58,565
221011 Printing, Stationery, Photocopying and Binding	37,051
221017 Subscriptions	21,539
222001 Telecommunications	40,919
223004 Guard and Security services	7,374
224005 Uniforms, Beddings and Protective Gear	32,799
225001 Consultancy Services- Short term	30,866
226001 Insurances	67,120
227001 Travel inland	30,183
227004 Fuel, Lubricants and Oils	18,000
228002 Maintenance - Vehicles	5,579

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

for oil and gas fabrication finalized.

- The Authority is facilitating a partnership between Sunmaker Oil and Gas training institute and the Uganda Petroleum Institute (UPIK) to take up training in Meter Calibration.
- Supported URA in the assessment and finalizations of the outstanding tax issues around the Tullow farmout
- Supported URA in the audits of Oranto Petroleum and Armour Energy
- The Authority held 2 workshops with Private Sector Foundation Uganda (PSFU) and Total (E&P) Uganda about financing options and e-sourcing respectively.
- Conducted several stakeholder engagements on radio and Television.
- Registered 10 monopolies on National Suppliers Data base.
- Engaged 50 welders on NOGTR registration process.
- Cumulatively 3,414 applicants registered on NOGTR and 112 companies
- -National Supplies Database (NSD) upgrade was ongoing
- The Authority reviewed the National Content Strategy (NCS). Note enterprise development strategy is part of (NCS).
- In Partnership with the OGTAU held a skills development dialogue and 33 participants were trained and 4 newly accredited institutions participated.

Reasons for Variation in performance

Total 4,023,973 Wage Recurrent 2,538,197 Non Wage Recurrent 1,485,776 **Total For SubProgramme** 4,023,973 Wage Recurrent 2,538,197 Non Wage Recurrent

1,485,776

AIA

0

Recurrent Programmes

Subprogram: 08 ICT and Data Management

Outputs Provided

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Output: 06 ICT and Data Management			
ICT and Data Management manuals	- Implemented the ICT Manual and Data	Item	Spent
(Policy, Procedure, & Standards) implemented and disseminated	Management Policy and Procedure - ICT strategy was developed and	211102 Contract Staff Salaries	1,477,157
ICT Strategy developed	incorporated in the PAU 5 year strategic	212101 Social Security Contributions	156,822
User Awareness and technical support for ICT systems (PREMS, Crane, GIS)	plan - Trained Personal Secretaries and	213001 Medical expenses (To employees)	29,098
conducted	Registry & Records Officers on the use of	213004 Gratuity Expenses	157,325
Intranet developed and updated and staff trained on its usage.	PREMS (Records entry, Action logs, Events creation)	221008 Computer supplies and Information Technology (IT)	608,069
ICT Systems including harware (desktops, laptops, printers, scanners,	- Trained Data Management Officers on the use of the Crane data entry forms.	221009 Welfare and Entertainment	3,600
		221010 Special Meals and Drinks	32,120
devices, etc.), software and systems acquired	SAFEN Module of the Crane database Trained the costs and National content	221011 Printing, Stationery, Photocopying and Binding	5,083
All ICT infrastructure maintained All ICT infrastructure adequately secured	teams on the use of the Crane Costs and Contracts Modules of the Crane database.	221017 Subscriptions	16,012
7 m 101 mirusiructure udequatery secured	- Trained selected staff on how to use	222001 Telecommunications	21,312
A secure and resilient National Petroleum Data Repository Designed	Virtual Desktop Infrastructure (VDI) to access the newly established Data Centre	223004 Guard and Security services	8,828
A plan for optimal use of ICT	remotely.	224005 Uniforms, Beddings and Protective Gear	16,420
Integrated and interoperable data	naming conversion to align them with the	227001 Travel inland	8,054
		227004 Fuel, Lubricants and Oils	18,160
management systems upgraded	Intranet has been launched and is	228002 Maintenance - Vehicles	4,175
infrastructure implemented - Trained staff on folder structure and file Integrated and interoperable data management systems developed New technologies evaluated and data - PAU intranet integrated with PREMS.			

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

in the new Data centre.

- Developed Cyber security guidelines and shared with Staff.
- Updated and installed Secure Socket Layer (SSL) Certificates for the online facing services like the National Oil and Gas Talent Register, Facts Site, GIS Application, PREMS for enhanced security.
- Completed the SSL certificate update, portal configuration and customization for ArcGIS Application for secure data sharing via the internet.
- Updated the security subscriptions for software applications
- Initiated procurement for assorted ICT equipment and software and services and NPDR equipment, systems and services;
- Carried out major maintenance services on the core store and supply of equipment.
- Completed the internal redesign of the NSD.
- Undertook review of and commenced re-design of the E& P Factsite.
- Included a 'Revenue Tracking' module as part of the contracts data model in the Crane database.
- Published updated oil and gas activities maps including Contract Areas/Licenses, Discoveries, Drilled Wells, Refinery and pipeline infrastructure on the PAU GIS Portal.
- All data and technical records received from ongoing oil and gas activities were checked for quality, appropriately stored and catalogued.
- All internal and external data requests reviewed and timely responded to.
- Updated the Crane Prospects database and ArcGIS geodatabase with new oil and gas prospects for the Kanywataba Contract Area.
- Completed data modelling for the Operations Reporting System (ORES).
- Upgraded the Licensing and Facilities modules of the Crane database by including GIS feeds.
- Updated the Crane database with Petroleum Resources data, Geophysical data, Wellbore data, Licensing data and Seismic & Gravity-Magnetic surveys data.
- Overall data input into the Crane database at 75%.
- All internal and external data requests

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

(MEMD, UNOC, REA, reviewed and timely responded to.

- Developed the data services catalogue and the data and technical records flow chart for efficient data management services.
- Successfully carried out Phase 1 Data clean-up exercise in preparation for migration of data to new Data Center.
- Initiated discussions with the College of Natural Sciences, Makerere University on MoU for data sharing.

Reasons for Variation in performance

		Total	2,562,235
		Wage Recurrent	1,477,157
		Non Wage Recurrent	1,085,078
		AIA	(
		Total For SubProgramme	2,562,235
		Wage Recurrent	1,477,157
		Non Wage Recurrent	1,085,078
		AIA	(
Development Projects			
Project: 1612 National Petroleum Da	ta Repository Infrastructure		
Capital Purchases			
		Total For SubProgramme	(
		GoU Development	(
		External Financing	(
		AIA	(
Program: 49 Policy, Planning and Su	pport Services		
Recurrent Programmes			
Subprogram: 01 Finance and Admin	istration		
Outputs Provided			
Output: 15 Financial Management S	ervices		
PAU Financial statements prepared	- Draft Final Accounts for FY 2019/2020	Item	Spent
PAU financial liability managed	- 1st and 2nd Quarter Financial performance reports	221002 Workshops and Seminars	10,976
1710 Imalicial natinty managed	- 09 Monthly Financial performance reports prepared and submitted on time.	221014 Bank Charges and other Bank related costs	12,782
	- Half year Accounts were submitted on 15th Feb 2021	227001 Travel inland	38,074
Reasons for Variation in performance			
Performance was as planned			
		Total	61,832

Non Wage Recurrent

61,832

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		AIA	. 0
Output: 17 Estates and Transport			
Service contracts for utilities, rent,	- Supplier payments for utilities,	Item	Spent
	communication, security and others items were properly effected in the last Quarter.	211103 Allowances (Inc. Casuals, Temporary)	12,687
equipment are fully managed	were property effected in the last Quarter.	221001 Advertising and Public Relations	85,276
	- Procurement of office furniture for newly acquired office premises at plot 19	221011 Printing, Stationery, Photocopying and Binding	30,858
- Renewal of Tenancy agreements for PAU offices done.	222001 Telecommunications	127,104	
	223003 Rent – (Produced Assets) to private entities	367,200	
	services including stationery, office teas	223004 Guard and Security services	158,024
to facilitate their work Parking facility for staff at Amber house	223006 Water	2,500	
	was procured.	224004 Cleaning and Sanitation	114,471
	- Renovation works at the Pent house in Amber house were completed.	226001 Insurances	105,000
	- Tenancy agreement for PAU offices at	227004 Fuel, Lubricants and Oils	354,420
	 Carried out an assessment of the 	228001 Maintenance - Civil	29,286
readiness status of the new PAU upcountry office premises in Buliisa and		228002 Maintenance - Vehicles	284,340
	Hoima.	228003 Maintenance – Machinery, Equipment & Furniture	33,182
	228004 Maintenance – Other	35,753	
220450115 Joi variation in perjormance			

1,740,101	Total
0	Wage Recurrent
1,740,101	Non Wage Recurrent
0	AIA

Output: 19 Human Resource Management Services

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
HRM systems and process audit	- Staff Training Plan detailing staff	Item	Spent
undertaken Twenty (28) additional staff recruited	capacity needs for the FY 2020/2021 approved by the EXCO	211102 Contract Staff Salaries	2,561,160
All staff paid salaries and other employee		212101 Social Security Contributions	324,716
costs	189 staff (67%) out of 283 staffing	213001 Medical expenses (To employees)	169,644
Capacity building of Staff Conducted Two (2) induction and orientation	structure. Salaries and other employment costs for	213004 Gratuity Expenses	253,791
programmes undertaken	all 189 staff paid in the quarter	221003 Staff Training	1,047,809
Two (2) Team building activities conducted	- Eleven (11) staff participated in	221004 Recruitment Expenses	3,500
Conducted	two (2) are long-term resident programs,	221009 Welfare and Entertainment	9,125
	six (6) were online long-term programs,	221010 Special Meals and Drinks	202,247
	- The PAU continue to implement the Leadership and Management Development progress 140 stoff attended	221017 Subscriptions	31,153
		Ccai	89,431
Reasons for Variation in performance			

- COVID-19 outbreak could not allow team building activities. Performance was as planned Performance was as planned

Total	4,692,578
Wage Recurrent	2,561,160
Non Wage Recurrent	2,131,418
AIA	0

Output: 20 Records Management Services

maintained

Records management policy and systems - 100% of the physical records received and created by the PAU during quarter one were digitized and stored in the registry database and the Personnel Events & Records Management System (PREMS)

Item **Spent** 994 222002 Postage and Courier

Reasons for Variation in performance

994 **Total** Wage Recurrent 0

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		Non Wage Recurrent	994
		AIA	0
		Total For SubProgramme	6,495,504
		Wage Recurrent	2,561,160
		Non Wage Recurrent	3,934,344
		AIA	0
Recurrent Programmes			
Subprogram: 02 Legal and Corporate A	Affairs		
Outputs Provided			
Output: 12 Policy and Board Affairs			
Regulatory Impact Assessment on all oil and gas laws and regulations undertaken. Policies, laws and regulations reviewed and amendments proposed. Legal support provided in the negotiation and administration of petroleum agreements, and licensing process Capacity building programmes for the Board defined and implemented Support rendered to the conduct of 4 statutory Board meetings Monitor Land related aspects of the RAP	Support rendered to the conduct of 6 statutory Board meetings and 2 special meetings - The Authority and the Ministry of Lands Housing and Urban Development (MLHUD) team made valuation of leased facilities for TEPU in view of whether	22/001 Havel illiand	Spent 24,651
	consideration for permanent acquisition of these facilities can be made to reduce on the annual leasing costs. - The application by the AG to allow Government deposit compensation for the nine (09) Tilenga RAP1 hold outs which was objected by the hold outs - Held monthly RAP update meetings for the KFDA, Tilenga & EACOP projects with the Licensees - Reviewed and approved the Tilenga RAP 2-5 reports, - Took part in the review of the RAP report for the EACOP project, the report has been approved by MEMD subject to addressing comments raised.		
	- All thirty-six (36) graves affected by the Tilenga RAP 1 were successfully relocated as provided for in the cultural heritage undertakings of the RAP and laws of Uganda Twenty-nine (29) out of thirty (30) PAPs who qualified for resettlement houses were relocated Livelihood restoration activities for KFDA and Tilenga RAP 1 are ongoing. These include fish farming, apiary, livestock and crop farming A market survey was instituted in order		

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

to ensure the correctness of the submitted updated valuation reports for the outstanding compensations under KFDA RAPs 1-3

- Engagements were held with MoLHUD to discuss the progress of resolving the outstanding project grievances related to land acquisition.
- Monitored the installation of marker posts to demarcate boundaries of the Kingfisher project land in Kikuube and Hoima Districts in February 2021.
- Participated in the assessment of the unviable land on the EACOP Project route.
- Reviewed the progress of the land acquisition for the refinery project and provided advice to management in respect to the risks any delay may cause to the implementation of the project.

Reasons for Variation in performance

 Total
 24,651

 Wage Recurrent
 0

 Non Wage Recurrent
 24,651

 AIA
 0

Output: 13 Litigation

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Rights, opportunities and obligations		Item	Spent
reviewed and identified in the existing	- Five (5) Cases of Anatolius Byakora Vs	211102 Contract Staff Salaries	1,690,155
laws Successful defense of PAU in courts of	Royal Techno Industries ltd, Apollo John Rwamparo vs AG, Royal Techno, NEMA	212101 Social Security Contributions	181,928
law and tribunals.	& PAU, AFIEGO Vs NEMA & PAU and	213001 Medical expenses (To employees)	48,127
Appropriate legal evaluation of projects under negotiation (Upstream and	Guild Presidents Forum Governance vs NEMA & PAU Uganda Vs Asega Rashid	213002 Incapacity, death benefits and funeral expenses	12,261
midstream agreement)	Swali were followed up; - Procured a Law firm M/S Birungi	213004 Gratuity Expenses	205,990
	Barata to provide legal services to PAU	221002 Workshops and Seminars	95,968
	in the matter of Wilson Turinawe Vs PAU for unfair dismissal.	224005 Uniforms, Beddings and Protective	20,401
	- The Authority led a team of Ugandans	Gear 227004 Fuel, Lubricants and Oils	8,999
	to negotiate for the commercial agreements (Tariff and Transport		
	Agreement and shareholder Agreements	228002 Maintenance - Vehicles	5,294
Reasons for Variation in performance	with International Oil Companies - Due diligence on insurable cover provided by licensees under the PSA and the Upstream laws - AEL's request to commit to the minimum work expenditure after the results from the 2D seismic data survey. - Reviewed the sufficiency of the joint venture agreement between Atacama and DNV for the execution of refinery works on behalf of AGRC - Provided opinion on the termination of Mr. Latib Kyomuhendo's employment with TEPU by NFT. - Attended HGA negotiations of Tanzania as observers - Held a meeting with stakeholders including MEMD and MOJCA to discuss objectives of EACOP Bill.	282102 Fines and Penalties/ Court wards	53,100
		Tota)-
		Wage Recurren	
		Non Wage Recurren	
		AIA	0
Output: 14 Stakeholder Management			
Internal communications guidelines	 The draft PAU Corporate Communication Strategy was developed. The Authority participated in a workshop organized by the Energy Regulators Association of East Africa (EREA) on 21st August, 2020. The Authority took part in a meeting organized by Global Rights Alert on 5th 	Item	Spent
reviewed and implemented Corporate activities participated Produce dynamic and relevant PAU		221001 Advertising and Public Relations	172,909
		221009 Welfare and Entertainment	10,000
institutional reports for dissemination to key partners		221010 Special Meals and Drinks	52,086
Stakeholder management plan developed, approved and implemented		221011 Printing, Stationery, Photocopying and Binding	30,551
Improved visibility and accountability of PAU and regular and balanced coverage		221017 Subscriptions	27,000

in media.

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Monitored and Evaluated Stakeholder management Plan. Brand Manual updated Client charter approved and disseminated covering the period from July 2019 to Brand promotion and activation activities June 2020, was concluded. implemented

PAU CSI strategy approved and implemented

district. - Produced 6 monthly reports and 2 Quarterly Corporate reports for the

- The PAU 2019/2020 Annual Report,

- Six (06) issues of the internal newsletter were published and circulated among
- The October issue included an internal campaign marking five (05) years of existence
- The Authority engaged CSO on the EACOP and the status of the oil and gas sector in Uganda.
- The Authority held a media launch for the EACOP district's medium and Small Enterprises (MSMEs) business linkages project in Mubende.
- The PAU engaged Buhuka community on lakeshore sand mining.
- The Authority participated in the quarterly stakeholders engagements organized by the Total (E&P) Uganda BV and CNOOC Uganda Limited.
- The Authority participated in the 6th East Africa Oil and Gas Summit (EAOGS) 2020 from 18th to 20th November, 2020.
- The PAU gave a presentation on women's participation and leadership in oil and gas sector in Uganda.
- The PAU also presented the opportunities available for local communities in Uganda's oil and gas sector.
- The Authority held meetings with CSOs including Green Watch, Global Rights Alert, Advocates Coalition for Development and Environment (ACODE), Civil Society Coalition on Oil and Gas (CSCO), and Civil Response on Environment and Development (CRED).
- The Authority published advertorial in the newspaper and online to mark five years of existence.
- Published the impact of flooding, EACOP project FEED approval and final legal and commercial steps and responded to misinformation in the media.
- The PAU increased its social media; Facebook following from seven thousand and eighteen (7,018) to seven hundred and five hundred (7,500) during the quarter.
- The twitter followers increased from five thousand, fifty (5,050) to five thousand seven hundred eighty (5,780)

222001 Telecommunications	35,804
223004 Guard and Security services	7,569
224005 Uniforms, Beddings and Protective Gear	19,328
227001 Travel inland	74,420

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

during the quarter.

- The PAU updated its channels with industry news and the campaign celebrating 5 years of PAU regulatory excellence.
- The PAU website was kept updated with industry news and procurement and job opportunities
- The Authority Engaged Buhuka community on sand mining at lake shore..
- The Authority participated in the quarterly engagement by Joint Venture partners.
- Fifteen (15) Radio and TV talk shows were held during the period in partnership with the Civil Society Organizations and the International Oil Companies. The issues discussed include livelihood restoration progress, the status of the oil and gas sector and the road to first oil.
- The Authority developed the ?draft Client Charter.
- The PAU produced a social media poster and video clip to commemorate International Women's Day.
- Procured PAU corporate wear and branded items.

Reasons for Variation in performance

Total	429,667
Wage Recurrent	0
Non Wage Recurrent	429,667
AIA	0
Total For SubProgramme	2,776,542
Total For SubProgramme Wage Recurrent	2,776,542 1,690,155
B	, ,

Recurrent Programmes

Subprogram: 09 Executive Director's Office

Outputs Provided

Output: 11 Planning, Budgeting and Reporting

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Field supervision undertaken Overseas supervision visits undertaken Budget Framework Paper for the PAU	- 2 Field Visits were undertaken	Item	Spent
	- Budget Framework Paper for the FY 2021/2022 was prepared and submitted to MOFPED on time - Vote 312 MPS for the FY 2021/20222 was prepared and submitted on time - Prepared and Submitted the 4th Quarter FY 2019/2020, 1st and 2nd Quarter FY 2020/2021 Performance Report on time.	211102 Contract Staff Salaries	1,260,152
undertaken		212101 Social Security Contributions	117,184
Activities of the PAU monitored, evaluated and reported		213001 Medical expenses (To employees)	33,760
evaluated and reported		213002 Incapacity, death benefits and funeral expenses	2,375
		213004 Gratuity Expenses	124,352
		221002 Workshops and Seminars	49,438
		221009 Welfare and Entertainment	6,124
		221010 Special Meals and Drinks	39,726
		221011 Printing, Stationery, Photocopying and Binding	9,730
		221017 Subscriptions	18,000
		222001 Telecommunications	25,574
		223004 Guard and Security services	9,239
		224005 Uniforms, Beddings and Protective Gear	29,756
		227001 Travel inland	10,843
		227004 Fuel, Lubricants and Oils	9,000
		228002 Maintenance - Vehicles	8,083
Reasons for Variation in performance			
- Covid-19 Pandemic limited travel abroa	d		
		m	1.552.224
		Total	, ,
		Wage Recurrent	
		Non Wage Recurrent	
O 4 4 12 D.L' 1 D 1 A 66		AIA	0
Output: 12 Policy and Board Affairs	06 P 1 4 12 G 11 P 1	T .	g ,
Board meetings held Board emoluments paid Board directives and activities implemented Review of the PAU Governance structure undertaken	 - 06 Board meetings and 2 Special Board meetings were cumulatively held. - 09 monthly payments to the Board were made - By the 31st March 2021, the Authority had concluded 63 out of required 80 resolutions of the Board (79%). - The Authority concluded 289 action out of 321 required actions from Executive Committee Meetings (90%). 	221006 Commissions and related charges	Spent 926,219

Reasons for Variation in performance

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		Total	926,219
		Wage Recurrent	0
		Non Wage Recurrent	
		AIA	
Output: 14 Stakeholder Management		TIM I	
Participate in strategic overseas	- Participated in 2 bilateral meetings	Item	Spent
engagements to support promotion of	between Tanzania and Uganda on conclusion of the Host Government Agreements for the EACOP.	221002 Workshops and Seminars	8,564
Uganda's oil and gas sector Build and maintain partnerships overseas		227001 Travel inland	5,420
07 national celebrations in the country	- The Authority engaged the British High		
participated in	Commissioner to Uganda and discussed		
56 Management meetings held	the progress of Uganda's oil and gas		
	sector and the opportunity for the PAU engaging with the UK Health and Safety		
	Executive, the regulator of Health and		
	Safety aspects in the UK.		
	- Held a courtesy meeting with the new		
	Chief Executive of Stanbic Bank Uganda		
	and discussed the status of Uganda's oil and gas sector.		
	- The Authority held an e-conference on		
	regulatory excellence in celebration of		
	PAU's 5th anniversary. The e-conference,		
	which was aired on NBS and UBC		
	Televisions as well as via zoom was graced by presentations from the Director		
	General of the Norwegian Petroleum		
	Directorate Ms. Ingrid Sølvberg and the		
	Chief Executive Officer of the Petroleum		
	Commission, Mr. Egbert Isaac Faibille.		
	Both Norway and Ghana applauded Uganda's Oil and Gas Sector as a good		
	example for countries to follow, due to		
	the country's efforts in promoting a		
	favourable investment environment and		
	creating value for the country. The		
	opportunity for collaboration among African countries in developing the oil		
	and gas sector was highlighted.		
	- Chaired 10 meetings of the Steering		
	Committee on the progress of		
	negotiations for the agreements required		
	by the licensed oil companies to take the Final Investment Decision (FID) for		
	Uganda's oil and gas projects		
	- Twenty nine (29) out of 36 Executive		
	Committee (ExCo) meetings and seven		
	(7) out of 9 management meetings were		
	held		

Reasons for Variation in performance

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
		To	tal 13,984
		Wage Recurr	
		Non Wage Recurr	
		•	IA (
		Total For SubProgram	me 2,693,538
		Wage Recurr	
		Non Wage Recurr	
		•	IA (
Development Projects			
Project: 1596 Retooling of Petroleum A	Authority of Uganda		
Capital Purchases			
Output: 76 Purchase of Office and ICT	Equipment, including Software		
Six (6) Software Procured and Installed	 A power audit for the data center was undertaken and the data center was fully tested to confirm appropriate functionality The following procurements are ongoing: - Electronic Document and Records Management System (EDRMS) 	Item 312213 ICT Equipment	Spent 3,920,159
Reasons for Variation in performance			
		To	tal 3,920,159
		GoU Developm	ent 3,920,159
		External Finance	ing (
		A	IA (
Output: 77 Purchase of Specialised Ma	nchinery and Equipment		
Machinery and office equipment acquired	 The following procurements were ongoing: - Generator power extension to the new AU Data Center. - Additional office space in Entebbe. - Office Accommodation in Buliisa District. 	Item 312211 Office Equipment	Spent 16,949
Reasons for Variation in performance			
		To	tal 16,949
		GoU Developm	ent 16,949
		External Finance	ing (
		A	IA (

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Furniture and fittings acquired	- Filing and storage cabinets were	Item	Spent
	delivered	312203 Furniture & Fixtures	119,562
Reasons for Variation in performance			
		Total	119,562
		GoU Development	119,562
		External Financing	0
		AIA	. 0
		Total For SubProgramme	4,056,670
		GoU Development	4,056,670
		External Financing	0
		AIA	. 0
		GRAND TOTAL	31,386,995
		Wage Recurrent	15,734,570
		Non Wage Recurrent	11,595,755
		GoU Development	4,056,670
		External Financing	0
		AIA	. 0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Program: 07 Petroleum Regulation and	Monitoring		
Recurrent Programmes			
Subprogram: 03 Petroleum Exploration	ı		
Outputs Provided			
Output: 01 Petroleum Monitoring and H	Evaluation		
	- Initiated the development of a manual for	Item	Spent
	the compilation of the Annual Petroleum Resource Report and the zero draft was	211102 Contract Staff Salaries	659,554
	completed.	212101 Social Security Contributions	49,807
		213001 Medical expenses (To employees)	4,523
	- Held Technical Committee Meeting (TCM), Finance Technical Meeting	213002 Incapacity, death benefits and funeral expenses	431
	(FTM), and Human Resources Meeting	213004 Gratuity Expenses	4,187
	(HRM), with OPL in respect to Ngassa Contract Areas.	221009 Welfare and Entertainment	4,080
	- Continued with the interpretation of the	221010 Special Meals and Drinks	8,263
	seismic and well data over the KCA Fault interpretation of the 2D and 3D	221011 Printing, Stationery, Photocopying and Binding	973
	seismic data in the Turaco area had been completed.	221017 Subscriptions	1,579
	- Horizon interpretation stands at 60%.	222001 Telecommunications	2,939
	- Commenced the evaluation of Seismic and Well Data over the 5 Blocks (Avivi,	223004 Guard and Security services	1,904
	Omuka, Kasuruban, Turaco and Ngaji) covered in the Second Licensing Round.	224005 Uniforms, Beddings and Protective Gear	3,082
	 Field monitoring visit to KCA was conducted to assess the current weather conditions and the status of access roads if it could allow the seismic acquisition to resume. Undertook a field trip to KCA to determine the number of shot points on each line that were affected by flooding and the bush burning activities in the park Commenced the process of preparation of Annual petroleum resource report for 2021 	227001 Travel inland	15,015

Reasons for Variation in performance

 Total
 756,336

 Wage Recurrent
 659,554

 Non Wage Recurrent
 96,782

 AIA
 0

 Total For SubProgramme
 756,336

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Wage Recurrent	659,554
		Non Wage Recurrent	
		AIA	0
Recurrent Programmes			
Subprogram: 04 Development and Prod	uction		
Outputs Provided			
Output: 02 Oil Recovery			
		Item	Spent
	- Reviewed and approved the 2021 Work Programmes and Budgets for the KFDA	211102 Contract Staff Salaries	780,843
	and Tilenga projects presented by	212101 Social Security Contributions	78,944
	CNOOC Uganda Limited and Total (E&P)	213001 Medical expenses (To employees)	5,984
	Uganda BV. respectively . - Reviewed the 2021 work programme and ²¹	213002 Incapacity, death benefits and funeral expenses	2,799
	Contract Areas	213004 Gratuity Expenses	9,565
		221010 Special Meals and Drinks	13,549
	- The Authority evaluated the revised KFDA Field Development Plan (FDP).	221011 Printing, Stationery, Photocopying and Binding	2,048
	•	221017 Subscriptions	2,105
	Evaluated the Reservoir Management Plans (RMP) for the Tilenga and KFDA	222001 Telecommunications	6,311
	- Evaluated the subsurface studies	223004 Guard and Security services	3,009
	undertaken by licensees to better understand the field earmarked for the	224005 Uniforms, Beddings and Protective Gear	10,738
	First Oil (FO) Commenced evaluation of reserve ratios	227001 Travel inland	6,370
	 Commenced evaluation of reserve ratios split between EA-1 and EA-2. The Authority finalized the evaluation of drilling and well studies proposals and design for Tilenga and KFDA. The Authority reviewed the FEED deliverables for Tilenga and KFDA. Reviewed technical reports on LPG and Excess Gas Utilization from CNOOC Uganda Ltd. Reviewed phase 1 study of KFDA high voltage transmission line project. 	228002 Maintenance - Vehicles	300
Reasons for Variation in performance	The Authority conducted 2 internal researches (Geotechnical, Engineering and Geotechnical investigations for Tilenga and KFDA and Stick diagram concept proposal for approved wells and drilling programs.		

922,566 Total Wage Recurrent 780,843

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Non Wage Recurrent	141,723
		AIA	0
		Total For SubProgramme	922,566
		Wage Recurrent	780,843
		Non Wage Recurrent	141,723
		AIA	0
Recurrent Programmes			

Subprogram: 05 Refinery, Conversion, Transmission and Storage

Outputs Provided

Output: 03 Refinery, Pipeline and Storage

- The Authority led the Government team on the negotiation of Uganda Host Government Agreement (HGA), Tariff and Transportation Agreement (TTA), Shareholders' Agreement (SHA) for the EACOP project.
- Completed the draft guidelines on reporting of refining and gas conversion activities
- Shared draft guidelines for joint monitoring of the EACOP activities with EWURA and started plans for a joint meeting with EWURA.
- Monitored the dry season groundwater sampling in the refinery project sites as part of the ongoing ESIA for the refinery project.
- Participated in the Joint Consultation Meeting to review the progress of the implementation of the refinery project activities.
- Reviewed technical designs for the proposed LPG production facilities in the Kingfisher Development Area
- Participated in the assessment of the unviable land on the EACOP Project route
- Monitored the Early EPCM activities that are being undertaken by Worley by reviewing the monthly reports.
- Held an update meeting on early EPCM activities for the EACOP project with TEAM, the lead EACOP Project developer

Item	Spent
211102 Contract Staff Salaries	384,605
212101 Social Security Contributions	39,516
213001 Medical expenses (To employees)	490
213004 Gratuity Expenses	6,628
221010 Special Meals and Drinks	6,776
221011 Printing, Stationery, Photocopying and Binding	1,063
221017 Subscriptions	1,579
222001 Telecommunications	3,352
223004 Guard and Security services	4,982
224005 Uniforms, Beddings and Protective Gear	9,122
227001 Travel inland	10,500
227004 Fuel, Lubricants and Oils	3,462
228002 Maintenance - Vehicles	300

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in	Expenditures incurred in the	UShs
	Quarter	Quarter to deliver outputs	Thousand

Reasons for Variation in performance

Total 472,375 Wage Recurrent 384,605 Non Wage Recurrent 87,770 AIA 0 **Total For SubProgramme** 472,375 Wage Recurrent 384,605 Non Wage Recurrent 87,770 0 AIA

Recurrent Programmes

Subprogram: 06 Environmental and Data Management

Outputs Provided

Output: 04 Oil and Gas Safety

Item	Spent
211102 Contract Staff Salaries	483,910
212101 Social Security Contributions	51,549
213001 Medical expenses (To employees)	10,522
213002 Incapacity, death benefits and funeral expenses	431
221009 Welfare and Entertainment	5,625
221010 Special Meals and Drinks	9,475
221011 Printing, Stationery, Photocopying and Binding	1,654
221017 Subscriptions	17,152
222001 Telecommunications	2,108
223004 Guard and Security services	3,680
224005 Uniforms, Beddings and Protective Gear	6,024
227001 Travel inland	23,572
227004 Fuel, Lubricants and Oils	7,803
228002 Maintenance - Vehicles	3,383

Reasons for Variation in performance

Vote: 312 Petroleum Authority of Uganda (PAU)

OUARTER 3: Outputs and Expenditure in Ouarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Total	626,888
		Wage Recurrent	483,910
		Non Wage Recurrent	142,978
		AIA	. (
		Total For SubProgramme	626,888
		Wage Recurrent	483,910
		Non Wage Recurrent	142,978
		AIA	. (
Recurrent Programmes			
Subprogram: 07 Technical Support	t Services		
Outputs Provided			
Output: 05 Promotion and Enforce	ment of Local Content		
	- Reviewed and approved the 2021 Work	Item	Spent

t of Local Content		
- Reviewed and approved the 2021 Work	Item	Spent
Programmes and Budgets for the KFDA and Tilenga projects presented by	211102 Contract Staff Salaries	757,046
CNOOC Uganda Limited and Total (E&P)	212101 Social Security Contributions	95,741
Uganda BV. Respectively.	213001 Medical expenses (To employees)	9,150
- Reviewed the 2021 work programme and budget for Ngassa Shallow and Deep Contract Areas and Updated the cost	213002 Incapacity, death benefits and funeral expenses	4,501
recovery database.	213004 Gratuity Expenses	10,509
- Reviewed Bid Evaluation Reports for 12	221010 Special Meals and Drinks	16,300
EACOP procurements worth USD 2.7m Reviewed EACOP costs	221011 Printing, Stationery, Photocopying and Binding	15,189
- Reviewed Front End Leads report for the	221017 Subscriptions	4,174
refinery - Reviewed 11 Bid Evaluation Reports,	222001 Telecommunications	7,049
change order and contract extension	223004 Guard and Security services	3,514
requests from Total (E&P) Uganda limited. No objective amounting to USD	224005 Uniforms, Beddings and Protective Gear	8,346
65m - Undertook economic evaluations to	225001 Consultancy Services- Short term	30,866
support Final Investment Decision (FID)	226001 Insurances	170
discussions between Government and the IOCs.	227001 Travel inland	14,220
- Undertook the required economic	227004 Fuel, Lubricants and Oils	6,732
evaluations to support the conclusion of the HGA and TTA negotiations Reviewed the Q4 statements of expenditure submitted by the Licensees	228002 Maintenance - Vehicles	1,705
 Updated the cost recovery databased and Supported OAG in undertaking the cost Preparation for the capacity assessment 		
for oil and gas fabrication are finalized. - The Authority is facilitating a partnership between Sunmaker Oil and		
Gas training institute and the Uganda Petroleum Institute (UPIK) to take up training in Meter Calibration.		
- The Authority held 2 workshops with		

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Private Sector Foundation Uganda (PSFU) and Total (E&P) Uganda about financing options and e-sourcing respectively.

- Conducted several stakeholder engagements on radio and Television.
- Registered 7 monopolies on National Suppliers Data base.
- Engaged 50 welders on NOGTR registration process.
- Received 125 applicants (94 male, 31 female) for NOGTR and 2 companies.
- -National Supplies Database (NSD) upgrade was ongoing
- The Authority reviewed the National Content Strategy (NCS). Note enterprise development strategy is part of (NCS).
 In Partnership with the OGTAU held a skills development dialogue and 33 participants were trained and 4 newly accredited institutions participated.

Reasons for Variation in performance

Total 985,215 Wage Recurrent 757,046 Non Wage Recurrent 228,168 0 AIA**Total For SubProgramme** 985,215 Wage Recurrent 757,046 Non Wage Recurrent 228,168 0 AIA

Recurrent Programmes

Subprogram: 08 ICT and Data Management

Outputs Provided

Output: 06 ICT and Data Management

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
	- Implemented the ICT Manual and Data	Item	Spent
	Management Policy and Procedures	211102 Contract Staff Salaries	564,276
	- Trained selected staff on how to use	212101 Social Security Contributions	50,108
	Virtual Desktop Infrastructure (VDI) to access the newly established Data Centre	213001 Medical expenses (To employees)	3,750
	remotely.	213004 Gratuity Expenses	6,658
	- Trained staff on folder structure and file naming conversion to align them with the	221008 Computer supplies and Information Technology (IT)	85,628
	new data centre VDI workspace.	221009 Welfare and Entertainment	3,600
	2	221010 Special Meals and Drinks	7,834
	Centre project, which progressed to 100% properties of the completion - ArcGIS software licenses were maintained and migrated to the new data center. - All Lidar data were transferred from external hard drives to the GIS repository	221011 Printing, Stationery, Photocopying and Binding	1,417
		221017 Subscriptions	7,636
		222001 Telecommunications	5,862
		223004 Guard and Security services	3,578
		224005 Uniforms, Beddings and Protective Gear	4,225
		227001 Travel inland	5,025
		227004 Fuel, Lubricants and Oils	7,607
		228002 Maintenance - Vehicles	300
	 E&P Factsite upgrading commenced. Completed the internal redesign of the NSD. 		
	 The Authority received reports from ongoing oil and gas activities, which were checked for quality and content and appropriately stored. Overall data input into the Crane database at 75%. All internal and external data requests (MEMD, UNOC, REA, reviewed and timely responded to. 		

Reasons for Variation in performance

Total	757,504
Wage Recurrent	564,276
Non Wage Recurrent	193,228
AIA	0
Total For SubProgramme	757,504
Total For SubProgramme Wage Recurrent	757,504 564,276
9	,
Wage Recurrent	564,276

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
Development Projects			
Project: 1612 National Petroleum Data	a Repository Infrastructure		
		Total For SubProgramme	0
		GoU Development	0
		External Financing	0
		AIA	0
Program: 49 Policy, Planning and Sup	port Services		
Recurrent Programmes			
Subprogram: 01 Finance and Adminis	tration		
Outputs Provided			
Output: 15 Financial Management Ser	rvices		
	- Half year Accounts were submitted on	Item	Spent
	15th Feb 2021 - 3 Monthly Reports submitted on time	221014 Bank Charges and other Bank related costs	5,568
		227001 Travel inland	15,519
Reasons for Variation in performance			
Performance was as planned			
		Total	21,087
		Wage Recurrent	0
		Non Wage Recurrent	21,087
		AIA	0

Output: 17 Estates and Transport

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand	
	- Supplier payments for utilities,	Item	Spent	
	communication, security and others items	211103 Allowances (Inc. Casuals, Temporary)	5,282	
	were properly effected in the last Quarter Procurement of office furniture for	221001 Advertising and Public Relations	22,076	
	newly acquired office premises at plot 19 Lugard Avenue is in was concluded.	221011 Printing, Stationery, Photocopying and Binding	12,791	
	- Renewal of Tenancy agreements for PAU offices done.	222001 Telecommunications	20,981	
	- Staff were provided with logistical services including stationery, office teas to	223003 Rent – (Produced Assets) to private entities	228,000	
	facilitate their work.	223004 Guard and Security services	52,614	
	- Parking facility for staff at Amber house was procured.	223006 Water	2,500	
	- Renovation works at the Pent house in	224004 Cleaning and Sanitation	32,551	
	Amber house were completed Tenancy agreement for PAU offices at	227004 Fuel, Lubricants and Oils	180,573	
	Plot 36 Lugard Avenue was renewed.	228001 Maintenance - Civil	26,480	
	- Carried out an assessment of the	228002 Maintenance - Vehicles	55,885	
	readiness status of the new PAU upcountry office premises in Buliisa and Hoima.	228003 Maintenance – Machinery, Equipment & Furniture	22,092	
Reasons for Variation in performance	 Fleet Management System installed in all vehicles and used to manage the PAU vehicles effectively and efficiently. Comprehensive insurance procured for all the PAU vehicles. 		12,042	
		Total	673,866	
		Wage Recurrent	0	
		Non Wage Recurrent	673,866	
		AIA	0	
Output: 19 Human Resource Managem	ent Services		a .	
	• Induction was conducted virtually for	Item	Spent	
	fifty-five (55) new staff who had joined	211102 Contract Staff Salaries	811,163	
	the Service. Salaries and other employment costs for	212101 Social Security Contributions	91,160	
	all 189 staff paid in the quarter	213001 Medical expenses (To employees)	10,234	
	- Nine (9) staff participated in individual training programs. Out which two (2) are	213004 Gratuity Expenses	15,323	
	long-term resident programs, six (6) were	221003 Staff Training	290,450	
	online long-term programs, and one (1)	221009 Welfare and Entertainment	6,625	
	was a short-term training The PAU continue to implement the	221010 Special Meals and Drinks	49,265	
	Leadership and Management Development		18,988	
	program .Thirty-seven (37) staff attended 2	224005 Uniforms, Beddings and Protective Gear	29,882	

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in	Expenditures incurred in the	UShs
	Ouarter	Quarter to deliver outputs	Thousand
	Quarter	Quarter to deriver outputs	Thousana

Reasons for Variation in performance

- COVID-19 outbreak could not allow team building activities.

Performance was as planned Performance was as planned

> Total 1,323,090 Wage Recurrent 811,163 Non Wage Recurrent 511,928

AIA0

Output: 20 Records Management Services

- 100% of the physical records received **Spent Item** and created by the PAU during quarter one 222002 Postage and Courier 753 were digitized and stored in the registry database and the Personnel Events & Records Management System (PREMS)

Reasons for Variation in performance

Wage Recurrent 0 Non Wage Recurrent 753 0 **Total For SubProgramme** 2,018,796 Wage Recurrent 811,163 Non Wage Recurrent 1,207,634

Total

AIA0

753

Recurrent Programmes

Subprogram: 02 Legal and Corporate Affairs

Outputs Provided

Output: 12 Policy and Board Affairs

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Item	Spent
	Support rendered to the conduct of 2 statutory Board meetings - A market survey was instituted in order to ensure the correctness of the submitted updated valuation reports for the outstanding compensations under KFDA RAPs 1-3. - Twenty-nine Tilenga RAP 1 resettlement houses were handed over to their owners. - Engagements were held with MoLHUD to discuss the progress of resolving the outstanding project grievances related to land acquisition. - Monitored the installation of marker posts to demarcate boundaries of the Kingfisher project land in Kikuube and Hoima Districts in February 2021. - Participated in the assessment of the unviable land on the EACOP Project route. - Reviewed the progress of the land acquisition for the refinery project and provided advice to management in respect to the risks any delay may cause to the implementation of the project.	227001 Travel inland	11,430

Reasons for Variation in performance

		Total	11,430
		Wage Recurrent	0
		Non Wage Recurrent	11,430
		AIA	0
Output: 13 Litigation			
		Item	Spent
	- On Litigation represented Government in	211102 Contract Staff Salaries	500,423
	Courts of law in the following matters; Anatolius Byakora Vs Royal Techno	212101 Social Security Contributions	63,310
	Industries ltd, Apollo John Rwamparo vs	213001 Medical expenses (To employees)	1,322
	AG, Royal Techno, NEMA & PAU, AFIEGO Vs NEMA & PAU and Guild Presidents Forum Governance vs NEMA	213002 Incapacity, death benefits and funeral expenses	12,261
	& PAU, Uganda Vs Asega Rashid Swali	213004 Gratuity Expenses	11,510
		224005 Uniforms, Beddings and Protective Gear	8,875
	negotiate for the commercial agreements (Tariff and Transport Agreement and shareholder Agreements with International Oil Companies	228002 Maintenance - Vehicles	1,419

Reasons for Variation in performance

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
		Total	599,121
		Wage Recurrent	500,423
		Non Wage Recurrent	98,697
		AIA	0

Output: 14 Stakeholder Management

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
	- The draft PAU Corporate	Item	Spent
	Communication Strategy was developed	221001 Advertising and Public Relations	72,100
	- Produced January, February 2021	221009 Welfare and Entertainment	10,000
	monthly reports and 2nd Quarter	221010 Special Meals and Drinks	14,427
	Corporate report for the Board Three (03) issues of the internal	221017 Subscriptions	13,990
	newsletter were published and circulated	222001 Telecommunications	7,785
	among staff. - The Authority engaged CSO on the	223004 Guard and Security services	1,674
		224005 Uniforms, Beddings and Protective Gear	8,775
	EACOP and the status of the oil and gas sector in Uganda.	227001 Travel inland	50,505
	sector in Uganda. The Authority held a media launch for the EACOP district's medium and Small Enterprises (MSMEs) business linkages project in Mubende. The PAU engaged Buhuka community on lakeshore sand mining. The Authority participated in the quarterly stakeholders engagements organized by the Total (E&P) Uganda BV and CNOOC Uganda Limited. The Authority published advertorial in the newspaper and online to mark five years of existence. Published the impact of flooding, EACOP project FEED approval and final legal and commercial steps and responded to misinformation in the media. The PAU increased its social media; Facebook following from seven thousand and eighteen (7,018) to seven hundred and five hundred (7,500) during the quarter. The twitter followers increased from five thousand, fifty (5,050) to five thousand seven hundred eighty (5,780) during the quarter. The Authority Engaged Buhuka community on sand mining at lake shore The Authority participated in the quarterly engagement by Joint Venture partners. The Authority developed the draft Client Charter. The PAU produced a social media poster and video clip to commemorate International Women's Day. Procured PAU corporate wear and branded items.		

Reasons for Variation in performance

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter		UShs Thousand	
		Total	179,257	
		Wage Recurrent	, (
		Non Wage Recurrent	179,257	
		AIA	(
		Total For SubProgramme	789,807	
		Wage Recurrent	500,423	
		Non Wage Recurrent	289,384	
		AIA	,	
Recurrent Programmes				
Subprogram: 09 Executive Director's	s Office			
Outputs Provided				
Output: 11 Planning, Budgeting and	Reporting			
	- 2 Field Visits were undertaken	Item	Spent	
	- Vote 312 MPS for the FY 2021/20222	211102 Contract Staff Salaries	515,666	
	was prepared and submitted on time	212101 Social Security Contributions	41,557	
	 Prepared and Submitted the 2nd Quarter FY 2020/2021 Performance Report on time. 	213001 Medical expenses (To employees)	4,763	
		213002 Incapacity, death benefits and funeral expenses	2,375	
		213004 Gratuity Expenses	5,431	
		221009 Welfare and Entertainment	4,892	
		221010 Special Meals and Drinks	9,993	
		221011 Printing, Stationery, Photocopying and Binding	4,220	
		221017 Subscriptions	13,807	
		222001 Telecommunications	10,514	
		223004 Guard and Security services	3,111	
		224005 Uniforms, Beddings and Protective Gear	7,887	
		227001 Travel inland	9,375	
		227004 Fuel, Lubricants and Oils	142	
		228002 Maintenance - Vehicles	3,788	
Reasons for Variation in performance				
- Covid-19 Pandemic limited travel abr	oad			
		Total	637,52	
		Wage Recurrent	515,66	
		Non Wage Recurrent	121,85	
		AIA	,	

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand
	- 02 Board meetings held during the quarter - 03 monthly payments to the Board were made during the quarter - The Authority concluded 21 out of required 38 resolutions of the Board (55%) during the Quarter The Authority concluded 67 action (67.7%) out of 99 required actions from Executive Committee Meetings.	Item 221006 Commissions and related charges	Spent 284,550
Reasons for Variation in performance			
			otal 284,550
		Wage Recur	
		Non Wage Recur	
Output: 14 Stakeholder Management			AIA
Julput. 14 Stakenolder Management	- Participated in 2 bilateral meetings	Item	Spent
	between Tanzania and Uganda on conclusion of the Host Government Agreements for the EACOP. - Held a courtesy meeting with the new Chief Executive of Stanbic Bank Uganda and discussed the status of Uganda's oil and gas sector. - Chaired 10 meetings of the Steering Committee on the progress of negotiations for the agreements required by the licensed oil companies to take the Final Investment Decision (FID) for Uganda's oil and gas projects	227001 Travel inland	3,050
	- Nine (9) out of twelve (12) Executive Committee (ExCo) meetings and three (3) out of (3) management meetings were held		
Reasons for Variation in performance			
			otal 3,050
		Wage Recur	
		Non Wage Recur	rent 3,050

Output: 18 Audit and Risk Management

0

AIA

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Expenditures incurred in the Quarter to deliver outputs	UShs Thousand	
	 The review of the implementation of the Data Center was concluded. The audit of the department of Pipeline was concluded and a final report agreed and issued The audit of the Directorate of Development and Production commenced The audit of IT software and appraisal commenced. Commenced the compilation process of Directorate of ICT and Data Management risk register Commenced the process of developing at least five control frameworks and corresponding control registers of the top 5 risks of the Authority. Represented the PAU at launch of the National Risk and Vulnerability Atlas of Uganda. Created national database on risk assessment to feed into National Spatial Data Infrastructure (NSDI) by National Planning Authority. 	-	Thousand Spent	
	- Continued with the update of the PAU Risk Register			
Reasons for Variation in performance				
		Total		
		Wage Recurrent		
		Non Wage Recurrent		
		AIA		
		AIA Total For SubProgramme	1	
		Total For SubProgramme	925,120	
		Total For SubProgramme Wage Recurrent	925,12 6	
		Total For SubProgramme	925,120	
Development Projects	anthonity of Hounds	Total For SubProgramme Wage Recurrent Non Wage Recurrent	925,12 6 515,666 409,45	
Project: 1596 Retooling of Petroleum A	Authority of Uganda	Total For SubProgramme Wage Recurrent Non Wage Recurrent	925,12 515,66 409,45	
Project: 1596 Retooling of Petroleum A Capital Purchases		Total For SubProgramme Wage Recurrent Non Wage Recurrent	925,12 515,66 409,45	
Project: 1596 Retooling of Petroleum A Capital Purchases	s and Other Transport Equipment	Total For SubProgramme Wage Recurrent Non Wage Recurrent AIA	925,12 515,66 409,45	
Project: 1596 Retooling of Petroleum A Capital Purchases Output: 75 Purchase of Motor Vehicle		Total For SubProgramme Wage Recurrent Non Wage Recurrent	925,12 515,66 409,45	
Project: 1596 Retooling of Petroleum A Capital Purchases Output: 75 Purchase of Motor Vehicle	s and Other Transport Equipment - The procurement for Vehicles is still	Total For SubProgramme Wage Recurrent Non Wage Recurrent AIA	925,12 515,666 409,45	
Project: 1596 Retooling of Petroleum A Capital Purchases Output: 75 Purchase of Motor Vehicle	s and Other Transport Equipment - The procurement for Vehicles is still	Total For SubProgramme Wage Recurrent Non Wage Recurrent AIA	925,12 515,66 409,45 Spent	
Development Projects Project: 1596 Retooling of Petroleum A Capital Purchases Output: 75 Purchase of Motor Vehicle Reasons for Variation in performance	s and Other Transport Equipment - The procurement for Vehicles is still	Total For SubProgramme Wage Recurrent Non Wage Recurrent AIA Item	925,12 515,666 409,456	

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 3: Outputs and Expenditure in Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in	Expenditures incurred in the	UShs	
	Quarter	Quarter to deliver outputs	Thousand	
Output: 76 Purchase of Office and ICT	Fearinment including Software	AIA	. (
Output. 70 I urchase of Office and IC	- A power audit for the data center was	Item	Spent	
	undertaken and the data center was fully tested to confirm appropriate functionality	312213 ICT Equipment	257,668	
Reasons for Variation in performance				
		Total	257,668	
		GoU Development	257,66	
		External Financing		
		AIA		
Output: 77 Purchase of Specialised Ma	nchinery and Equipment			
	- Some office items are still under	Item	Spent	
	procurement and will be delivered in the last quarter	312211 Office Equipment	3,450	
Reasons for Variation in performance				
		Total	3,45	
		GoU Development	3,45	
		External Financing		
		AIA		
Output: 78 Purchase of Office and Res	idential Furniture and Fittings			
	 Filing and storage cabinets were delivered 	Item	Spent	
	denvered	312203 Furniture & Fixtures	119,562	
Reasons for Variation in performance				
		Total	119,56	
		GoU Development	119,56	
		External Financing		
		AIA		
		Total For SubProgramme	380,68	
		GoU Development	380,68	
		External Financing		
		AIA		
		GRAND TOTAL		
		Wage Recurrent		
		Non Wage Recurrent		
		GoU Development		
		External Financing		
		AIA		

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

UShs Thousand

Planned Outputs for the Quarter

Estimated Funds Available in Quarter

(from balance brought forward and actual/expected releaes)

Program: 07 Petroleum Regulation and Monitoring

Recurrent Programmes

Subprogram: 03 Petroleum Exploration

Outputs Provided

Output: 01 Petroleum Monitoring and Evaluation

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	248,715	0	248,715
212101 Social Security Contributions	26,483	0	26,483
213001 Medical expenses (To employees)	44,382	0	44,382
213002 Incapacity, death benefits and funeral expenses	12,451	0	12,451
213004 Gratuity Expenses	63,617	0	63,617
221009 Welfare and Entertainment	1,920	0	1,920
221010 Special Meals and Drinks	616	0	616
221011 Printing, Stationery, Photocopying and Binding	9,558	0	9,558
221017 Subscriptions	10,834	0	10,834
223004 Guard and Security services	2,330	0	2,330
224005 Uniforms, Beddings and Protective Gear	10,455	0	10,455
227001 Travel inland	45,970	0	45,970
227004 Fuel, Lubricants and Oils	2,000	0	2,000
Total	479,332	0	479,332
Wage Recurrent	248,715	0	248,715
Non Wage Recurrent	230,617	0	230,617
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Subprogram: 04 Development and Production

Outputs Provided

Output: 02 Oil Recovery

<u> </u>			
Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	401,668	0	401,668
212101 Social Security Contributions	47,494	0	47,494
213001 Medical expenses (To employees)	85,884	0	85,884
213002 Incapacity, death benefits and funeral expenses	7,587	0	7,587
213004 Gratuity Expenses	112,758	0	112,758
221010 Special Meals and Drinks	2,166	0	2,166
221011 Printing, Stationery, Photocopying and Binding	18,313	0	18,313
221017 Subscriptions	15,024	0	15,024
223004 Guard and Security services	504	0	504
224005 Uniforms, Beddings and Protective Gear	19,334	0	19,334
225001 Consultancy Services- Short term	135,324	0	135,324
227001 Travel inland	18,774	0	18,774
227004 Fuel, Lubricants and Oils	23,401	0	23,401
228002 Maintenance - Vehicles	6,675	0	6,675
Total	894,906	0	894,906
Wage Recurrent	401,668	0	401,668
Non Wage Recurrent	493,239	0	493,239
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Subprogram: 05 Refinery, Conversion, Transmission and Storage

Outputs Provided

Output: 03 Refinery, Pipeline and Storage

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	212,030	0	212,030
212101 Social Security Contributions	22,363	0	22,363
213001 Medical expenses (To employees)	36,335	0	36,335
213002 Incapacity, death benefits and funeral expenses	11,250	0	11,250
213004 Gratuity Expenses	57,490	0	57,490
221009 Welfare and Entertainment	5,250	0	5,250
221010 Special Meals and Drinks	526	0	526
221011 Printing, Stationery, Photocopying and Binding	8,206	0	8,206
221017 Subscriptions	11,921	0	11,921
223004 Guard and Security services	572	0	572
224005 Uniforms, Beddings and Protective Gear	10,017	0	10,017
227001 Travel inland	35,775	0	35,775
227004 Fuel, Lubricants and Oils	21,148	0	21,148
228002 Maintenance - Vehicles	6,675	0	6,675
Total	439,558	0	439,558
Wage Recurrent	212,030	0	212,030
Non Wage Recurrent	227,528	0	227,528
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Subprogram: 06 Environmental and Data Management

Outputs Provided

Output: 04 Oil and Gas Safety

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	108,239	0	108,239
212101 Social Security Contributions	19,741	0	19,741
213001 Medical expenses (To employees)	24,059	0	24,059
213002 Incapacity, death benefits and funeral expenses	12,514	0	12,514
213004 Gratuity Expenses	75,620	0	75,620
221009 Welfare and Entertainment	600	0	600
221010 Special Meals and Drinks	760	0	760
221011 Printing, Stationery, Photocopying and Binding	11,386	0	11,386
221017 Subscriptions	2,592	0	2,592
223004 Guard and Security services	3,329	0	3,329
224005 Uniforms, Beddings and Protective Gear	9,721	0	9,721
227001 Travel inland	200	0	200
227004 Fuel, Lubricants and Oils	2,000	0	2,000
228002 Maintenance - Vehicles	3,592	0	3,592
Total	274,353	0	274,353
Wage Recurrent	108,239	0	108,239
Non Wage Recurrent	166,114	0	166,114
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Subprogram: 07 Technical Support Services

Outputs Provided

Output: 05 Promotion and Enforcement of Local Content

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	154,153	0	154,153
212101 Social Security Contributions	35,479	0	35,479
213001 Medical expenses (To employees)	69,740	0	69,740
213002 Incapacity, death benefits and funeral expenses	18,883	0	18,883
213004 Gratuity Expenses	142,676	0	142,676
221009 Welfare and Entertainment	12,000	0	12,000
221010 Special Meals and Drinks	5,523	0	5,523
221011 Printing, Stationery, Photocopying and Binding	496	0	496
221017 Subscriptions	14,461	0	14,461
223004 Guard and Security services	1,934	0	1,934
224005 Uniforms, Beddings and Protective Gear	17,201	0	17,201
225001 Consultancy Services- Short term	221,814	0	221,814
226001 Insurances	18,979	0	18,979
227001 Travel inland	76,567	0	76,567
227004 Fuel, Lubricants and Oils	2,000	0	2,000
228002 Maintenance - Vehicles	5,271	0	5,271
Total	797,176	0	797,176
Wage Recurrent	154,153	0	154,153
Non Wage Recurrent	643,023	0	643,023
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Subprogram: 08 ICT and Data Management

Outputs Provided

Output: 06 ICT and Data Management

Item	Balance b/f	New Funds	Total
211102 Contract Staff Salaries	230,593	0	230,593
212101 Social Security Contributions	35,761	0	35,761
213001 Medical expenses (To employees)	47,402	0	47,402
213002 Incapacity, death benefits and funeral expenses	13,500	0	13,500
213004 Gratuity Expenses	69,588	0	69,588
221008 Computer supplies and Information Technology (IT)	49,193	0	49,193
221009 Welfare and Entertainment	150	0	150
221010 Special Meals and Drinks	940	0	940
221011 Printing, Stationery, Photocopying and Binding	3,021	0	3,021
221017 Subscriptions	19,988	0	19,988
223004 Guard and Security services	479	0	479
224005 Uniforms, Beddings and Protective Gear	7,580	0	7,580
227001 Travel inland	9,946	0	9,946
227004 Fuel, Lubricants and Oils	1,840	0	1,840
228002 Maintenance - Vehicles	6,675	0	6,675
Total	496,657	0	496,657
Wage Recurrent	230,593	0	230,593
Non Wage Recurrent	266,064	0	266,064
AIA	0	0	0

Development Projects

Project: 1612 National Petroleum Data Repository Infrastructure

Capital Purchases

Output: 77 Purchase of Specialised Machinery & Equipment

Item		Balance b/f	New Funds	Total
312203 Furniture & Fixtures		125,000	0	125,000
	Total	125,000	0	125,000
	GoU Development	125,000	0	125,000
	External Financing	0	0	0
	AIA	0	0	0

Program: 49 Policy, Planning and Support Services

Recurrent Programmes

Subprogram: 01 Finance and Administration

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Outputs Provided

Output:	15 Financial	l Management	Services

Total	New Funds	Balance b/f	Item
(782)	0	(782)	221014 Bank Charges and other Bank related costs
21,926	0	21,926	227001 Travel inland
21,144	0	21,144	Total
0	0	0	Wage Recurrent
21,144	0	21,144	Non Wage Recurrent
0	0	0	AIA

Output: 17 Estates and Transport

Item	Balance b/f	New Funds	Total
211103 Allowances (Inc. Casuals, Temporary)	12,313	0	12,313
221001 Advertising and Public Relations	1,937	0	1,937
221011 Printing, Stationery, Photocopying and Binding	68,017	0	68,017
222001 Telecommunications	13,553	0	13,553
223003 Rent - (Produced Assets) to private entities	128,000	0	128,000
223004 Guard and Security services	85,768	0	85,768
223005 Electricity	40,072	0	40,072
223006 Water	5,000	0	5,000
224004 Cleaning and Sanitation	20,357	0	20,357
227004 Fuel, Lubricants and Oils	55,462	0	55,462
228001 Maintenance - Civil	20,714	0	20,714
228002 Maintenance - Vehicles	69,435	0	69,435
228003 Maintenance – Machinery, Equipment & Furniture	16,818	0	16,818
228004 Maintenance - Other	18,998	0	18,998
Total	556,443	0	556,443
Wage Recurrent	0	0	0
Non Wage Recurrent	556,443	0	556,443
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Output: 19 Human Resource Management Serv	vices			
	Item	Balance b/f	New Funds	Total
	211102 Contract Staff Salaries	260,940	0	260,940
	212101 Social Security Contributions	32,071	0	32,071
	213001 Medical expenses (To employees)	115,976	0	115,976
	213002 Incapacity, death benefits and funeral expenses	130,683	0	130,683
	213004 Gratuity Expenses	103,911	0	103,911
	221003 Staff Training	453,449	0	453,449
	221004 Recruitment Expenses	3,500	0	3,500
	221009 Welfare and Entertainment	36,625	0	36,625
	221010 Special Meals and Drinks	15,626	0	15,626
	221017 Subscriptions	4,847	0	4,847
	224005 Uniforms, Beddings and Protective Gear	40,133	0	40,133
	Total	1,197,761	0	1,197,761
	Wage Recurrent	260,940	0	260,940
	Non Wage Recurrent	936,821	0	936,821
	AIA	0	0	0
Output: 20 Records Management Services				
	Item	Balance b/f	New Funds	Total
	222002 Postage and Courier	6,206	0	6,206
			-	-,
	Total	6,206	0	6,206
	Total Wage Recurrent	6,206 0		
		ŕ	0	6,206
	Wage Recurrent	0	0 0	6,206
Subprogram: 02 Legal and Corporate Affairs	Wage Recurrent Non Wage Recurrent	0 6,206	0 0 0	6,206 6,206
Subprogram: 02 Legal and Corporate Affairs Outputs Provided	Wage Recurrent Non Wage Recurrent	0 6,206	0 0 0	6,206 6,206
Outputs Provided	Wage Recurrent Non Wage Recurrent	0 6,206	0 0 0	6,206 6,206
Outputs Provided	Wage Recurrent Non Wage Recurrent	0 6,206	0 0 0	6,206 6,206
Outputs Provided	Wage Recurrent Non Wage Recurrent AIA	0 6,206 0	0 0 0 0	6,206 0 6,206 0
Outputs Provided	Wage Recurrent Non Wage Recurrent AIA	0 6,206 0 Balance b/f	0 0 0 0	6,206 6,206 0 Total
Outputs Provided	Wage Recurrent Non Wage Recurrent AIA Item 227001 Travel inland	0 6,206 0 Balance b/f 47,349	0 0 0 0 New Funds	6,206 6,206 6 Total 47,349
	Wage Recurrent Non Wage Recurrent AIA Item 227001 Travel inland Total	6,206 0 Balance b/f 47,349 47,349	0 0 0 0 New Funds 0 0	6,206 0 6,206 0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Output: 13 Litigation				
	Item	Balance b/f	New Funds	Total
	211102 Contract Staff Salaries	111,195	0	111,195
	212101 Social Security Contributions	46,061	0	46,061
	213001 Medical expenses (To employees)	38,573	0	38,573
	213002 Incapacity, death benefits and funeral expenses	5,739	0	5,739
	213004 Gratuity Expenses	85,730	0	85,730
	224005 Uniforms, Beddings and Protective Gear	9,394	0	9,394
	227004 Fuel, Lubricants and Oils	2,001	0	2,001
	228002 Maintenance - Vehicles	5,556	0	5,556
	282102 Fines and Penalties/ Court wards	109,610	0	109,610
	Total	413,858	0	413,858
	Wage Recurrent	111,195	0	111,195
	Non Wage Recurrent	302,663	0	302,663
	AIA	0	0	0

Output: 14 Stakeholder Management	Output:	14 Stak	eholder	Management
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Item	Balance b/f	New Funds	Total
221001 Advertising and Public Relations	105,172	0	105,172
221009 Welfare and Entertainment	500	0	500
221010 Special Meals and Drinks	3,991	0	3,991
221011 Printing, Stationery, Photocopying and Binding	34,573	0	34,573
223004 Guard and Security services	1,738	0	1,738
224005 Uniforms, Beddings and Protective Gear	8,672	0	8,672
227001 Travel inland	9,580	0	9,580
Total	164,227	0	164,227
Wage Recurrent	0	0	0
Non Wage Recurrent	164,227	0	164,227
AIA	0	0	0

Vote: 312 Petroleum Authority of Uganda (PAU)

QUARTER 4: Revised Workplan

Subprogram: 09 Executive Director's Office

Outputs Provided				
Output: 11 Planning, Budgeting a	nd Reporting			
	Item	Balance b/f	New Funds	Tota
	211102 Contract Staff Salaries	409,795	0	409,79
	212101 Social Security Contributions	32,130	0	32,13
	213001 Medical expenses (To employees)	47,840	0	47,84
	213002 Incapacity, death benefits and funeral expenses	15,625	0	15,62
	213004 Gratuity Expenses	56,316	0	56,310
	221009 Welfare and Entertainment	1,376	0	1,370
	221010 Special Meals and Drinks	329	0	329
	221011 Printing, Stationery, Photocopying and Binding	6,479	0	6,47
	223004 Guard and Security services	68	0	6
	224005 Uniforms, Beddings and Protective Gear	16,244	0	16,24
	227001 Travel inland	56,117	0	56,11
	227002 Travel abroad	134,520	0	134,52
	227004 Fuel, Lubricants and Oils	2,000	0	2,000
	228002 Maintenance - Vehicles	2,767	0	2,76
	Total	781,607	0	781,60
	Wage Recurrent	409,795	0	409,79
	Non Wage Recurrent	371,812	0	371,81
	AIA	0	0	

Item	Balance b/f	New Funds	Total
221006 Commissions and related charges	155,684	0	155,684
Total	155,684	0	155,684
Wage Recurrent	0	0	0
Non Wage Recurrent	155,684	0	155,684
AIA	0	0	0

Output: 14 Stakeholder Management

Item		Balance b/f	New Funds	Total
227001 Travel inland		580	0	580
	Total	580	0	580
	Wage Recurrent	0	0	0
	Non Wage Recurrent	580	0	580
	AIA	0	0	0

Development Projects

Project: 1596 Retooling of Petroleum Authority of Uganda					
Capital Purchases					
Output: 76 Purchase of Office and ICT Equipment	, including Software				
	Item		Balance b/f	New Funds	Total
	312213 ICT Equipment		1,128,341	0	1,128,341
		Total	1,128,341	0	1,128,341
		GoU Development	1,128,341	0	1,128,341
		External Financing	0	0	0
		AIA	0	0	0
Output: 77 Purchase of Specialised Machinery and	Equipment				
	Item		Balance b/f	New Funds	Total
	312211 Office Equipment		123,051	0	123,051
		Total	123,051	0	123,051
		GoU Development	123,051	0	123,051
		External Financing	0	0	0
		AIA	0	0	0
Output: 78 Purchase of Office and Residential Fur	niture and Fittings				
	Item		Balance b/f	New Funds	Total
	312203 Furniture & Fixtures		30,438	0	30,438
		Total	30,438	0	30,438
		GoU Development	30,438	0	30,438
		External Financing	0	0	0
		AIA	0	0	0
		GRAND TOTAL	8,133,671	0	8,133,671
		Wage Recurrent	2,137,328	0	2,137,328
		Non Wage Recurrent	4,589,513	0	4,589,513
		GoU Development	1,406,830	0	1,406,830
		External Financing	0	0	0
		AIA	0	0	0