QUARTER 3: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

This section provides an overview of Vote expenditure

(i) Snapshot of Vote Releases and Expenditures

Table V1.1 below summarises cumulative releases and expenditures by the end of the quarter:

Table V1.1: Overview of Vote Expenditures (UShs Billion)

(i) Excluding	g Arrears, Taxes	Approved Budget	Cashlimits by End	Released by End	Spent by End Mar	% Budget Released	% Budget Spent	% Releases Spent
	Wage	4.063	3.498	2.124	2.056	52.3%	50.6%	96.8%
Recurrent	Non Wage	4.244	2.988	2.832	2.559	66.7%	60.3%	90.4%
Della	GoU	1,291.104	446.657	427.215	434.391	33.1%	33.6%	101.7%
Developme	nt Donor*	468.599	N/A	0.000	0.000	0.0%	0.0%	N/A
	GoU Total	1,299.411	453.143	432.171	439.006	33.3%	33.8%	101.6%
Total GoU+D	Oonor (MTEF)	1,768.010	N/A	432.171	439.006	24.4%	24.8%	101.6%
(ii) Arrears	Arrears	0.200	N/A	0.093	0.117	46.4%	58.4%	125.8%
and Taxes	Taxes**	0.000	N/A	0.000	0.000	N/A	N/A	N/A
	Total Budget	1,768.210	453.143	432.264	439.123	24.4%	24.8%	101.6%
(iii) Non Tax	Revenue	7.700	N/A	0.000	0.000	0.0%	0.0%	N/A
	Grand Total	1,775.910	453.143	432.264	439.123	24.3%	24.7%	101.6%
Excluding	g Taxes, Arrears	1,775.710	453.143	432.171	439.006	24.3%	24.7%	101.6%

* Donor expenditure information available

** Non VAT on capital expenditure

The table below shows cumulative releases and expenditures to the Vote by Vote Function :

Table V1.2: Releases and Expenditure by Vote Function*

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	% Releases Spent
/F:0301 Energy Planning, Management & Infrastructure Dev't	566.16	92.69	90.83	16.4%	16.0%	<mark>98.0%</mark>
/F:0302 Large Hydro power infrastructure	1,096.90	262.47	279.64	23.9%	25.5%	<u>106.5%</u>
/F:0303 Petroleum Exploration, Development & Production	68.01	47.36	43.37	69.6%	63.8%	<u>91.6%</u>
/F:0304 Petroleum Supply, Infrastructure and Regulation	14.06	7.45	4.80	53.0%	34.1%	<u>64.3%</u>
F:0305 Mineral Exploration, Development & Production	8.68	5.53	4.66	63.7%	53.7%	<u>84.3%</u>
/F:0349 Policy, Planning and Support Services	21.89	16.67	15.71	76.1%	71.8%	94.3%
Total For Vote	1,775.71	432.17	439.01	24.3%	24.7%	<u>101.6%</u>

* Excluding Taxes and Arrears

(ii) Matters to note in budget execution

To acquire land for energy infrastructure and mineral development, petroleum and mineral exploration takes a very long time and land is very costly. That delays project development, budget execution and results into high investment costs.

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

(i) Major unpsent balances

Programs, Projects and Items

QUARTER 3: Highlights of Vote Performance VF:0304 Petroleum Supply, Infrastructure and Regulation 2.57Bn Shs Programme/Project: 1258 Downstream Petroleum Infrastructure Reason: delayed submission of reports and invoices Items **1.95Bn Shs** Item: 311101 Land Reason: revalidation of the Project Affected Persons Programs , Projects and Items VF: 0303 Petroleum Exploration, Development & Production 2.31Bn Shs Programme/Project: 1184 Construction of Oil Refinery Reason: Delayed procurement process Items **1.85Bn Shs** Item: 281503 Engineering and Design Studies & Plans for capital works Reason: Delayed procurement process Programs, Projects and Items VF: 0303 Petroleum Exploration, Development & Production 1.59Bn Shs Programme/Project: 1142 Management of the Oil and Gas Sector in Uganda Reason: Delayed submission of invoices Items 0.78Bn Shs Item: 231001 Non Residential buildings (Depreciation) Reason: Delayed submission of invoices 0.51Bn Shs Item: 211102 Contract Staff Salaries (Incl. Casuals, Temporary) Reason: Delayed transaction time and bouncing at BoU Programs , Projects and Items VF:0349 Policy, Planning and Support Services 0.85Bn Shs Programme/Project: 1223 Institutional Support to Ministry of Energy and Mineral Development Reason: delayed submission of reports and invoices Items 0.60Bn Shs Item: 231005 Machinery and equipment Reason: delayed submission of invoices Programs, Projects and Items VF: 0301 Energy Planning, Management & Infrastructure Dev't 0.84Bn Shs Programme/Project: 1198 Modern Energy from Biomass for Rural Development Reason: Delayed reports and submission of invoices Programs, Projects and Items VF:0301 Energy Planning,Management & Infrastructure Dev't 0.59Bn Shs Programme/Project: 1023 Promotion of Renewable Energy & Energy Efficiency Reason: Delayed submission of invoices Programs, Projects and Items

QUARTER 3: Highlights of Vote Performance

0.56Bn Shs Programme/Project: 1199 Uganda Geothermal Resources Development

Reason: Delayed procurement process

(ii) Expenditures in excess of the original approved budget

* Excluding Taxes and Arrears

V2: Performance Highlights

This section provides highlights of output performance, focusing on key outputs and actions impelemented to improve section performance.

Table V2.1: Key Vote Output Indicators and Expenditures*

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans	
Vote Function: 0301 Energy	Planning,Management & Infras	tructure Dev't		
Output: 030102 E	Cnergy Efficiency Promotion			
Description of Performance:	Description of Performance: Disseminated 48,000 improved household stoves		delayed deliveries by the selected providers and training of households for stoves	
Performance Indicators:				
Number of sites demonstrating use of improved energy technologies	10	12		
Number of prepaid meters installed	100,000	78000		
Percentage oAudited firms implementing Energy efficiency measures	100	100		
Output Cost:	UShs Bn: 4.637	UShs Bn: 0.678	8 % Budget Spent: 14.6%	
Output:030103 F	Renewable Energy Promotion			
Description of Performance:	Nyagak III Construction to be undertaken. Muzizi IA and PPA. Nyamwamba: construction to commence	Construction of the small hydropower sites totaling to 176 MW with support from development partners and the private sector is yet to commence.	slow progress due to delays in financial closure	
	Rwimi: Feasibility completed			
Output Cost:	UShs Bn: 4.282	UShs Bn: 1.270) % Budget Spent: 29.7%	
Output: 030104 I	ncreased Rural Electrification			
Description of Performance: Construct 720km of 132kV and 419km of 220kV transmission line; Connect at least 5 district headquarters to the national grid		some of the Transmission lines of the 132KV are still under construction. Meanwhile Construction works are on- going to electrify 7 district headquarters by end of calendar year 2015. These are Koboko, Maracha, Yumbe, Bukwo, Buyende, Zombo and Namayingo. Meanwhile	installed by the Private sector, there are usually financing and data collection challenges	

Vote, Vote Function Key Output	Approved Budget a Planned outputs	nd	Cumulative Expen and Performance		Status and Reasons f any Variation from I	
			procurement process supervision consult way to electrify Kaa Kotido District Hea	ant is under abong and		
Performance Indicators:						
Number of Solar systems installed		14,000		2800		
Number of line KM of MV (33KV) constructed		3,262		3380		
Number of line KM of LV (11KV) constructed	:	2,954		2380		
Number of District Headquaters electrified		6		7		
Output Cost:	UShs Bn:	5.579	UShs Bn:	1.781	% Budget Spent:	31.9%
Output: 030152 7	Thermal and Small H	ydro Power	Generation (UET	CL)		
Description of Performance:	To continue with the discussions with inve		Continued with the with investors in the power to minimise subsidies paid by G per Quarter	e Hydro on the	slow progress due to a by the private sector	risk fears
Output Cost:	UShs Bn:	81.504	UShs Bn:	68.568	% Budget Spent:	84.1%
Vote Function Cost	UShs Bn:	566.165	UShs Bn:	90.830	% Budget Spent:	16.0%
Vote Function: 0302 Large H	Hydro power infrastru	cture				
-	Large Hydro Power I		re			
Description of Performance:	Construction of Karu Hydropower Plant pr 10% of works.		Construction of Kar Isimba Hydropower progressed		Funds are available to the compensation exe	
Performance Indicators:						
Percentage of land freed up for Karuma Transmission Line	:	20		20		
Percentage of land freed up for Isimba Transmission Line	:	20		20		
Output Cost:	UShs Bn:	1,096.000	UShs Bn:	278.856	% Budget Spent:	25.4%
Vote Function Cost	UShs Bn:	1,096.900	UShs Bn:	279.639	% Budget Spent:	25.5%
Vote Function: 0303 Petrole	um Exploration, Deve	elopment &	Production			
•	Capacity Building for	0				
Description of Performance:	Train eight (6) members of staff in Petroleum Geoscience, Engineering and Refinery Design. Also 20 staff fully complete their courses PAU, NATOIL and PD in place Increase national participation from the current approx 10% to 20%		undergoing training in Petroleum Geoscience, Engineering and Refinery Design.		one additional staff w enrolled at the Univer	
Performance Indicators:						
Number of staff enrolled for professional training in Oil and gas discipline		8		10		

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
Output Cost:	UShs Bn: 5.385	5 UShs Bn: 4.008	8 % Budget Spent: 74.4%
Output: 030304 N	Aonitoring Upstream petroleum	activities	
	Continue to Monitor drilling of 30 wells in three (3) Eas in the Albertine Graben . Monitor testing of at least 10 wells in the Graben.	Development of bid documents (particularly Request for Proposal (RFP) of the first Licensing Round continued; Procurement of Data room consultant who will package data for the blocks to be licensed continued.	There was a delay in acquisition of seismic data due to clearance of technical issues with the oil companies but shall be available in Q4
Performance Indicators:			
Number of line Km of seismic data acquired.	800	0	
Number f field development plans approved for issuance of Production License	5	3	
Level of compliance by exploration companies with petroleum operations guidelines	100	100	
Output Cost:	· UShs Bn: 2.116	5 UShs Bn: 1.388	% Budget Spent: 65.6%
Output:030305 I	Develop and implement a commu	nication strategy for oil & gas in	the country
Description of Performance:	Public awareness in the oil and gas sector undertaken.	Public awareness in the oil and gas sector undertaken.	progressing well
	□Involvement of the public and other stakeholders in the oil and gas activities achieved.		
	Departmental website maintained.	Departmental website maintained.	
Performance Indicators:			
Number of Radio talk shows held	25	14	
Number of newspaper advertorials made and published	5	6	
Output Cost:	UShs Bn: 0.141	UShs Bn: 0.091	% Budget Spent: 64.0%
Output:030380 (Dil Refinery Construction		
Description of Performance:	Finalise acquisition of Land for the refinery and supporting infrastructure	In this quarter3 processing of payment for additional 382 PAPs commenced	Legal land complaints delay completion of land compensation
	Continued implementation of Logistics study recommendations.	Therefore a total number of 2327 out of 2615 Property Owners who opted for cash compensation, which is about	
	Transaction Advisor's assigned duties for Refinery development undertaken.	88.98%, have been	
	Pre - Front End Engineering	Physical planning for the 533. 59 acres of land purchased for	

Vote, Vote Function Key Output		pproved Budget and anned outputs		Cumulative Expenditure and Performance	Status and Reasons fo any Variation from Pl	
	De	esign (FEED) for refine velopment completed.	ery	relocation of the 93 Property Owners that opted for resettlement was concluded		
				Land title for the land for resettlement processed		
				Procurement of a consultant to supervise the construction of resettlement houses and social infrastructure is on-going. Expression of Interest was issued and Request for Proposals (RFP) is being developed		
				Procurement of a Contractor to construct resettlement houses and social infrastructure has commenced with an advert for submission of proposals		
				Engagements/sensitization with affected persons continued to ensure a smooth transition for them Evaluation of bids for consultant to develop the maste plan for the Airport was concluded in January 2015.		
				M/S Ramball Danmark emerge winner and work expected to commence next quarter. Evaluations for the Final Offer for selection of lead investor completed in January 2015 and RT-GR led Consortium selecte as preferred bidder and SK E&C led Consortium as alterna	s I d	
				First Round of negotiations wir RT-Global Resources led Consortium of Russia held in March 2015.	h	
				It is expected that the project agreements between GoU and the winning bidder will be executed in the first quarter of FY2015/16.		
				Terms of Reference for the Master Plan for the Refinery Industrial Park been developed		
Outp	ut Cost:	UShs Bn:	29.880			99.0%

Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans		
Vote Function Cost	UShs Bn: 68.01	13 UShs Bn: 43.371	% Budget Spent:	63.8%	
Vote Function: 0304 Petrolei	um Supply, Infrastructure and I	Regulation			
Output: 030402 N	Aanagement and Monitoring of	of petroleum supply Industry			
Description of Performance:	operations monitored for compliance to Petroleum Supply Act, 2003. Petroleum	 Inspection and monitoring report for 340 petroleum facilities in place e - Enforcement of the Petroleum Supply Act 2003 and facilities standards in Kampala and Eastern Uganda done and 47 stations closed 	Strict Enforcement of the Petroleum Supply Act 200	3	
Performance Indicators:					
% of the facilities confirming to the Petroleum facilities standards	60	90			
Output Cost:			% Budget Spent:	71.8%	
•	Kenya - Uganda - Rwanda Oil	• •			
Description of Performance:	Continue to Supervise wayleaves acquisition and compensation of Project Affected Persons by the selecte Investor	Completed the procurement of consultancy to implement RAP for acquisition and d compensation of Project Affected Persons on the Kenya Uganda pipeline	progressing well		
Output Cost:	UShs Bn: 0.04	45 UShs Bn: 0.033	% Budget Spent:	73.0%	
Vote Function Cost	UShs Bn: 14.05	57 UShs Bn: 4.796	% Budget Spent:	34.1%	
Vote Function: 0305 Mineral	l Exploration, Development & I	Production			
Output: 030502 In	nstitutional capacity for the m	ineral sector			
	NT 1 COL CC 1 1 (1)				
	Number of Staff trained (short term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered	Over 30 staff and stakeholders had short courses and other 6 continued with training in of geosciences	progressing well		
	term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and	had short courses and other 6 continued with training in	progressing well		
Description of Performance: Performance Indicators: Number of staff enrolled for training in Mineral sub-sector	term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and	had short courses and other 6 continued with training in	progressing well		
Performance Indicators: Number of staff enrolled for	term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered	had short courses and other 6 continued with training in f geosciences	progressing well		
Performance Indicators: Number of staff enrolled for training in Mineral sub-sector Number of Mineral analysis techniques developed to ISO	term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered 4	had short courses and other 6 continued with training in f geosciences	progressing well		
Performance Indicators: Number of staff enrolled for training in Mineral sub-sector Number of Mineral analysis techniques developed to ISO standards Number of Mineral Artisans and small scale miners (ASM) trained in Mining	term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered 4 2	had short courses and other 6 continued with training in of geosciences 6 2	progressing well		
Performance Indicators: Number of staff enrolled for training in Mineral sub-sector Number of Mineral analysis techniques developed to ISO standards Number of Mineral Artisans and small scale miners (ASM) trained in Mining Districts % of earthquake monitoring stations installed against	term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered 4 2 570 25	had short courses and other 6 continued with training in geosciences 6 2 450 25		61.5%	

Vote, Vote Function Key Output	Approved Budget and Planned outputs		Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans		
	investiment projects initiated (5 Mining Leases issued). Number of mineral targets mapped (10 mineral commodities per year). 4 topographocal map sheets		applications were reviewed and thirteen (13) exploration Licenses were reviewed for consideration for renewal. It is important to note that Sipa Exploration Uganda Limited has continued to report interesting results from their exploration areas (Akelikongo Ni-Cu Sulphide, Pamwa Zn-Pb and Lawiye-Adul) in Kitgum district. Drilling results from Akelikongo Ni-Cu Sulphide prospect has indicated 3.4m @ 0.93% Ni and 0.10% Cu from 94.2 to 97.6 including 1.3m @ 1.49% Ni and 0.11% Cu from 95.4m to 96.7m and 0.4m @ 1.59% Ni and 0.2% Cu from 97.2m to 97.6m.	by HE the President on mineral exports		
Performance Indicators:						
Total Value of Mineral Production (UGX)- Bn	300		32			
Total Value of Mineral Exports as per permits issued (UGX)- Bn	159		3.0			
Number of potential Uranium resources targets discovered	2		2			
Number of mineralized areas discovered	3		5			
Output Cost:	UShs Bn:	1.617	UShs Bn: 1.184	4 % Budget Spent: 73.2%		
Output: 030505 L	icencing and inspection					
Description of Performance:	120 mineral rights granted. 12 site inspections		The following licenses were granted during this period: - 38 Prospecting Licenses (PL), 44 Exploration Licenses (EL), 2 Location License (LL), 1 Mining Lease (ML) and 36 Mineral Dealers' Licenses (MDL). 22 ELs and 2 LLs were renewed meanwhile 40 ELs and 3 LLs expired. Furthermore two ELs were cancelled for persistent noncompliance with the law and terms and conditions of the licenses. Current licenses include those granted during the period and those that were still valid over the period and the total is 773.	data on payment of NTR not updated due late returns and licences which are not performing are not renewed		
Performance Indicators:						
Number of Mineral rights	506		773			

Vote, Vote Function Key Output	Approved Budget Planned outputs	and	Cumulative Exp and Performan	•	Status and Reasons for any Variation from P	
(licences) operational						
Number of flagships projects monitered		2		2		
Amount of NTR collected (USHs bn)		8		3.0		
Number of mining site inspectiog conducted		15		16		
% of mining companies complying with mining regulations		100		90		
Output Cost.	UShs Bn:	0.28	30 UShs Bn:	0.176	% Budget Spent:	62.8%
Vote Function Cost	UShs Bn:	8.68	34 UShs Bn:	4.661	% Budget Spent:	53.7%
Vote Function: 0349 Policy,	Planning and Supp	ort Services				
Vote Function Cost	UShs Bn:	21.89	02 UShs Bn:	15.708	% Budget Spent:	71.8%
Cost of Vote Services:	UShs Bn:	1,775.71	10 UShs Bn:	439.006	% Budget Spent:	24.7%

QUARTER 3: Highlights of Vote Performance

* Excluding Taxes and Arrears

Construction of the small hydropower sites totaling to 176 MW with support from development partners and the private sector is yet to commence .

Construction of approximately 6,250 kilometers of transmission and distribution lines is at different stages.

The sector has reduce electricity system losses and increase efficiency from 23% to 20%.

Continued to rollout of the prepaid system to household and currently about 140,000 prepaid meters have been installed.

Continued to extend Electricity to under-served areas of the country as part of the Rural Electrification Programme as only 7disitrict headquarters are remaining.

The construction of the major Hydropower plants at Karuma and Isimba are progressing well and hope to be commissioned in 2018 and 2017 respectively.

Oil, Gas and Petroleum Development:

- The Oil Refinery Lead Investor RT Global Consortium of Russia was selected for final negotiations with Government and participating East African Community partners states holding up to 40% of the Oil Refinery shares.

- Complete the engineering design of the Oil Refinery to pave way for construction to begin.

- Efforts to study the setup a fertilizer plant to ensure that the byproduct of the refinery goes into the plant to produce Ammonia fertilizer are under way.

Minerals Development:

- Continued with the efforts to support the development of strategic mineral reserves to ensure the benefits accrue to Uganda, and the localities where the reserves have been discovered.

Table V2.2: Implementing Actions to Improve Vote Performance

Planned Actions:	Actual Actions:	Reasons for Variation
Vote: 017 Ministry of Energy	and Mineral Development	

QUARTER 3: Highlights of Vote Performance

Planned Actions:	Actual Actions:	Reasons for Variation
Vote Function: 03 01 Energy Planning, Man	agement & Infrastructure Dev't	
Increaase generation mix to include variuos options	A number of options have been promoted such as new and renewable sources of energy and bio energy	Attraction of the private sector still pause challenges
Continue the refurblishment of the transmission and distribution infrastructure (i.e line, transformer and substaion upgrade)	Continued with the refurblishment of the transmission and distribution infrastructure (i.e line, transformer and substaion upgrade)	Limited resource envelope
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 05 Mineral Exploration,	Development & Production	
Request for increase of funding from 0.465bn to 6.42 bn (recurrent) and development budget from 6.8bn to 108.72 bn to enable the sector takeover its primary role of growth driver and industrialisation in line with NDP and Vision 40.	Continued inspection and monitoring of exploration and mining operations albeit limited resources	Limited resource envelope
Request for increase of funding from 0.465bn to 6.42 bn (recurrent) and development budget from 6.8bn to 108.72 bn to enable the sector takeover its primary role of growth driver and industrialisation in line wth NDP and Vision 40.	still a problem to access of land for the development of mining infrastructure	Limited resource envelope
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 03 Petroleum Exploratio	n, Development & Production	
Continue with cpapcity biulding programs	Continued with cpapcity biulding programs in various fields	some courses take long periods
Implement the newly approved legislation	Regulations to implement the newly approved legislation are before the first parliamentary counsel	Delays due to a number of consulations

V3: Details of Releases and Expenditure

This section provides a comprehensive summary of the outputs delivered by the Vote and further details of Vote expenditures by Vote Function and Expenditure Item.

Table V3.1: GoU Releases and Expenditure by Output*

Billion Uganda Shillings	Approved	Released	Spent	% GoU	% GoU	% GoU
Dinion o gunuu oniningo	Budget			Budget	Budget	Releases
				Released	Spent	Spent
VF:0301 Energy Planning, Management & Infrastructure Dev't	102.87	92.69	90.83	90.1%	88.3%	<mark>98.0%</mark>
Class: Outputs Provided	8.06	6.22	4.82	77.1%	59.8%	77.5%
030101 Energy Policy/Plans Dissemination, Regulation and Monitoring	1.76	1.33	0.99	75.4%	56.1%	74.3%
030102 Energy Efficiency Promotion	1.15	0.85	0.68	73.9%	58.9%	79.7%
030103 Renewable Energy Promotion	2.05	1.50	1.27	73.3%	62.0%	<u>84.6%</u>
030104 Increased Rural Electrification	2.96	2.43	1.78	82.1%	60.2%	73.3%
030105 Atomic Energy Promotion and Coordination	0.14	0.11	0.10	75.9%	71.2%	<u>93.8%</u>
Class: Outputs Funded	71.13	70.10	70.07	98.5%	98.5%	100.0%
030151 Membership to IAEA	0.11	0.03	0.00	27.3%	0.0%	0.0%
030152 Thermal and Small Hydro Power Generation (UETCL)	69.02	68.57	68.57	99.3%	99.3%	100.0%
030153 Cross Sector Transfers for ERT (Other Components)	2.00	1.50	1.50	75.0%	75.0%	100.0%
Class: Capital Purchases	23.67	16.38	15.95	69.2%	67.4%	97.4%
030171 Acquisition of Land by Government	1.30	1.23	0.91	94.5%	69.9%	74.0%

QUARTER 5. Inginights of vote refior	manice					
030176 Purchase of Office and ICT Equipment, including Software	0.10	0.09	0.04	93.0%	43.0%	46.3%
030177 Purchase of Specialised Machinery & Equipment	3.59	2.17	1.44	60.4%	40.2%	66.5%
030178 Purchase of Office and Residential Furniture and Fittings	0.08	0.04	0.00	50.0%	4.6%	<u>9.1%</u>
030179 Acquisition of Other Capital Assets	18.60	12.84	13.54	69.1%	72.8%	105.4%
VF:0302 Large Hydro power infrastructure	1,096.90	262.47	279.64	23.9%	25.5%	<u>106.5%</u>
Class: Capital Purchases	1,096.90	262.47	279.64	23.9%	25.5%	<u>106.5%</u>
30271 Acquisition of Land by Government	0.90	0.50	0.78	55.9%	87.1%	155.7%
30280 Large Hydro Power Infrastructure	1,096.00	261.96	278.86	23.9%	25.4%	106.4%
VF:0303 Petroleum Exploration, Development & Production	55.01	47.36	43.37	86.1%	78.8%	91.6%
Class: Outputs Provided	12.26	10.25	8.62	83.6%	70.3%	84.0%
30301 Promotion of the country's petroleum potential and licensing	3.60	3.02	2.52	84.0%	69.9%	83.2%
30302 Initiate and formulate petroleum policy and legislation	0.67	0.44	0.38	65.6%	57.1%	87.1%
30303 Capacity Building for the oil & gas sector	5.39	4.93	4.01	91.6%	74.5%	81.3%
30304 Monitoring Upstream petroleum activities	2.12	1.51	1.39	71.2%	65.6%	<u>92.1%</u>
30305 Develop and implement a communication strategy for oil & gas in the country	0.14	0.09	0.10	61.8%	68.4%	110.7%
30306 Participate in Regional Initiatives	0.35	0.27	0.22	75.2%	63.3%	<u>84.2%</u>
Class: Outputs Funded	2.00	0.96	1.31	48.0%	65.4%	<u>136.1%</u>
30351 Transfer for Petroleum Refining (Midstream Unit)	2.00	0.96	1.31	48.0%	65.4%	<u>136.1%</u>
Class: Capital Purchases	40.75	36.15	33.45	88.7%	82.1%	<u>92.5%</u>
30371 Acquisition of Land by Government	2.93	2.41	1.10	82.1%	37.5%	<u>45.7%</u>
30372 Government Buildings and Administrative Infrastructure	7.94	3.86	2.76	48.6%	34.7%	71.5%
30380 Oil Refinery Construction	29.88	29.88	29.59	100.0%	99.0%	<u>99.0%</u>
F:0304 Petroleum Supply, Infrastructure and Regulation	14.06	7.45	4.80	53.0%	34.1%	64.3%
lass: Outputs Provided	1.56	0.89	0.80	57.3%	51.4%	<u>89.7%</u>
30401 Petroleum Policy Development, Regulation and Monitoring	0.98	0.46	0.39	47.3%	40.5%	<u>85.6%</u>
30402 Management and Monitoring of petroleum supply Industry	0.23	0.17	0.17	74.5%	71.8%	96.3%
30403 Maintainance of National Petroleum Information System	0.10	0.07	0.06	67.9%	60.0%	<u>88.3%</u>
30404 Operational Standards and laboratory testing of petroleum products	0.21	0.16	0.15	76.6%	71.3%	<u>93.1%</u>
30406 Kenya - Uganda - Rwanda Oil pipelines	0.04	0.03	0.03	74.2%	73.0%	<u>98.4%</u>
Class: Capital Purchases	12.50	6.56	4.00	52.5%	32.0%	60.9%
30471 Acquisition of Land by Government	9.40	4.79	2.50	50.9%	26.6%	<u>52.3%</u>
30476 Purchase of Office and ICT Equipment, including Software	0.70	0.35	0.18	50.6%	26.0%	<u>51.4%</u>
30477 Purchase of Specialised Machinery & Equipment	0.72	0.47	0.36	65.0%	49.8%	76.7%
30479 Acquisition of Other Capital Assets	1.68	0.95	0.95	56.6%	56.6%	<u>100.0%</u>
F:0305 Mineral Exploration, Development & Production	8.68	5.53	4.66	63.7%	53.7%	<mark>84.3%</mark>
Class: Outputs Provided	4.14	2.85	2.62	68.8%	63.4%	<u>92.1%</u>
30501 Policy Formulation Regulation	1.56	0.80	0.84	51.1%	54.1%	106.0%
30502 Institutional capacity for the mineral sector	0.35	0.23	0.22	66.0%	61.5%	<u>93.1%</u>
30503 Mineral Exploration, development, production and value- addition promoted	1.62	1.39	1.18	85.9%	73.2%	<u>85.2%</u>
30504 Health safety and Social Awareness for Miners	0.33	0.23	0.20	70.9%	61.5%	<mark>86.8%</mark>
30505 Licencing and inspection	0.28	0.20	0.18	70.1%	62.8%	<mark>89.6%</mark>
lass: Outputs Funded	0.12	0.04	0.01	30.2%	5.2%	17.3%
30551 Contribution to international organisation(SEAMIC)	0.12	0.04	0.01	30.2%	5.2%	17.3%
Class: Capital Purchases	4.43	2.65	2.03	59.8%	45.9%	76.8%
30571 Acquisition of Land by Government	0.04	0.02	0.02	62.5%	49.7%	79.5%
30572 Government Buildings and Administrative Infrastructure	0.83	0.59	0.44	70.5%	52.5%	74.5%
30573 Roads, Streets and Highways	0.09	0.06	0.06	70.0%	66.5%	95.0%
30576 Purchase of Office and ICT Equipment, including Software	0.27	0.16	0.14	59.3%	51.1%	<mark>86.1%</mark>
30577 Purchase of Specialised Machinery & Equipment	3.13	1.76	1.35	56.2%	43.2%	76.9%
30578 Purchase of Office and Residential Furniture and Fittings	0.07	0.05	0.03	82.1%	39.2%	47.7%
F:0349 Policy, Planning and Support Services	21.89	16.67	15.71	76.1%	71.8%	94.3%
Class: Outputs Provided	15.03	11.79	11.53	78.5%	76.8%	97.8%
34901 Planning, Budgeting and monitoring	1.55	1.03	0.95	66.1%	61.3%	<u>92.7%</u>

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034902 Finance Management and Procurement	0.13	0.09	0.09	72.5%	68.0%	<u>93.8%</u>
034903 Procurement & maintainance of assets and stores	0.14	0.10	0.09	70.9%	64.5%	<u>91.0%</u>
034904 Statistical Coordination and Management	0.15	0.11	0.11	74.5%	70.6%	94.8%
034905 Management of Human Resource	0.17	0.11	0.10	61.9%	56.2%	90.8%
034906 Management of Policy Issues, Public Relation, ICT and Electricity disputes resolved	12.87	10.35	10.20	80.4%	79.2%	98.5%
Class: Capital Purchases	6.87	4.87	4.17	71.0%	60.8%	<u>85.7%</u>
034972 Government Buildings and Administrative Infrastructure	3.03	2.15	2.18	70.9%	72.0%	101.5%
034976 Purchase of Office and ICT Equipment, including Software	1.00	0.74	0.33	74.1%	33.4%	45.0%
034977 Purchase of Specialised Machinery & Equipment	1.00	0.58	0.38	57.7%	37.8%	<u>65.6%</u>
034978 Purchase of Office and Residential Furniture and Fittings	0.40	0.28	0.15	70.5%	38.5%	54.6%
034979 Acquisition of Other Capital Assets	1.44	1.13	1.13	78.3%	78.5%	100.3%
Total For Vote	1,299.41	432.17	439.01	33.3%	33.8%	101.6%

* Excluding Taxes and Arrears

Table V3.2: 2014/15 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Releases	Expend- iture	% Budged Released	% Budget Spent	%Releases Spent
Output Class: Outputs Provided	41.04	32.00	<u> 28.38</u>	78.0%	69.2%	88.7%
211101 General Staff Salaries	4.06	2.12	2.06	52.3%	50.6%	96.8%
211102 Contract Staff Salaries (Incl. Casuals, Temporary)	1.97	2.63	1.57	133.4%	79.8%	59.9%
211103 Allowances	3.74	3.19	3.07	85.1%	82.1%	96.4%
212101 Social Security Contributions	0.11	0.08	0.00	68.0%	0.0%	0.0%
212102 Pension for General Civil Service	0.00	0.00	0.00	N/A	N/A	N/A
213002 Incapacity, death benefits and funeral expenses	0.02	0.02	0.01	76.0%	72.6%	95.5%
213004 Gratuity Expenses	0.19	0.12	0.00	66.7%	0.7%	1.0%
221001 Advertising and Public Relations	0.35	0.26	0.16	73.7%	45.3%	61.5%
221002 Workshops and Seminars	0.80	0.55	0.56	69.2%	69.9%	101.1%
221003 Staff Training	2.56	1.86	1.70	72.9%	66.4%	91.2%
221004 Recruitment Expenses	0.01	0.01	0.00	96.2%	7.2%	7.5%
221005 Hire of Venue (chairs, projector, etc)	0.06	0.04	0.02	69.0%	34.2%	49.6%
221006 Commissions and related charges	0.06	0.02	0.02	30.0%	30.0%	100.0%
221007 Books, Periodicals & Newspapers	0.10	0.07	0.05	74.0%	46.4%	62.7%
221008 Computer supplies and Information Technology (IT	0.62	0.37	0.34	59.9%	54.4%	90.9%
221009 Welfare and Entertainment	0.10	0.08	0.08	79.3%	76.0%	95.9%
221010 Special Meals and Drinks	0.02	0.01	0.01	63.9%	41.1%	64.3%
221011 Printing, Stationery, Photocopying and Binding	0.70	0.52	0.37	74.2%	53.2%	71.6%
221012 Small Office Equipment	0.40	0.29	0.20	74.3%	49.8%	67.0%
221017 Subscriptions	0.03	0.02	0.01	58.3%	19.9%	34.1%
221020 IPPS Recurrent Costs	0.03	0.01	0.01	50.0%	25.0%	50.0%
222001 Telecommunications	0.26	0.19	0.18	75.2%	71.9%	95.5%
222002 Postage and Courier	0.06	0.03	0.02	44.4%	32.7%	73.6%
222003 Information and communications technology (ICT)	0.08	0.08	0.05	105.5%	69.9%	66.3%
223003 Rent – (Produced Assets) to private entities	0.03	0.00	0.00	7.9%	0.0%	0.0%
223004 Guard and Security services	0.35	0.24	0.19	70.6%	55.2%	78.2%
223005 Electricity	0.49	0.43	0.25	87.9%	51.8%	58.9%
223006 Water	0.50	0.38	0.23	75.1%	45.6%	60.8%
223007 Other Utilities- (fuel, gas, firewood, charcoal)	0.22	0.14	0.10	64.1%	46.1%	72.0%
224004 Cleaning and Sanitation	0.30	0.16	0.13	54.0%	41.7%	77.2%
225001 Consultancy Services- Short term	15.11	12.19	11.70	80.7%	77.4%	95.9%
225002 Consultancy Services- Long-term	0.99	0.80	0.61	81.0%	61.7%	76.2%
226001 Insurances	0.00	0.00	0.00	50.0%	0.0%	0.0%
227001 Travel inland	2.42	1.87	1.84	77.2%	76.1%	98.6%

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Billion Uganda Shillings	Approved Budget	Releases	Expend- iture	% Budged Released	% Budget Spent	%Releases Spent
227002 Travel abroad	1.58	1.30	1.21	81.8%	76.6%	93.7%
227003 Carriage, Haulage, Freight and transport hire	0.04	0.03	0.03	62.5%	64.9%	103.8%
227004 Fuel, Lubricants and Oils	1.47	1.09	1.06	74.1%	72.0%	97.2%
228001 Maintenance - Civil	0.01	0.01	0.00	50.0%	37.2%	74.4%
228002 Maintenance - Vehicles	1.14	0.73	0.52	64.1%	45.2%	70.5%
228003 Maintenance – Machinery, Equipment & Furniture	0.08	0.06	0.03	74.8%	39.8%	53.2%
228004 Maintenance – Other	0.01	0.00	0.01	50.0%	68.4%	136.9%
Output Class: Outputs Funded	73.26	71.10	71.39	97.1%	97.5%	100.4%
262101 Contributions to International Organisations (Curre	0.23	0.07	0.01	28.8%	2.7%	9.5%
263104 Transfers to other govt. Units (Current)	71.02	70.03	70.38	98.6%	99.1%	100.5%
263204 Transfers to other govt. Units (Capital)	2.00	1.00	1.00	50.0%	50.0%	100.0%
321440 Other grants	0.00	0.00	0.01	N/A	N/A	N/A
Output Class: Capital Purchases	1,185.11	329.07	<u>339.23</u>	27.8%	28.6%	103.1%
231001 Non Residential buildings (Depreciation)	7.90	3.80	2.59	48.1%	32.8%	68.3%
231002 Residential buildings (Depreciation)	50.00	0.00	0.00	0.0%	0.0%	N/A
231003 Roads and bridges (Depreciation)	0.01	0.00	0.00	32.0%	24.6%	76.9%
231005 Machinery and equipment	8.19	4.66	2.91	56.9%	35.6%	62.5%
231006 Furniture and fittings (Depreciation)	0.55	0.38	0.18	68.9%	33.6%	48.8%
231007 Other Fixed Assets (Depreciation)	10.15	7.93	8.82	78.2%	87.0%	111.3%
281501 Environment Impact Assessment for Capital Works	0.39	0.22	0.11	57.1%	28.4%	49.7%
281503 Engineering and Design Studies & Plans for capital	14.02	9.31	<mark>6.90</mark>	66.4%	49.2%	74.0%
281504 Monitoring, Supervision & Appraisal of capital wor	9.49	6.94	7.27	73.1%	76.5%	104.7%
311101 Land	37.91	33.69	31.46	88.9%	83.0%	93.4%
312104 Other Structures	1,046.00	261.96	278.86	25.0%	26.7%	106.4%
312302 Intangible Fixed Assets	0.50	0.18	0.12	35.0%	24.4%	69.7%
Output Class: Arrears	0.20	0.09	0.12	46.4%	58.4%	125.8%
321605 Domestic arrears (Budgeting)	0.20	0.09	0.12	46.4%	58.4%	125.8%
Grand Total:	1,299.61	432.26	439.12	33.3%	33.8%	101.6%
Total Excluding Taxes and Arrears:	1,299.41	432.17	439.01	33.3%	33.8%	101.6%

Table V3.3: GoU Releases and Expenditure by Project and Programme*

Billion	Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
VF:03	01 Energy Planning, Management & Infrastructure Dev't	102.87	92.69	90.83	90.1%	88.3%	<mark>98.0%</mark>
Recurr	ent Programmes						
03	Energy Resources Department	1.10	0.65	0.57	58.9%	51.6%	87.7%
Develo	pment Projects						
0325	Energy for Rural Transformation II	2.34	1.77	1.77	75.9%	75.9%	100.0%
0940	Support to Thermal Generation	68.00	68.00	68.00	100.0%	100.0%	100.0%
1023	Promotion of Renewable Energy & Energy Efficiency	3.03	2.15	1.55	71.0%	51.4%	72.3%
1024	Bujagali Interconnection Project	1.02	0.57	0.57	55.5%	55.5%	100.0%
1025	Karuma Interconnection Project	0.00	0.00	0.00	75.0%	75.0%	100.0%
1026	Mputa Interconnection Project	1.50	0.53	0.53	35.0%	35.0%	100.0%
1137	Mbarara-Nkenda/Tororo-LiraTransmission Lines	3.52	2.42	2.42	68.8%	68.8%	100.0%
1140	NELSAP	4.64	3.34	3.34	72.1%	72.1%	100.0%
1144	Hoima - Kafu interconnection	3.00	1.25	1.25	41.7%	41.7%	100.0%
1198	Modern Energy from Biomass for Rural Development	3.93	2.63	1.80	67.0%	45.7%	<u>68.2%</u>
1212	Electricity Sector Development Project	6.75	6.07	6.47	89.9%	95.9%	106.7%
1221	Opuyo Moroto Interconnection Project	1.00	0.65	0.65	65.0%	65.0%	100.0%
	Op						

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1222	Electrification of Industrial Parks Project	1.04	1.04	0.78	100.0%	75.0%	75.0%
1259	Kampala-Entebbe Expansion Project	2.00	1.63	1.13	81.3%	56.3%	69.2%
VF:03	302 Large Hydro power infrastructure	1,096.90	262.47	279.64	23.9%	25.5%	106.5%
Devel	opment Projects						
1143	Isimba HPP	0.90	0.50	0.78	55.9%	87.1%	155.7%
1183	Karuma Hydoelectricity Power Project	1,096.00	261.96	278.86	23.9%	25.4%	106.4%
VF:03	803 Petroleum Exploration, Development & Production	55.01	47.36	43.37	86.1%	78.8%	91.6%
Recur	rent Programmes						
04	Petroleum Exploration Production Department	1.85	1.19	1.09	64.3%	59.1%	92.0%
Devel	opment Projects						
1142	Management of the Oil and Gas Sector in Uganda	18.19	11.44	9.85	62.9%	54.2%	86.1%
1184	Construction of Oil Refinery	34.97	34.73	32.43	<i>99.3%</i>	92.7%	93.4%
VF:03	804 Petroleum Supply, Infrastructure and Regulation	14.06	7.45	4.80	53.0%	34.1%	64.3%
Recur	rent Programmes						
07	Petroleum Supply Department	1.56	0.89	0.80	57.3%	51.4%	89.7%
Devel	opment Projects						
1258	Downstream Petroleum Infrastructure	12.50	6.56	4.00	52.5%	32.0%	60.9%
VF:03	805 Mineral Exploration, Development & Production	8.68	5.53	4.66	63.7%	53.7%	84.3%
Recur	rent Programmes						
05	Geological Survey and Mines Department	1.79	0.88	0.92	49.4%	51.4%	104.0%
Devel	opment Projects						
1199	Uganda Geothermal Resources Development	3.30	2.02	1.46	61.3%	44.2%	72.2%
1200	Airborne Geophysical Survey and Geological Mapping of	3.60	2.63	2.28	72.9%	63.5%	87.0%
	Karamoja						
	349 Policy, Planning and Support Services	21.89	16.67	15.71	76.1%	71.8%	94.3%
Recur	rent Programmes						
01	Headquarters	1.59	1.08	1.00	68.0%	63.1%	92.8%
06	Directorate	0.22	0.14	0.12	64.8%	53.8%	83.1%
08	Internal Audit Department	0.21	0.12	0.12	59.1%	55.5%	93.9%
Devel	opment Projects						
1223	Institutional Support to Ministry of Energy and Mineral Development	19.88	15.32	14.47	77.1%	72.8%	<u>94.5%</u>
Tota	l For Vote	1,299.41	432.17	439.01	33.3%	33.8%	101.6%

QUARTER 3: Highlights of Vote Performance

* Excluding Taxes and Arrears

Table V3.4: Donor Releases and Expenditure by Project and Programme*

Billion	n Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
VF:03	801 Energy Planning, Management & Infrastructure Dev't	455.60	0.00	0.00	0.0%	0.0%	N/A
Devel	opment Projects						
0325	Energy for Rural Transformation II	22.92	0.00	0.00	0.0%	0.0%	N/A
1023	Promotion of Renewable Energy & Energy Efficiency	25.58	0.00	0.00	0.0%	0.0%	N/A
1024	Bujagali Interconnection Project	12.48	0.00	0.00	0.0%	0.0%	N/A
1026	Mputa Interconnection Project	90.35	0.00	0.00	0.0%	0.0%	N/A
1137	Mbarara-Nkenda/Tororo-LiraTransmission Lines	103.95	0.00	0.00	0.0%	0.0%	N/A
1140	NELSAP	57.47	0.00	0.00	0.0%	0.0%	N/A
1144	Hoima - Kafu interconnection	1.67	0.00	0.00	0.0%	0.0%	N/A
1212	Electricity Sector Development Project	133.28	0.00	0.00	0.0%	0.0%	N/A
1221	Opuyo Moroto Interconnection Project	2.69	0.00	0.00	0.0%	0.0%	N/A
	Op						
1257	Mirama-Kikagati-Nshungyenzi Transmission Line	2.28	0.00	0.00	0.0%	0.0%	N/A
1259	Kampala-Entebbe Expansion Project	2.92	0.00	0.00	0.0%	0.0%	N/A
VF:03	303 Petroleum Exploration, Development & Production	13.00	0.00	0.00	0.0%	0.0%	N/A
Devel	opment Projects						
1142	Management of the Oil and Gas Sector in Uganda	13.00	0.00	0.00	0.0%	0.0%	N/A

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Total For Vote	468.60	0.00	0.00	0.0%	0.0%	N/A		