QUARTER 4: Highlights of Vote Performance

V1: Summary of Issues in Budget Execution

This section provides an overview of Vote expenditure

(i) Snapshot of Vote Releases and Expenditures

Table V1.1 below summarises cumulative releases and expenditures by the end of the quarter:

Table V1.1: Overview of Vote Expenditures (UShs Billion)

(i) Excluding	g Arrears, Taxes	Approved Budget	Cashlimits by End	Released by End	Spent by End Jun	% Budget Released	% Budget Spent	% Releases Spent
	Wage	4.063	4.348	2.973	3.171	73.2%	78.1%	106.7%
Recurrent	Non Wage	4.244	3.554	3.398	3.426	80.1%	80.7%	100.8%
	GoU	1,291.104	464.364	623.945	647.791	48.3%	50.2%	103.8%
Development	nt Donor*	468.599	N/A	0.000	0.000	0.0%	0.0%	N/A
	GoU Total	1,299.411	472.266	630.316	654.388	48.5%	50.4%	103.8%
Total GoU+Donor (MTEF)		1,768.010	N/A	630.316	654.388	35.7%	37.0%	103.8%
(ii) Arrears	Arrears	0.200	N/A	0.093	0.195	46.4%	97.4%	209.9%
and Taxes	Taxes**	0.000	N/A	0.000	0.000	N/A	N/A	N/A
	Total Budget	1,768.210	472.266	630.409	654.583	35.7%	37.0%	103.8%
(iii) Non Tax	Revenue	7.700	N/A	0.000	0.000	0.0%	0.0%	N/A
	Grand Total	1,775.910	472.266	630.409	654.583	35.5%	36.9%	103.8%
Excluding	g Taxes, Arrears	1,775.710	472.266	630.316	<i>654.3</i> 88	35.5%	36.9%	103.8%

* Donor expenditure information available

** Non VAT taxes on capital expenditure

The table below shows cumulative releases and expenditures to the Vote by Vote Function :

Table V1.2: Releases and Expenditure by Vote Function*

Billion Uganda Shillings		Released	Spent	% Budget	% Budget	%
	Budget			Released	Spent	Releases Spent
VF:0301 Energy Planning, Management & Infrastructure Dev't	566.16	98.35	99.03	17.4%	17.5%	<u>100.7%</u>
VF:0302 Large Hydro power infrastructure	1,096.90	445.11	464.15	40.6%	42.3%	104.3%
VF:0303 Petroleum Exploration, Development & Production	68.01	49.56	51.30	72.9%	75.4%	<u>103.5%</u>
VF:0304 Petroleum Supply, Infrastructure and Regulation	14.06	9.49	10.43	67.5%	74.2%	<u>109.9%</u>
VF:0305 Mineral Exploration, Development & Production	8.68	7.57	8.20	87.2%	94.4%	108.3%
VF:0349 Policy, Planning and Support Services	21.89	20.24	21.28	92.4%	97.2%	105.1%
Total For Vote	1,775.71	630.32	654.39	35.5%	36.9%	<u>103.8%</u>

* Excluding Taxes and Arrears

(ii) Matters to note in budget execution

There was no major variance in budget execution. The key challenges arose due to delay in receipt of invoices from the service providers.

Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

(i) Major unpsent balances

(ii) Expenditures in excess of the original approved budget

Excluding Taxes and Arrears

QUARTER 4: Highlights of Vote Performance

V2: Performance Highlights

This section provides highlights of output performance, focusing on key outputs and actions impelemented to improve section performance.

Table V2.1: Key Vote Output Indicators and Expenditures*

N O	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
Vote Function: 0301 Energy	Planning,Management & Infra	astructure Dev't	
Output:030102 E	nergy Efficiency Promotion		
	Disseminated 48,000 improved household stoves	Disseminated 18,000 improved household stoves and 37 institutional stoves	None
Performance Indicators:			
Number of sites demonstrating use of improved energy technologies	10	12	
Number of prepaid meters	100,000	100000	
Percentage oAudited firms implementing Energy efficiency measures	100	100	
Output Cost:	UShs Bn: 4.63	37 UShs Bn: 1.08	0 % Budget Spent: 23.3%
Output:030103 R	enewable Energy Promotion		
Description of Performance:	Nyagak III Construction to be undertaken.	The PPA for Nyagak III was negotiated and submitted to the regulator. The IA was also	None
	Muzizi IA and PPA.	negotiated awaiting the ppa to be submitted to the Solicitor	
	Nyamwamba: construction to commence	General.	
	Rwimi: Feasibility completed	Procurement of the consultant for Muzizi is in progress. The consultant is also to aid in the procurement process of the EPC contractor	
Output Cost:	UShs Bn: 4.28	32 UShs Bn: 1.94'	7 % Budget Spent: 45.5%
Output:030104 Ir	creased Rural Electrification		
	Construct 720km of 132kV and 419km of 220kV transmission line; Connect at least 5 district headquarters to the national gri	 Construction ongoing for the following Transmission Lines:- Bujagali-Tororo-Lessos (220kV), 127km; Mbarara – Mirama Hill - Birembo (220 kV), 66km; Mbarara – Nkenda (132kV), 160km; Tororo – Opuyo –Lira (132kV), 260km; Kawanda – Masaka (220kV) 142km; Nkenda – Fort Portal – Hoima (220kV) 234km; Isimba Interconnection Project (132kV), 40km; Karuma – Kawanda,; Karuma Lira (220kV and 132kV line); 378km; Mutundwe – Entebbe (132kV) 35km and Opuyo-Moroto (132kV) 	None

Vote, Vote Function Key Output Approved Budget and **Cumulative Expenditure** Status and Reasons for Planned outputs and Performance any Variation from Plans Works ongoing that will connect the districts of Zombo, Koboko, Maracha, Yumbe and Namayingo. Procurement is under way for works contractors to supply the three (03) districts of Nwoya, Kaboong and Kotido. Performance Indicators: 14,000 Number of Solar systems 2800 installed Number of line KM of MV 3,262 4184 (33KV) constructed Number of line KM of LV 2.954 3049 (11KV) constructed Number of District 7 6 Headquaters electrified UShs Bn: 5.579 UShs Bn: 51.1% **Output Cost:** 2.850 % Budget Spent: Output:030152 Thermal and Small Hydro Power Generation (UETCL) Description of Performance: To continue with the Continued with the discussions None discussions with investors with investors Output Cost: UShs Bn: 81.504 UShs Bn: 68.668 % Budget Spent: 84.3% Vote Function Cost UShs Bn: 566.165 UShs Bn: 99.033 % Budget Spent: 17.5% Vote Function: 0302 Large Hydro power infrastructure Output: 030280 Large Hydro Power Infrastructure Description of Performance: Construction of Karuma Construction of Karuma None Hydropower Plant progresses at Hydropower Plant progressed 10% of works. Performance Indicators: Percentage of land freed up 20 20 for Karuma Transmission Line Percentage of land freed up 20 30 for Isimba Transmission Line 1,096.000 42.3% Output Cost: UShs Bn: UShs Bn: 463.246 % Budget Spent: Vote Function Cost UShs Bn: 1,096.900 UShs Bn: 464.149 % Budget Spent: 42.3% Vote Function: 0303 Petroleum Exploration, Development & Production Output: 030303 Capacity Building for the oil & gas sector Description of Performance: Train eight (6) members of staff Nine (9) staff continued to None in Petroleum Geoscience, undertake undergraduate training in the country. Engineering and Refinery Design. Also 20 staff fully complete their courses PAU, NATOIL and PD in place Increase national participation from the current approx 10% to 20% Performance Indicators: Number of staff enrolled for 8 9 professional training in Oil and gas discipline Output Cost: UShs Bn: 5.385 UShs Bn: 5.639 % Budget Spent: 104.7% Output: 030304 Monitoring Upstream petroleum activities

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
Description of Performance:	Continue to Monitor drilling of 30 wells in three (3) Eas in the Albertine Graben . Monitor testing of at least 10 wells in the Graben.	Monitored: kingfisher access road construction, Tangi waste removal operations, KFDA Rapid Access Survey (RAS) and Feeder Pipeline route;	None
		Reviewed two Field Development Plans – Mpyo and Jobi East.	
Performance Indicators:			
Number of line Km of seismic data acquired.	800	0	
Number f field development plans approved for issuance of Production License	5	3	
Level of compliance by exploration companies with petroleum operations guidelines	100	100	
Output Cost:	UShs Bn: 2.116	5 UShs Bn: 2.059	% Budget Spent: 97.3%
Output:030305 I	Develop and implement a commu		n the country
	Public awareness in the oil and gas sector undertaken. □Involvement of the public and other stakeholders in the oil and gas activities achieved. Departmental website maintained.		None
Performance Indicators:			
Number of Radio talk shows held	25	14	
Number of newspaper advertorials made and published	5	6	
Output Cost:	UShs Bn: 0.141	UShs Bn: 0.134	4 % Budget Spent: 94.5%
	Dil Refinery Construction		
Description of Performance:	Finalise acquisition of Land for the refinery and supporting infrastructure	Government held 3 additional rounds of negotiations in April, May and June 2015 with RT- GR led Consortium to resolve the key outctanding issues	The need to seek Cabinet guidance on the key outstanding issues in the negotiations with the lead investor
	Continued implementation of Logistics study recommendations.	the key outstanding issues. The outstanding key issues were presented to Cabinet on 25th June 2015 for guidance in preparation for the final round	Anxiety among the property owners caused by the Civil Society Organisation which has resulted into court cases
	Transaction Advisor's assigned duties for Refinery development undertaken.	preparation for the final round of negotiations scheduled for next quarter.	resulted into court cases

Vote, Vote Function Key Output	Approved Budget and Planned outputs		Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
	Design (FEED) for refine development completed.	ery	Danmark held a kick –off meeting in May 2015 with MEMD and also meeting sessions with the upstream companies.	
			First draft of the Master Plan f the airport submitted and a review meeting took place in June 2015	or
			Cash compensation for proper owners in the refinery area at 95.45% completion	y
			The physical plans for the land to resettlement the 93 propoer owners who opted for resettlement presented to various stakeholders including the PAPs and these were approved	У
			Procurement of a contractor to construct resettlement houses and social infrastructure is in advanced stages.	
			Procurement of a consultant to supervise the construction of resettlement houses and social infrastructure is on going and expected to be completed in the next quarter.	s
			Continuous sensitisation of the remaining project affected persons (PAPs) conducted to ensure a smooth transition for them.	
			Mechanisms to handle the PA that opted for resettlement as construction of houses is on- going, are being considered.	2 ₈
Output Cost	: UShs Bn:	29.880	UShs Bn: 29.8	50 % Budget Spent: 99.9%
Vote Function Cost	UShs Bn:			98 % Budget Spent: 75.4%
Vote Function: 0304 Petrole Putput:030402			egulation petroleum supply Industry	
Description of Performance:		eum pliance	 Inspection and monitoring report for 423 petroleum facilities in Eastern, Northen and western Uganda in place Enforcement of the Petroleur Supply Act 2003 and facilities standards in Kampala , Eastern, Western and Southern Uganda done. 65 stations close 	1

Vote, Vote Function Key Output	Approved Budget ar Planned outputs	nd	Cumulative Expenditu and Performance		Status and Reasons f any Variation from F	
Key Ouipui	Planned outputs		and Performance		any variation from P	lans
			- Three Petroleum Indu supply coordination me organized in Uganda			
			-Three field inspections monitorings in Southern Eastern, Western and N Eastern Kampala	1,		
			- Three Petroleum Indus supply coordination me organized			
			- Quarterly JST monitor report done and is in pl	-		
Performance Indicators:						
% of the facilities confirming to the Petroleum facilities standards	6	50	9	7		
Output Cost:	UShs Bn:	0.231	UShs Bn:	0.207	% Budget Spent:	89.5%
=	Kenya - Uganda - Rw	anda Oil pi	pelines			
Description of Performance:	Continue to Supervise wayleaves acquisition compensation of Proj	n and	- Procurement of RAP consultant completed		None	
			- 7 JCC meetings held			
			- RAP consultant super-	vised		
			- 3 Sensitisation meetin	gs held		
Output Cost:	UShs Bn:	0.045	UShs Bn:	0.040	% Budget Spent:	88.5%
Vote Function Cost	UShs Bn:		UShs Bn:	10.428	% Budget Spent:	74.2%
Vote Function: 0305 Mineral	l Exploration, Develog	pment & Pr	oduction			
—	nstitutional capacity					
Description of Performance: Number of Staff trained (short term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered		Training of staff continu Records and Informatio Management in UMI; a Business Administration Nkumba University, in Advancement of Wome Mining was attended in sidelines of PDAC on M 2nd, 2015 in Toronto.	n nd in n in the n in the	Inadequate and late re funds to enable the GS undertake activities in effective and efficient	an	
			Twenty Eight (28) Seni Technical staff from the Directorate of Geologic Surveys and Mines and Five (25) participants fr Water Department, Lan Forestry, CSOs, Uganda of Statistics, World Ban PROBICO, ADfB, amo others, attended a traini	e al Twenty om ds, a Bureau ık, ng		

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
		A Training Course was organized by The Department of Geological Survey and Mines of Uganda (DGSM) and the International Institute for Sustainable Development (IISD) from 2nd to 4th February, 2015 on strategies for optimizing the social and economic benefits of mineral development in Uganda. The training took place at Grand Imperial Hotel, Kampala.The calibration of five (5) fume- 	
		Mining Cadastre and Registry system (MCRS) for review.	
Performance Indicators: Number of staff enrolled for	4	6	
raining in Mineral sub-sector Number of Mineral analysis techniques developed to ISO	2	2	
standards Number of Mineral Artisans and small scale miners (ASM) trained in Mining Districts	570	540	
% of earthquake monitoring stations installed against NDP target of 40 stations	25	25	
Output Cost:			% Budget Spent: 92.5%
Output: 030503 N <i>Description of Performance:</i>	• • •	r Osukuru Phosphates : Todate the Guangzhou DongSong	n promoted Inadequate and late release of funds to enable the GSMD undertake activities in an effective and efficient manner.

Vote, Vote Function Key Output **Approved Budget and Cumulative Expenditure** Status and Reasons for **Planned** outputs and Performance any Variation from Plans conflicts claiming inadequate compensation. **Regional Mineral Certification** Mechanisms: Partnership Africa Canada (PAC) has extended support to initiate capacity building and provide technical assistance for the implementation of the ICGLR **Regional Mineral Certification** Mechanism in Uganda. The capacity building phase started in June 2015. Kilembe Mines : Developments undertaken by Tibet Hima Mining Company Limited (THMICOL) to date include: refurbishment and rehabilitation work in the mine and several working areas, procurement and fabrication of equipment, tools and instruments to support mining and production, exploration, staff recruitment, security fortifying, setting up organizational systems among others. Procured insurance cover Are processing application for renewal of ML2151 Have prepared an amended programme of exploration operations as required under the Concession Agreement. This is being reviewed for approval by DGSM Performance Indicators: Total Value of Mineral 300 32.03 Production (UGX)- Bn Total Value of Mineral 159 3.075 Exports as per permits issued (UGX)- Bn 2 2 Number of potential Uranium resources targets discovered 3 5 Number of mineralized areas discovered Output Cost: UShs Bn: 1.617 UShs Bn: 1.618 % Budget Spent: 100.0% Output: 030505 Licencing and inspection Description of Performance: 120 mineral rights A verification trip carried out at Inadequate and late release of funds to enable the GSMD granted. 12 site Dura in Kamwenge District in inspections regards to the location of the undertake activities in an effective and efficient manner. Mining Lease, in which the Ministry of Lands, Housing and Urban Development had ably

established the boundaries of

Vote, Vote Function Key Output	Approved Budger Planned outputs	t and	Cumulative Expen and Performance	nditure	Status and Reasons any Variation from	
			the Sub-Counties in the location of the I Lease, ML0248			
			Applications and al accompanying docu the grant of explora mining licenses we	uments for and		
Performance Indicators:						
Number of Mineral rights (licences) operational		506		813		
Number of flagships projects monitered		2		2		
Amount of NTR collected (USHs bn)		8		3.85		
Number of mining site inspectiog conducted		15		16		
% of mining companies complying with mining regulations		100		90		
Output Cost:	UShs Bn:	0.280	0 UShs Bn:	0.265	% Budget Spent:	94.8%
Vote Function Cost	UShs Bn:	8.68-	4 UShs Bn:	8.202	% Budget Spent:	<i>94.4%</i>
Vote Function: 0349 Policy,	Planning and Supp	port Services				
Vote Function Cost	UShs Bn:	21.892	2 UShs Bn:	21.278	8 % Budget Spent:	97.2%
Cost of Vote Services:	UShs Bn:	1,775.710	0 UShs Bn:	654.388	8 % Budget Spent:	36.9%

QUARTER 4: Highlights of Vote Performance

* Excluding Taxes and Arrears

Construction of the Karuma and Isimba hydropower plants progressed as planned. Planned to be commissioned in 2018 and 2017 respectively

A total of 1568 kms of MV lines and 688 kms of LV lines have been completed and commissioned. Ongoing projects during the FY 14/15 total to 1,938 kms of MV lines and 1,633 kms of LV distribution lines will be completed in FY2015/16.

New customer connections made under the Rural Electrification Programme during the FY14/15 include 46,000 new connections on the grid and 1968 new solar PV connections. Five (05) district headquarters were connected to the national grid.

The sector has reduced electricity system losses and increased efficiency from 23% to 21.5%.

Continued to rollout of the prepaid system to households and currently about 200,000 prepaid meters have been installed.

Oil, Gas and Petroleum Development:

- The Oil Refinery Lead Investor RT Global Consortium of Russia was selected for final negotiations with Government and participating East African Community partners states holding up to 40% of the Oil Refinery shares.

- Complete the engineering design of the Oil Refinery to pave way for construction to begin.

- Efforts to study the setup a fertilizer plant to ensure that the byproduct of the refinery goes into the plant to produce Ammonia fertilizer are under way.

Minerals Development:

QUARTER 4: Highlights of Vote Performance

- Continued with the efforts to support the development of strategic mineral reserves to ensure the benefits accrue to Uganda, and the localities where the reserves have been discovered.

Table V2.2: Implementing Actions to Improve Vote Performance

Planned Actions:	Actual Actions:	Reasons for Variation
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 01 Energy Planning, Man	agement & Infrastructure Dev't	
Increaase generation mix to include variuos options	A number of options have been promoted such as new and renewable sources of energy and bio energy	Heavy capital investments required
Continue the refurblishment of the transmission and distribution infrastructure (i.e line, transformer and substaion upgrade)	Continued with the construction and the refurblishment of the transmission and distribution infrastructure	Challenges faced in regard to vandalism along the transmission and distribution network
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 05 Mineral Exploration,	Development & Production	
Request for increase of funding from 0.465bn to 6.42 bn (recurrent) and development budget from 6.8bn to 108.72 bn to enable the sector takeover its primary role of growth driver and industrialisation in line with NDP and Vision 40.	Additional Resources for inspection totalling UGX 1Bn has been added to the MEMD Ceiling	Limited resource envelope
Request for increase of funding from 0.465bn to 6.42 bn (recurrent) and development budget from 6.8bn to 108.72 bn to enable the sector takeover its primary role of growth driver and industrialisation in line wth NDP and Vision 40.	Work in consultation with relevant MDAs, including MLHUD and the Chief Government Valuer	Period between valuation and actual payment is long
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 03 Petroleum Exploration	n, Development & Production	
Continue with cpapcity biulding programs	Continued with capacity building programs	Resource constraints
Implement the newly approved legislation	Newly approved legislation implemented	Delay in operalisation of the new institutions

V3: Details of Releases and Expenditure

This section provides a comprehensive summary of the outputs delivered by the Vote and further details of Vote expenditures by Vote Function and Expenditure Item.

Table V3.1: GoU Releases and Expenditure by Output*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
VF:0301 Energy Planning, Management & Infrastructure Dev't	102.87	98.35	99.03	95.6%	96.3%	<u>100.7%</u>
Class: Outputs Provided	8.06	7.73	7.67	95.9%	95.1%	99.2%
030101 Energy Policy/Plans Dissemination, Regulation and Monitoring	1.76	1.63	1.63	92.8%	92.6%	<mark>99.8%</mark>
030102 Energy Efficiency Promotion	1.15	1.11	1.08	96.5%	93.9%	97.2%
030103 Renewable Energy Promotion	2.05	1.99	1.95	97.3%	95.1%	97.7%
030104 Increased Rural Electrification	2.96	2.87	2.85	96.9%	96.3%	<mark>99.4%</mark>
030105 Atomic Energy Promotion and Coordination	0.14	0.12	0.16	86.7%	112.7%	<u>130.0%</u>
Class: Outputs Funded	71.13	70.70	70.67	99.4%	99.3%	100.0%
030151 Membership to IAEA	0.11	0.03	0.00	29.5%	0.0%	0.0%
030152 Thermal and Small Hydro Power Generation (UETCL)	69.02	68.67	68.67	99.5%	99.5%	<u>100.0%</u>
030153 Cross Sector Transfers for ERT (Other Components)	2.00	2.00	2.00	100.0%	100.0%	<u>100.0%</u>
Class: Capital Purchases	23.67	19.92	20.70	84.2%	87.4%	103.9%

 30171 Acquisition of Land by Government 30176 Purchase of Office and ICT Equipment, including Software 30177 Purchase of Specialised Machinery & Equipment 30178 Purchase of Office and Residential Furniture and Fittings 30179 Acquisition of Other Capital Assets F:302 Large Hydro power infrastructure 30280 Large Hydro Power Infrastructure 30280 Large Hydro Power Infrastructure 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 30373 Government Buildings and Administrative Infrastructure 30304 Petroleum Supply, Infrastructure and Regulation 30374 Petroleum Supply, Infrastructure and Regulation 30370 Petroleum Policy Development, Regulation and Monitoring 	1.30 0.10 3.59 0.08 18.60 1,096.90 1,096.90 1,096.00 55.01 <i>12.26</i> 3.60 0.67 5.39 2.12 0.14 0.14 0.35 2.00 2.00 2.00	1.58 0.12 3.21 0.06 14.95 445.11 445.11 0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13	1.30 0.10 3.05 0.01 16.24 464.15 464.15 464.15 0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06 0.14	Released 121.4% 118.0% 89.5% 75.0% 80.4% 40.6% 40.6% 55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8% 100.0%	Spent 100.0% 100.0% 84.9% 7.2% 87.3% 42.3% 42.3% 100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	Spent 82.3% 84.7% 94.8% 9,5% 108.6% 104.3% 104.3% 104.3% 104.2% 103.5% 98.4% 104.8%
 30177 Purchase of Specialised Machinery & Equipment 30178 Purchase of Office and Residential Furniture and Fittings 30179 Acquisition of Other Capital Assets Fro302 Large Hydro power infrastructure 30271 Acquisition of Land by Government 30280 Large Hydro Power Infrastructure Fro303 Petroleum Exploration, Development & Production 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 30373 Government Buildings and Administrative Infrastructure 30304 Oil Refinery Construction Fro304 Petroleum Supply, Infrastructure and Regulation 30370 Petroleum Policy Development, Regulation and Monitoring 	3.59 0.08 18.60 1,096.90 1,096.00 1,096.00 55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.13 2.00 2.00 2.00	3.21 0.06 14.95 445.11 445.11 0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13 0.30	3.05 0.01 16.24 464.15 464.15 0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06	89.5% 75.0% 80.4% 40.6% 55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	84.9% 7.2% 87.3% 42.3% 100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	94.8% 9.5% 108.6% 104.3% 104.3% 104.2% 103.5% 102.5% 98.4%
 30178 Purchase of Office and Residential Furniture and Fittings 30179 Acquisition of Other Capital Assets From Provided Provided 30201 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30317 Acquisition of Land by Government 30308 Outputs Funded 30309 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30317 Acquisition of Land by Government 30317 Acquisition of Land by Government 30329 Government Buildings and Administrative Infrastructure 30309 Oil Refinery Construction From Petroleum Supply, Infrastructure and Regulation 30304 Petroleum Supply, Infrastructure and Regulation 30307 Petroleum Policy Development, Regulation and Monitoring 	0.08 18.60 1,096.90 0.90 1,096.00 55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 2.00	0.06 14.95 445.11 445.11 0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13	0.01 16.24 464.15 464.15 0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06	75.0% 80.4% 40.6% 55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	7.2% 87.3% 42.3% 42.3% 100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	9.5% 108.6% 104.3% 104.3% 104.2% 103.5% 102.5% 98.4%
30179 Acquisition of Other Capital Assets F:0302 Large Hydro power infrastructure lass: Capital Purchases 30271 Acquisition of Land by Government 30280 Large Hydro Power Infrastructure F:0303 Petroleum Exploration, Development & Production lass: Outputs Provided 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives lass: Outputs Funded 30311 Transfer for Petroleum Refining (Midstream Unit) lass: Capital Purchases 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation lass: Outputs Provided 30340 Petroleum Policy Development, Regulation a	18.60 1,096.90 0,90 1,096.00 55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 40.75	14.95 445.11 445.11 0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13 0.30	16.24 464.15 464.15 0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06	80.4% 40.6% 55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	87.3% 42.3% 42.3% 100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	108.6% 104.3% 104.3% 179.3% 104.2% 103.5% 102.5% 98.4%
Fi0302 Large Hydro power infrastructure lass: Capital Purchases 30271 Acquisition of Land by Government 30280 Large Hydro Power Infrastructure Fi0303 Petroleum Exploration, Development & Production lass: Outputs Provided 30301 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 303030 Oil Refinery Construction Fi0304 Petroleum Supply, Infrastructure and Regulation 30380 Oil Refinery Construction Fi0304 Petroleum Policy Development, Regulation and Monitoring	1,096.90 1,096.90 0,90 1,096.00 55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 40.75	445.11 445.11 0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13 0.30	464.15 464.15 0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06	40.6% 40.6% 55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	42.3% 42.3% 100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	104.3% 104.3% 179.3% 104.2% 103.5% 102.5% 98.4%
 Aass: Capital Purchases 30271 Acquisition of Land by Government 30280 Large Hydro Power Infrastructure Fr3033 Petroleum Exploration, Development & Production abass: Outputs Provided 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction Fi0304 Petroleum Supply, Infrastructure and Regulation 30401 Petroleum Policy Development, Regulation and Monitoring 	1,096.90 0.90 1,096.00 55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 2.00	445.11 0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13 0.30	464.15 0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06	40.6% 55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	42.3% 100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	104.3% 179.3% 104.2% 103.5% 102.5% 98.4%
 30271 Acquisition of Land by Government 30280 Large Hydro Power Infrastructure F:0303 Petroleum Exploration, Development & Production abase: Outputs Provided 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F10304 Petroleum Supply, Infrastructure and Regulation 30401 Petroleum Policy Development, Regulation and Monitoring 	0.90 1,096.00 55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.14 0.35 2.00 2.00 2.00 2.00	0.50 444.61 49.56 11.89 3.44 0.64 5.27 2.12 0.13 0.30	0.90 463.25 51.30 12.19 3.39 0.67 5.64 2.06	55.9% 40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	100.3% 42.3% 93.2% 99.4% 94.3% 98.9%	179.3% 104.2% 103.5% 102.5% 98.4%
30280 Large Hydro Power Infrastructure F:0303 Petroleum Exploration, Development & Production lass: Outputs Provided 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 303030 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation 30305 Outputs Provided 30401 Petroleum Policy Development, Regulation and Monitoring	1,096.00 55.01 <i>12.26</i> 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 40.75	444.61 49.56 <i>11.89</i> 3.44 0.64 5.27 2.12 0.13 0.30	463.25 51.30 12.19 3.39 0.67 5.64 2.06	40.6% 90.1% 97.0% 95.8% 94.3% 97.8%	42.3% 93.2% 99.4% 94.3% 98.9%	104.2% 103.5% 102.5% 98.4%
 F:0303 Petroleum Exploration, Development & Production lass: Outputs Provided 30301 Promotion of the country's petroleum potential and licensing 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30372 Government Buildings and Administrative Infrastructure 30373 Government Buildings and Administrative Infrastructure 30370 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation adation and Monitoring 	55.01 12.26 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 40.75	49.56 11.89 3.44 0.64 5.27 2.12 0.13 0.30	51.30 12.19 3.39 0.67 5.64 2.06	90.1% 97.0% 95.8% 94.3% 97.8%	93.2% 99.4% 94.3% 98.9%	103.5% 102.5% 98.4%
 <i>Bass: Outputs Provided</i> Bass: Outputs Provided Bass: Outputs Provided Bass: Capacity Building for the oil & gas sector Bass: Outputs Funded Bass: Outputs Funded Bass: Capital Purchases Bass: Capital Purchases Bass: Oil Refinery Construction Fio304 Petroleum Supply, Infrastructure and Regulation Bass: Outputs Provided 	12.26 3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 40.75	11.89 3.44 0.64 5.27 2.12 0.13 0.30	12.19 3.39 0.67 5.64 2.06	97.0% 95.8% 94.3% 97.8%	99.4% 94.3% 98.9%	102.5% 98.4%
 80301 Promotion of the country's petroleum potential and licensing 80302 Initiate and formulate petroleum policy and legislation 80303 Capacity Building for the oil & gas sector 80304 Monitoring Upstream petroleum activities 80305 Develop and implement a communication strategy for oil & gas in the country 80306 Participate in Regional Initiatives 80305 <i>Outputs Funded</i> 80317 Transfer for Petroleum Refining (Midstream Unit) 80372 Government Buildings and Administrative Infrastructure 80380 Oil Refinery Construction 80380 Froulded 80391 Petroleum Supply, Infrastructure and Regulation 80304 Advin Petroleum Policy Development, Regulation and Monitoring 	3.60 0.67 5.39 2.12 0.14 0.35 2.00 2.00 2.00 40.75	3.44 0.64 5.27 2.12 0.13 0.30	3.39 0.67 5.64 2.06	95.8% 94.3% 97.8%	94.3% 98.9%	98.4%
 30302 Initiate and formulate petroleum policy and legislation 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation 30304 Oil Petroleum Policy Development, Regulation and Monitoring 	0.67 5.39 2.12 0.14 0.35 2.00 2.00 40.75	0.64 5.27 2.12 0.13 0.30	0.67 5.64 2.06	94.3% 97.8%	98.9%	
 30303 Capacity Building for the oil & gas sector 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30351 Transfer for Petroleum Refining (Midstream Unit) 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation 30304 Advin Petroleum Policy Development, Regulation and Monitoring 	5.39 2.12 0.14 0.35 2.00 2.00 40.75	5.27 2.12 0.13 0.30	5.64 2.06	97.8%		104.8%
 30304 Monitoring Upstream petroleum activities 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 303071 Transfer for Petroleum Refining (Midstream Unit) 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction Fro304 Petroleum Supply, Infrastructure and Regulation 30304 Petroleum Policy Development, Regulation and Monitoring 	2.12 0.14 0.35 2.00 2.00 40.75	2.12 0.13 0.30	2.06		10/ 00/	107.070
 30305 Develop and implement a communication strategy for oil & gas in the country 30306 Participate in Regional Initiatives 30307 Participate in Regional Initiatives 30351 Transfer for Petroleum Refining (Midstream Unit) 30352 Capital Purchases 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction Fro304 Petroleum Supply, Infrastructure and Regulation 30380 Advin Petroleum Policy Development, Regulation and Monitoring 	0.14 0.35 2.00 2.00 40.75	0.13 0.30		100.0%	104.8%	107.1%
in the country 30306 Participate in Regional Initiatives <i>lass: Outputs Funded</i> 30351 Transfer for Petroleum Refining (Midstream Unit) <i>lass: Capital Purchases</i> 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation <i>lass: Outputs Provided</i> 30401 Petroleum Policy Development, Regulation and Monitoring	0.35 2.00 2.00 40.75	0.30	0.14		97.3%	97.3%
 ass: Outputs Funded ass: Outputs Funded ass: Capital Purchases ass: Capital Purchases ass: Capital Purchases ass: Overnment Buildings and Administrative Infrastructure ass: Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation ass: Outputs Provided ass: Outputs Provided ass: Output Policy Development, Regulation and Monitoring 	2.00 2.00 40.75			88.5%	99.7%	112.6%
30351 Transfer for Petroleum Refining (Midstream Unit) lass: Capital Purchases 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation lass: Outputs Provided 30401 Petroleum Policy Development, Regulation and Monitoring	2.00 40.75		0.30	86.6%	83.8%	96.8%
 <i>lass: Capital Purchases</i> 30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation <i>lass: Outputs Provided</i> 30401 Petroleum Policy Development, Regulation and Monitoring 	40.75	0.96	2.00	48.0%	100.0%	208.3%
30371 Acquisition of Land by Government 30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation lass: Outputs Provided 30401 Petroleum Policy Development, Regulation and Monitoring		0.96	2.00	48.0%	100.0%	208.3%
30372 Government Buildings and Administrative Infrastructure 30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation lass: Outputs Provided 80401 Petroleum Policy Development, Regulation and Monitoring		36.71	37.10	90.1%	91.1%	101.1%
30380 Oil Refinery Construction F:0304 Petroleum Supply, Infrastructure and Regulation lass: Outputs Provided 80401 Petroleum Policy Development, Regulation and Monitoring	2.93	2.41	2.93	82.1%	100.1%	121.9%
F:0304 Petroleum Supply, Infrastructure and Regulation lass: Outputs Provided 30401 Petroleum Policy Development, Regulation and Monitoring	7.94	4.42	4.32	55.7%	54.5%	97.7%
lass: Outputs Provided 30401 Petroleum Policy Development, Regulation and Monitoring	29.88	29.88	29.85	100.0%	99.9%	<u>99.9%</u>
30401 Petroleum Policy Development, Regulation and Monitoring	14.06	9.49	10.43	67.5%	74.2%	109.9%
	1.56	1.22	1.27	78.6%	81.7%	104.0%
	0.98	0.70	0.76	72.1%	78.3%	108.7%
30402 Management and Monitoring of petroleum supply Industry	0.23	0.21	0.21	89.8%	89.5%	99.6%
80403 Maintainance of National Petroleum Information System	0.10	0.08	0.07	78.7%	75.9%	96.4%
30404 Operational Standards and laboratory testing of petroleum products	0.21	0.20	0.19	94.0%	90.0%	<u>95.7%</u>
30406 Kenya - Uganda - Rwanda Oil pipelines	0.04	0.04	0.04	89.8%	88.5%	<u>98.5%</u>
lass: Capital Purchases	12.50	8.26	9.16	66.1%	73.3%	110.8%
30471 Acquisition of Land by Government	9.40	5.76	6.06	61.2%	64.5%	105.3%
30476 Purchase of Office and ICT Equipment, including Software	0.70	0.53	0.70	75.6%	99.3%	131.3%
30477 Purchase of Specialised Machinery & Equipment	0.72	0.65	0.72	90.0%	100.0%	111.1%
30479 Acquisition of Other Capital Assets	1.68	1.33	1.68	79.1%	99.9%	126.2%
F:0305 Mineral Exploration, Development & Production	8.68	7.57	8.20	87.2%	94.4%	108.3%
lass: Outputs Provided	4.14	3.70	3.86	89.5%	93.3%	104.2%
30501 Policy Formulation Regulation	1.56	1.21	1.33	77.8%	85.3%	109.6%
30502 Institutional capacity for the mineral sector	0.35	0.31	0.33	88.6%	92.5%	104.4%
30503 Mineral Exploration, development, production and value- addition promoted	1.62	1.61	1.62	99.7%	100.0%	<u>100.3%</u>
30504 Health safety and Social Awareness for Miners	0.33	0.31	0.32	93.4%	97.1%	103.9%
30505 Licencing and inspection	0.28	0.26	0.26	92.7%	94.8%	102.2%
lass: Outputs Funded	0.12	0.04	0.02	30.2%	19.1%	63.1%
30551 Contribution to international organisation(SEAMIC)	0.12	0.04	0.02	30.2%	19.1%	63.1%
lass: Capital Purchases	4.43	3.83	4.32	86.6%	97.6%	112.8%
30571 Acquisition of Land by Government	0.04	0.04	0.04	112.5%	91.1%	81.0%
30572 Government Buildings and Administrative Infrastructure	0.83	0.69	0.82	83.5%	99.1%	118.7%
30573 Roads, Streets and Highways	0.09	0.09	0.08	100.5%	91.4%	90.9%
30576 Purchase of Office and ICT Equipment, including Software	0.27	0.23	0.27	84.3%	99.5%	118.0%
30577 Purchase of Specialised Machinery & Equipment	3.13	2.70	3.05	86.4%	97.4%	112.7%
30577 Purchase of Office and Residential Furniture and Fittings	0.07	0.07	0.06	107.1%	96.0%	89.6%
F:0349 Policy, Planning and Support Services	21.89	20.24	21.28	92.4%	90.078 97.2%	105.1%
lass: Outputs Provided	15.03	14.25	14.61	92.470 94.8%		

QUARTER 4: Highlights of Vote Performance

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
034901 Planning, Budgeting and monitoring	1.55	1.29	1.29	83.0%	83.2%	<u>100.3%</u>
034902 Finance Management and Procurement	0.13	0.11	0.11	89.0%	84.4%	<u>94.7%</u>
034903 Procurement & maintainance of assets and stores	0.14	0.12	0.12	85.3%	81.0%	<u>95.0%</u>
034904 Statistical Coordination and Management	0.15	0.15	0.14	96.7%	95.7%	99.0%
034905 Management of Human Resource	0.17	0.13	0.14	75.1%	82.8%	110.3%
034906 Management of Policy Issues, Public Relation, ICT and Electricity disputes resolved	12.87	12.45	12.80	96.7%	99.4%	<u>102.9%</u>
Class: Capital Purchases	6.87	5.99	6.67	87.2%	97.1%	111.4%
034972 Government Buildings and Administrative Infrastructure	3.03	2.65	3.01	87.6%	99.6%	113.7%
034976 Purchase of Office and ICT Equipment, including Software	1.00	0.89	1.00	89.1%	99.8%	111.9%
034977 Purchase of Specialised Machinery & Equipment	1.00	0.83	1.00	82.7%	100.0%	120.9%
034978 Purchase of Office and Residential Furniture and Fittings	0.40	0.38	0.22	95.5%	54.4%	57.0%
034979 Acquisition of Other Capital Assets	1.44	1.24	1.44	85.9%	100.0%	116.4%
Total For Vote	1,299.41	630.32	654.39	48.5%	50.4%	103.8%

* Excluding Taxes and Arrears

Table V3.2: 2014/15 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Releases	Expend- iture	% Budged Released	% Budget Spent	%Releases Spent
Output Class: Outputs Provided	41.04	38.79	<u>39.59</u>	94.5%	96.5%	102.1%
211101 General Staff Salaries	4.06	2.97	3.17	73.2%	78.1%	106.7%
211102 Contract Staff Salaries (Incl. Casuals, Temporary)	1.97	2.63	2.60	133.4%	131.9%	98.9%
211103 Allowances	3.74	3.82	3.74	102.1%	99.9%	97.8%
212101 Social Security Contributions	0.11	0.09	0.11	76.7%	93.1%	121.4%
212102 Pension for General Civil Service	0.00	0.00	0.00	N/A	N/A	0.0%
213002 Incapacity, death benefits and funeral expenses	0.02	0.02	0.02	91.0%	102.3%	112.4%
213004 Gratuity Expenses	0.19	0.16	0.20	83.7%	109.2%	130.5%
221001 Advertising and Public Relations	0.35	0.32	0.33	91.9%	93.1%	101.2%
221002 Workshops and Seminars	0.80	0.73	0.78	91.2%	97.7%	107.0%
221003 Staff Training	2.56	2.10	2.51	82.2%	98.2%	119.6%
221004 Recruitment Expenses	0.01	0.01	0.00	98.5%	25.7%	26.2%
221005 Hire of Venue (chairs, projector, etc)	0.06	0.05	0.05	83.3%	84.5%	101.5%
221006 Commissions and related charges	0.06	0.02	0.02	30.0%	30.0%	100.0%
221007 Books, Periodicals & Newspapers	0.10	0.08	0.09	84.5%	88.5%	104.7%
221008 Computer supplies and Information Technology (IT	0.62	0.53	0.57	85.2%	92.5%	108.6%
221009 Welfare and Entertainment	0.10	0.10	0.10	94.1%	94.9%	100.8%
221010 Special Meals and Drinks	0.02	0.01	0.01	63.9%	83.1%	130.0%
221011 Printing, Stationery, Photocopying and Binding	0.70	0.62	0.63	89.5%	91.2%	102.0%
221012 Small Office Equipment	0.40	0.38	0.37	96.6%	93.8%	97.2%
221017 Subscriptions	0.03	0.02	0.02	58.3%	68.1%	116.8%
221020 IPPS Recurrent Costs	0.03	0.02	0.02	65.0%	87.4%	134.5%
222001 Telecommunications	0.26	0.23	0.24	91.7%	93.0%	101.5%
222002 Postage and Courier	0.06	0.03	0.03	51.6%	58.4%	113.1%
222003 Information and communications technology (ICT)	0.08	0.10	0.10	128.9%	131.9%	102.3%
223003 Rent - (Produced Assets) to private entities	0.03	0.00	0.00	7.9%	0.0%	0.0%
223004 Guard and Security services	0.35	0.33	0.34	94.9%	98.0%	103.3%
223005 Electricity	0.49	0.44	0.48	89.9%	99.2%	110.3%
223006 Water	0.50	0.50	0.50	98.7%	99.6%	100.8%
223007 Other Utilities- (fuel, gas, firewood, charcoal)	0.22	0.19	0.21	88.4%	99.4%	112.4%
224004 Cleaning and Sanitation	0.30	0.24	0.25	79.0%	84.3%	106.6%
225001 Consultancy Services- Short term	15.11	14.75	15.00	97.6%	99.3%	101.7%
225002 Consultancy Services- Long-term	0.99	1.05	0.99	106.0%	100.2%	94.5%
226001 Insurances	0.00	0.00	0.00	65.0%	79.6%	122.4%
227001 Travel inland	2.42	2.26	2.27	93.6%	94.0%	100.4%

QUARTER 4: Highlights of Vote Performance

Billion Uganda Shillings	Approved	Releases	Expend-	% Budged	% Budget	%Releases
	Budget		iture	Released	Spent	Spent
227002 Travel abroad	1.58	1.53	1.50	96.5%	94.6%	98.0%
227003 Carriage, Haulage, Freight and transport hire	0.04	0.03	0.03	81.3%	86.5%	106.5%
227004 Fuel, Lubricants and Oils	1.47	1.42	1.44	96.5%	97.9%	101.4%
228001 Maintenance - Civil	0.01	0.01	0.01	75.0%	95.4%	127.2%
228002 Maintenance - Vehicles	1.14	0.94	0.76	82.1%	66.9%	81.5%
228003 Maintenance – Machinery, Equipment & Furniture	0.08	0.07	0.05	84.2%	62.2%	73.9%
228004 Maintenance – Other	0.01	0.01	0.01	75.0%	68.4%	91.3%
Output Class: Outputs Funded	73.26	71.70	72.70	97.9%	99.2%	101.4%
262101 Contributions to International Organisations (Curre	0.23	0.07	0.02	29.9%	10.0%	33.6%
263104 Transfers to other govt. Units (Current)	71.02	70.13	71.17	98.7%	100.2%	101.5%
263204 Transfers to other govt. Units (Capital)	2.00	1.50	1.50	75.0%	75.0%	100.0%
321440 Other grants	0.00	0.00	0.01	N/A	N/A	N/A
Output Class: Capital Purchases	1,185.11	519.82	<u>542.10</u>	43.9%	45.7%	104.3%
231001 Non Residential buildings (Depreciation)	7.90	4.83	4.25	61.1%	53.9%	88.2%
231002 Residential buildings (Depreciation)	50.00	0.00	0.00	0.0%	0.0%	N/A
231003 Roads and bridges (Depreciation)	0.01	0.01	0.00	107.0%	24.6%	23.0%
231005 Machinery and equipment	8.19	6.99	7.50	85.4%	91.6%	107.3%
231006 Furniture and fittings (Depreciation)	0.55	0.51	0.29	93.9%	52.4%	55.8%
231007 Other Fixed Assets (Depreciation)	10.15	8.71	10.27	85.8%	101.2%	117.9%
281501 Environment Impact Assessment for Capital Works	0.39	0.32	0.38	82.1%	98.1%	119.5%
281503 Engineering and Design Studies & Plans for capital	14.02	11.07	12.48	79.0%	89.0%	112.8%
281504 Monitoring, Supervision & Appraisal of capital wor	9.49	7.68	<mark>8.60</mark>	80.8%	90.6%	112.1%
311101 Land	37.91	34.68	34.57	91.5%	91.2%	99.7%
312104 Other Structures	1,046.00	444.61	463.25	42.5%	44.3%	104.2%
312302 Intangible Fixed Assets	0.50	0.43	0.50	85.0%	100.0%	117.6%
Output Class: Arrears	0.20	0.09	<u>0.19</u>	46.4%	97.4%	209.9%
321605 Domestic arrears (Budgeting)	0.20	0.09	0.19	46.4%	97.4%	209.9%
Grand Total:	1,299.61	630.41	654.58	48.5%	50.4%	103.8%
Total Excluding Taxes and Arrears:	1,299.41	630.32	654.39	48.5%	50.4%	103.8%

Table V3.3: GoU Releases and Expenditure by Project and Programme*

102.87 1.10 2.34 68.00 3.03 1.02 0.00 1.50 3.52 4.64	98.35 0.74 2.34 68.00 2.87 0.67 0.00 0.76 2.57	99.03 0.78 2.34 68.00 2.66 0.67 0.00 0.76 2.57	Released 95.6% 67.0% 100.0% 94.8% 65.2% 100.0% 50.3%	Spent 96.3% 70.7% 100.0% 100.0% 65.2% 100.0% 50.3%	Spent 100.7% 105.5% 100.0% 100.0% 100.0% 100.0% 100.0%
2.34 68.00 3.03 1.02 0.00 1.50 3.52	2.34 68.00 2.87 0.67 0.00 0.76	2.34 68.00 2.66 0.67 0.00 0.76	100.0% 100.0% 94.8% 65.2% 100.0% 50.3%	100.0% 100.0% 87.9% 65.2% 100.0%	100.0% 100.0% 92.8% 100.0% 100.0%
2.34 68.00 3.03 1.02 0.00 1.50 3.52	2.34 68.00 2.87 0.67 0.00 0.76	2.34 68.00 2.66 0.67 0.00 0.76	100.0% 100.0% 94.8% 65.2% 100.0% 50.3%	100.0% 100.0% 87.9% 65.2% 100.0%	100.0% 100.0% 92.8% 100.0% 100.0%
68.00 3.03 1.02 0.00 1.50 3.52	68.00 2.87 0.67 0.00 0.76	68.00 2.66 0.67 0.00 0.76	100.0% 94.8% 65.2% 100.0% 50.3%	100.0% 87.9% 65.2% 100.0%	100.0% 92.8% 100.0% 100.0%
68.00 3.03 1.02 0.00 1.50 3.52	68.00 2.87 0.67 0.00 0.76	68.00 2.66 0.67 0.00 0.76	100.0% 94.8% 65.2% 100.0% 50.3%	100.0% 87.9% 65.2% 100.0%	100.0% 92.8% 100.0% 100.0%
3.03 1.02 0.00 1.50 3.52	2.87 0.67 0.00 0.76	2.66 0.67 0.00 0.76	94.8% 65.2% 100.0% 50.3%	87.9% 65.2% 100.0%	92.8% 100.0% 100.0%
1.02 0.00 1.50 3.52	0.67 0.00 0.76	0.67 0.00 0.76	65.2% 100.0% 50.3%	65.2% 100.0%	100.0% 100.0%
0.00 1.50 3.52	0.00 0.76	0.00 0.76	100.0% 50.3%	100.0%	100.0%
1.50 3.52	0.76	0.76	50.3%		
3.52				50.3%	100.0%
	2.57	2.57	72.10/		
1.64			73.1%	73.1%	100.0%
4.04	3.59	3.59	77.5%	77.5%	100.0%
3.00	1.50	1.50	50.0%	50.0%	100.0%
3.93	3.78	3.61	96.1%	92.0%	95.7%
6.75	6.74	8.51	99.9%	126.1%	126.3%
1.00	1.00	1.00	100.0%	100.0%	100.0%
1.04	1.30	1.04	125.0%	100.0%	80.0%
2.00	2.50	2.00	125.0%	100.0%	<u>80.0%</u>
	445 11	464.15	40 6%	12 30%	104.3%
	2.00	2.00 2.50	2.00 2.50 2.00	2.00 2.50 2.00 <i>125.0%</i>	

QUARTER 4: Highlights of Vote Performance

Billior	ı Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
1143	Isimba HPP	0.90	0.50	0.90	55.9%	100.3%	179.3%
1183	Karuma Hydoelectricity Power Project	1,096.00	444.61	463.25	40.6%	42.3%	<u>104.2%</u>
VF:03	03 Petroleum Exploration, Development & Production	55.01	49.56	51.30	90.1%	<i>93.2%</i>	103.5%
Recur	rent Programmes						
04	Petroleum Exploration Production Department	1.85	1.48	1.48	79.9%	80.3%	<u>100.5%</u>
Devel	opment Projects						
1142	Management of the Oil and Gas Sector in Uganda	18.19	13.35	14.68	73.4%	80.7%	<u>110.0%</u>
1184	Construction of Oil Refinery	34.97	34.73	35.13	99.3%	100.4%	<u>101.1%</u>
VF:03	04 Petroleum Supply, Infrastructure and Regulation	14.06	9.49	10.43	67.5%	74.2%	109.9%
Recur	rent Programmes						
07	Petroleum Supply Department	1.56	1.22	1.27	78.6%	81.7%	104.0%
Devel	opment Projects						
1258	Downstream Petroleum Infrastructure	12.50	8.26	9.16	66.1%	73.3%	<u>110.8%</u>
VF:03	05 Mineral Exploration, Development & Production	8.68	7.57	8.20	87.2%	94.4%	108.3%
Recur	rent Programmes						
)5	Geological Survey and Mines Department	1.79	1.29	1.42	72.0%	79.2%	<u>110.0%</u>
Devel	opment Projects						
1199	Uganda Geothermal Resources Development	3.30	2.88	3.22	87.3%	97.6%	<u>111.7%</u>
1200	Airborne Geophysical Survey and Geological Mapping of Karamoja	3.60	3.40	3.57	94.6%	99.1%	<u>104.8%</u>
VF:03	49 Policy, Planning and Support Services	21.89	20.24	21.28	92.4%	97.2%	105.1%
Recur	rent Programmes						
01	Headquarters	1.59	1.33	1.33	83.9%	83.7%	99.8%
)6	Directorate	0.22	0.17	0.18	77.8%	81.9%	105.3%
08	Internal Audit Department	0.21	0.14	0.14	69.3%	66.6%	96.2%
Devel	opment Projects						
1223	Institutional Support to Ministry of Energy and Mineral Development	19.88	18.59	19.63	93.5%	98.8%	<u>105.6%</u>
Total	l For Vote	1,299.41	630.32	654.39	48.5%	50.4%	103.8%

* Excluding Taxes and Arrears

Table V3.4: Donor Releases and Expenditure by Project and Programme*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
VF:0301 Energy Planning, Management & Infrastructure Dev't	455.60	0.00	0.00	0.0%	0.0%	N/A
Development Projects						
0325 Energy for Rural Transformation II	22.92	0.00	0.00	0.0%	0.0%	N/A
1023 Promotion of Renewable Energy & Energy Efficiency	25.58	0.00	0.00	0.0%	0.0%	N/A
024 Bujagali Interconnection Project	12.48	0.00	0.00	0.0%	0.0%	N/A
1026 Mputa Interconnection Project	90.35	0.00	0.00	0.0%	0.0%	N/A
137 Mbarara-Nkenda/Tororo-LiraTransmission Lines	103.95	0.00	0.00	0.0%	0.0%	N/A
140 NELSAP	57.47	0.00	0.00	0.0%	0.0%	N/A
144 Hoima - Kafu interconnection	1.67	0.00	0.00	0.0%	0.0%	N/A
212 Electricity Sector Development Project	133.28	0.00	0.00	0.0%	0.0%	N/A
221 Opuyo Moroto Interconnection Project	2.69	0.00	0.00	0.0%	0.0%	N/A
Op						
257 Mirama-Kikagati-Nshungyenzi Transmission Line	2.28	0.00	0.00	0.0%	0.0%	N/A
1259 Kampala-Entebbe Expansion Project	2.92	0.00	0.00	0.0%	0.0%	N/A
VF:0303 Petroleum Exploration, Development & Production	13.00	0.00	0.00	0.0%	0.0%	N/A
Development Projects						
142 Management of the Oil and Gas Sector in Uganda	13.00	0.00	0.00	0.0%	0.0%	N/A
Total For Vote	468.60	0.00	0.00	0.0%	0.0%	N/A