### **QUARTER 1: Highlights of Vote Performance**

### V1: Summary of Issues in Budget Execution

This section provides an overview of Vote expenditure

(i) Snapshot of Vote Releases and Expenditures

Table V1.1 below summarises cumulative releases and expenditures by the end of the quarter:

#### Table V1.1: Overview of Vote Expenditures (UShs Billion)

(i) Excluding	Arrears, Taxes	Approved Budget	Cashlimits by End	Released by End	Spent by End Sep	% Budget Released	% Budget Spent	% Releases Spent
	Wage	4.063	1.016	1.016	0.688	25.0%	16.9%	67.7%
Recurrent	Non Wage	4.244	1.111	1.061	0.860	25.0%	20.3%	81.0%
	GoU	1,291.104	335.708	335.326	327.519	26.0%	25.4%	97.7%
Developmen	nt Donor*	468.599	N/A	0.000	0.000	0.0%	0.0%	N/A
	GoU Total	1,299.411	337.835	337.402	329.066	26.0%	25.3%	97.5%
Total GoU+D	Oonor (MTEF)	1,768.010	N/A	337.402	329.066	19.1%	18.6%	97.5%
(ii) Arrears	Arrears	0.200	N/A	0.050	0.016	25.0%	8.0%	32.0%
and Taxes	Taxes**	0.000	N/A	0.000	0.000	N/A	N/A	N/A
	Total Budget	1,768.210	337.835	337.452	329.082	19.1%	18.6%	97.5%
(iii) Non Tax	Revenue	7.700	N/A	0.000	0.000	0.0%	0.0%	N/A
	Grand Total	1,775.910	337.835	337.452	329.082	19.0%	18.5%	97.5%
Excluding	g Taxes, Arrears	1,775.710	337.835	337.402	329.066	19.0%	18.5%	97.5%

\* Donor expenditure information available

\*\* Non VAT on capital expenditure

The table below shows cumulative releases and expenditures to the Vote by Vote Function :

#### Table V1.2: Releases and Expenditure by Vote Function\*

Billion Uganda Shillings	Approved Budget	Released	Spent	% Budget Released	% Budget Spent	% Releases Spent
VF:0301 Energy Planning, Management & Infrastructure Dev't	566.16	53.28	50.27	9.4%	8.9%	94.4%
VF:0302 Large Hydro power infrastructure	1,096.90	244.58	244.57	22.3%	22.3%	100.0%
VF:0303 Petroleum Exploration, Development & Production	68.01	28.40	26.17	41.8%	38.5%	92.1%
VF:0304 Petroleum Supply, Infrastructure and Regulation	14.06	3.51	1.22	25.0%	8.7%	34.6%
VF:0305 Mineral Exploration, Development & Production	8.68	2.16	1.82	24.8%	20.9%	84.3%
VF:0349 Policy, Planning and Support Services	21.89	5.47	5.02	25.0%	22.9%	91.8%
Total For Vote	1,775.71	337.40	329.07	19.0%	18.5%	97.5%

\* Excluding Taxes and Arrears

#### (ii) Matters to note in budget execution

The variances in the budget execution were as a result of mainly delays in the procurement processes, and late submission of demand invoices for payment. In other instances, a number of commitments overlapped from the previous Finiancial Year and this distorted the budget

#### Table V1.3: High Unspent Balances and Over-Expenditure in the Domestic Budget (Ushs Bn)

(i) Major unpsent balances

Programs , Projects and Items

### **QUARTER 1: Highlights of Vote Performance**

VF:0304 Petroleum Supply, Infrastructure and Regulation

**2.19Bn Shs Programme/Project:** 1258 Downstream Petroleum Infrastructure

Reason: Delays in procurement process for the RAP consultant. The procurement is in the final stages of completion

#### Items

**1.95Bn Shs** Item: 311101 Land

Reason: Delays in procurement process for the RAP consultant. The procurement is in the final stages of completion

Programs , Projects and Items

VF: 0303 Petroleum Exploration, Development & Production

**1.92Bn Shs Programme/Project:** 1142 Management of the Oil and Gas Sector in Uganda

Reason: Late submsion of invoices

#### Items

1.21Bn Shs Item: 231001 Non Residential buildings (Depreciation)

Reason: Delayed procurement of Contractor

#### Programs , Projects and Items

VF:0301 Energy Planning, Management & Infrastructure Dev't

1.02Bn Shs Programme/Project: 1212 Electricity Sector Development Project

Reason: Late submission of invoices

#### Items

0.51Bn Shs Item: 231007 Other Fixed Assets (Depreciation)

Reason: delayed to commence procurements

#### (ii) Expenditures in excess of the original approved budget

\* Excluding Taxes and Arrears

### V2: Performance Highlights

This section provides highlights of output performance, focusing on key outputs and actions impelemented to improve section performance.

#### Table V2.1: Key Vote Output Indicators and Expenditures\*

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans		
Vote Function: 0301 Energy	Planning, Management & Infras	tructure Dev't			
Output: 030102 F	Energy Efficiency Promotion				
Description of Performance:	Disseminated 48,000 improved household stoves	The cummulative report shall be produced at the end of Q2	progressing well and the number of prepaid meters in 2014, year to date is 90,118, hence an average of 30000prepaid meters per quarter		
Performance Indicators:					
Number of sites demonstrating use of improved energy technologies	10	10			
Number of prepaid meters installed	100,000	30,039			
Percentage oAudited firms implementing Energy efficiency measures	100	100			
Output Cost.	UShs Bn: 4.63	7 UShs Bn: 0.218	8 % Budget Spent: 4.7%		

Vote, Vote Function Key Output	Approved Budget a Planned outputs	and	Cumulative Expend and Performance		Status and Reasons fo Variation from Plans	or any	
Output: 030103 F	Renewable Energy P	romotion					
Description of Performance:			Nyagak III Construct under procurement.		Lots of fears in attracting competent private investors in the hydro power sector		
	Muzizi IA and PPA		Muzizi PPA conclu		5		
	Nyamwamba: const commence	ruction to	Nyamwamba: constr to commence	ruction yet			
	Rwimi: Feasibility	completed	Rwimi: Feasibility c	ompleted			
Output Cost.	UShs Bn:	4.282	UShs Bn:	0.355	% Budget Spent:	8.3%	
Output: 030104 I	ncreased Rural Elec	ctrification					
Description of Performance:	Construct 720km of 419km of 220kV tra line;		that is to say the GO and BADEA/SFD 8 •2850km are under p	U 10 Lots Lots. procurement	on going but slowed b procurement processes		
	Connect at least 5 d headquarters to the		that is to say ERT iii and IDB projects.	i, OFID i			
Performance Indicators:			r J				
Number of Solar systems		14,000		2,500			
Number of line KM of MV (33KV) constructed		3,262		2,850			
Number of line KM of LV (11KV) constructed		2,954		1,520			
Number of District Headquaters electrified		6		5			
Output Cost.	UShs Bn:	5.579	UShs Bn:	0.383	% Budget Spent:	6.9%	
Output: 030152 T	Thermal and Small I	Hydro Power	Generation (UETC	L)			
Description of Performance:	To continue with th discussions with inv		Continued with the with investors in the power to minimise of subsidies paid by Go per Quarter	e Hydro on the	ok		
Output Cost:	UShs Bn:	81.504	UShs Bn:	45.256	% Budget Spent:	55.5%	
Vote Function Cost	UShs Bn:		5 UShs Bn:	50.267	% Budget Spent:	<b>8.9</b> %	
Vote Function: 0302 Large H	Hydro power infrastr	ructure					
	arge Hydro Power						
Description of Performance:			Construction of Kar Hydropower Plant p 10% of works.		Awaiting financial clos Exim Bank	sure by	
Performance Indicators:							
Percentage of land freed up for Karuma Transmission Line		20		5			
Percentage of land freed up for Isimba Transmission Line		20		5			
	UShs Bn:	1,096.000	) UShs Bn:	244.280	% Budget Spent:	22.3%	
Output Cost:	Cons Di.	1,070.000					
Output Cost: Vote Function Cost Vote Function: 0303 Petroleu	UShs Bn:	1,096.900	UShs Bn:	244.574	% Budget Spent:	22.3%	

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
Description of Performance:	Train eight (6) members of staff in Petroleum Geoscience, Engineering and Refinery Design. Also 20 staff fully complete their courses PAU, NATOIL and PD in place Increase national participation from the current approx 10% to 20%	undergoing training in Petroleum Geoscience, Engineering and Refinery Design.	good progress
Performance Indicators:			
Number of staff enrolled for professional training in Oil and gas discipline	8		
Output Cost:			0 % Budget Spent: 23.8%
	Ionitoring Upstream petroleum		0 0 1 11 1 1
Description of Performance:	Continue to Monitor drilling of 30 wells in three (3) Eas in the Albertine Graben .	Five samples from Kingfisher field analysed and interpreted from PEPD laboratories.	Surveys for the line km not done , but instead will be done Q2
	Monitor testing of at least 10 wells in the Graben.	Basin analysis for Semliki Basin and Kanywataba	
Performance Indicators:			
Number of line Km of seismic data acquired.	800		
Number f field development plans approved for issuance of Production License	5	2	
Level of compliance by exploration companies with petroleum operations guidelines	100	) 100	
Output Cost:	UShs Bn: 2.11	6 UShs Bn: 0.40	4 % Budget Spent: 19.1%
Output: 030305 D	evelop and implement a comm	unication strategy for oil & gas in	n the country
Description of Performance:	Public awareness in the oil and gas sector undertaken.	Public awareness in the oil and gas sector undertaken.	good progress
	Involvement of the public and other stakeholders in the oil and gas activities achieved.	Involved the public and other stakeholders in the oil and gas activities.	
	Departmental website maintained.	Departmental website maintained.	
Performance Indicators:			
Number of Radio talk shows held	25	6	i
Number of newspaper advertorials made and published	5	6 4	
Output Cost:	UShs Bn: 0.14	1 UShs Bn: 0.02	8 % Budget Spent: 19.8%
Output:030380 C	il Refinery Construction		
Description of Performance:	Finalise acquisition of Land for the refinery and supporting	In this quarter an additional 255 households were compensated.	progressing well

## **QUARTER 1: Highlights of Vote Performance**

Vote, Vote Function Key Output	Approved Budget and Planned outputs		Cumulative Expenditure and Performance		Status and Reasons fo Variation from Plans	or any
	infrastructure Continued implementation Logistics study recommendations. Transaction Advisor's assi duties for Refinery develo undertaken.	igned	Therefore a total number 1836 out of 2615 Propert Owners who opted for ca compensation, which is a 70.21%, have been comp	y sh bout		
	Pre - Front End Engineerin Design (FEED) for refiner development completed.	у		22 202		74.00/
Output Cost:		29.880			% Budget Spent:	74.9%
Vote Function Cost			UShs Bn:	26.167	% Budget Spent:	38.5%
Vote Function: 0304 Petroleu Output: 030402 N	<i>um Supply, Infrastructure</i> Janagement and Monitor		-			
Description of Performance:		Supply dards h	- Inspection and monitori report for 100 petroleum	ng da in oleum lities ad y ings orth oleum	good progress	
Performance Indicators: % of the facilities confirming to the Petroleum facilities standards		60		80		
Output Cost:	UShs Bn:	0.231	UShs Bn:	0.053	% Budget Spent:	22.8%
-	Kenya - Uganda - Rwanda	ı Oil pi	pelines			
Description of Performance:			Commenced on procuren implement RAP for acquand compensation of Pro	isition	ok	
Output Cost:	UShs Bn:	0.045	UShs Bn:	0.011	% Budget Spent:	24.4%

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expenditure and Performance	Status and Reasons for any Variation from Plans
Description of Performance:	Number of Staff trained (short term). Number of Staff trained (long term). Number of lab equipment installed. Number of research papers, maps workshops, conferences, and minerals discovered	20 Staff trained (short term) 4 Staff trained (long term).	progressing well
Performance Indicators:			
Number of staff enrolled for raining in Mineral sub-sector	4	4	
Number of Mineral analysis echniques developed to ISO standards	2	1	
Number of Mineral Artisans and small scale miners (ASM) trained in Mining Districts	570	200	
% of earthquake monitoring stations installed against NDP target of 40 stations	25	20	
Output Cost.	UShs Bn: 0.352	2 UShs Bn: 0.074	4 % Budget Spent: 21.0%
	<b>Mineral Exploration, developmen</b>	nt, production and value-addition	n promoted
Description of Performance:	Number of new mineral investiment projects initiated (5 Mining Leases issued). Number of mineral targets mapped (10 mineral commodities per year). 4 topographocal map sheets	Isued 58 new licesese for mineral investiment projects. 2 topographocal map sheets of Kacheri and Longori sheets	ok
Performance Indicators:			
Fotal Value of Mineral Production (UGX)- Bn	300	18	
Total Value of Mineral Exports as per permits issued (UGX)- Bn	159	2.7	
Number of potential Uranium resources targets discovered	2	2	
Number of mineralized areas discovered	3	3	
Output Cost.	UShs Bn: 1.617	UShs Bn: 0.374	4 % Budget Spent: 23.1%
-	Licencing and inspection		
Description of Performance:	120 mineral rights granted. 12 site inspections	58 mineral rights granted and 4 site inspections done	good progress
Performance Indicators:			
5	506	825	
Number of Mineral rights	500		
Number of Mineral rights licences) operational Number of flagships projects	2	2	
Number of Mineral rights (licences) operational Number of flagships projects nonitered Amount of NTR collected (USHs bn)		2 1.167	

Vote, Vote Function Key Output	Approved Budget and Planned outputs	Cumulative Expension Cumu		Status and Reasons fo Variation from Plans	•
inspectiog conducted					
% of mining companies complying with mining regulations		100	75		
Output Cost	: UShs Bn:	0.280 UShs Bn:	0.064	% Budget Spent:	22.9%
Vote Function Cost	UShs Bn:	8.684 UShs Bn:	1.819	% Budget Spent:	20.9%
Vote Function: 0349 Policy,	Planning and Support	Services			
Vote Function Cost	UShs Bn:	21.892 UShs Bn:	5.023	% Budget Spent:	22.9%
<b>Cost of Vote Services:</b>	UShs Bn:	1,775.710 UShs Bn:	329.066	% Budget Spent:	18.5%

### **QUARTER 1: Highlights of Vote Performance**

\* Excluding Taxes and Arrears

(i) Karuma and Isimba Hydro Power Projects progressed with about 10% of works done

(ii) To date a total number of 1836 out of 2615 Property Owners who opted for cash compensation, which is about 70.21%, have been compensated. Physical planning of the land and construction of the houses and social infrastructure is to commence.

(iii) A total of 533. 59 acres of land has been purchased for relocation of the 93 Property Owners that opted for resettlement.

(iv) The process of identifying the lead investor has progressed with two preferred bidders selected namely, SK Group - led Consortium (Republic of South Korea) and RT Global Resources - led Consortium (Federation of Russia).

(v) Review of the mining legislation commenced that will allow promotion easy and the Ground Breaking Ceremony for the Sukulu Phosphate Comprehensive Industrial Development Project which was performed by His Excellency Yoweri Kaguta Museveni, President of the Republic of Uganda

Planned Actions:	Actual Actions:	Reasons for Variation
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 01 Energy Planning, Man	agement & Infrastructure Dev't	
Continue the refurblishment of the transmission and distribution infrastructure (i.e line, transformer and substaion upgrade)	Continued with the construction and the refurblishment of the transmission and distribution infrastructure	Delays in procurements and way leave acquisition
Increaase generation mix to include variuos options	ERA has licenced some developers of renewable sources of energy to Increaase the generation mix	Heavy capital investments required
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 05 Mineral Exploration,	Development & Production	
Request for increase of funding from 0.465bn to 6.42 bn (recurrent) and development budget from 6.8bn to 108.72 bn to enable the sector takeover its primary role of growth driver and industrialisation in line with NDP and Vision 40.	Request for increase of recurrent additional funding by MEMD to MoFPED was done	Resource envelope challenges
Request for increase of funding from	Request for increase of additional	Resource envelope challenges

#### **Table V2.2: Implementing Actions to Improve Vote Performance**

### **QUARTER 1: Highlights of Vote Performance**

Planned Actions:	Actual Actions:	Reasons for Variation
0.465bn to 6.42 bn (recurrent) and development budget from 6.8bn to 108.72 bn to enable the sector takeover its primary role of growth driver and industrialisation in line wth NDP and Vision 40.	funding by MEMD to MoFPED was done	
Vote: 017 Ministry of Energy and Minera	l Development	
Vote Function: 03 03 Petroleum Exploratio	n, Development & Production	
Continue with cpapcity biulding programs	Continued with capacity building programs of variou staff and programs	None
Implement the newly approved legislation	Continued with the preparation of the new regulations to operationalise the legislation	Consultations on going

### V3: Details of Releases and Expenditure

This section provides a comprehensive summary of the outputs delivered by the Vote and further details of Vote expenditures by Vote Function and Expenditure Item.

#### Table V3.1: GoU Releases and Expenditure by Output\*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
VF:0301 Energy Planning, Management & Infrastructure Dev't	102.87	53.28	50.27	51.8%	48.9%	<mark>94.4%</mark>
Class: Outputs Provided	8.06	1.99	1.30	24.7%	16.1%	<u>65.1%</u>
030101 Energy Policy/Plans Dissemination, Regulation and Monitoring	1.76	0.43	0.32	24.6%	18.4%	74.7%
030102 Energy Efficiency Promotion	1.15	0.29	0.22	25.0%	19.0%	75.9%
030103 Renewable Energy Promotion	2.05	0.50	0.35	24.3%	17.3%	<u>71.4%</u>
030104 Increased Rural Electrification	2.96	0.74	0.38	25.0%	12.9%	<u>51.8%</u>
030105 Atomic Energy Promotion and Coordination	0.14	0.03	0.02	25.0%	12.9%	<u>51.5%</u>
Class: Outputs Funded	71.13	45.78	<u>45.76</u>	64.4%	64.3%	<mark>99.9%</mark>
030151 Membership to IAEA	0.11	0.03	0.00	25.0%	0.0%	<u>0.0%</u>
030152 Thermal and Small Hydro Power Generation (UETCL)	69.02	45.26	45.26	65.6%	65.6%	<u>100.0%</u>
30153 Cross Sector Transfers for ERT (Other Components)	2.00	0.50	0.50	25.0%	25.0%	<u>100.0%</u>
Class: Capital Purchases	23.67	5.50	3.21	23.2%	13.6%	<u>58.4%</u>
30171 Acquisition of Land by Government	1.30	0.33	0.04	25.0%	3.1%	<u>12.5%</u>
30176 Purchase of Office and ICT Equipment, including Software	0.10	0.03	0.00	25.0%	0.0%	<u>0.0%</u>
30177 Purchase of Specialised Machinery & Equipment	3.59	0.90	0.28	25.0%	7.9%	<u>31.6%</u>
30178 Purchase of Office and Residential Furniture and Fittings	0.08	0.02	0.00	25.0%	0.0%	<u>0.0%</u>
30179 Acquisition of Other Capital Assets	18.60	4.23	2.89	22.8%	15.5%	68.3%
VF:0302 Large Hydro power infrastructure	1,096.90	244.58	244.57	22.3%	22.3%	<u>100.0%</u>
Class: Capital Purchases	1,096.90	244.58	244.57	22.3%	22.3%	<u>100.0%</u>
030271 Acquisition of Land by Government	0.90	0.30	0.29	33.3%	32.6%	<mark>97.9%</mark>
30280 Large Hydro Power Infrastructure	1,096.00	244.28	244.28	22.3%	22.3%	<u>100.0%</u>
VF:0303 Petroleum Exploration, Development & Production	55.01	28.40	26.17	51.6%	47.6%	92.1%
Class: Outputs Provided	12.26	3.19	2.65	26.0%	21.6%	<u>83.1%</u>
30301 Promotion of the country's petroleum potential and licensing	3.60	1.00	0.77	27.8%	21.5%	77.3%
30302 Initiate and formulate petroleum policy and legislation	0.67	0.17	0.10	24.5%	14.3%	<u>58.2%</u>
030303 Capacity Building for the oil & gas sector	5.39	1.38	1.28	25.6%	23.8%	<mark>92.9%</mark>
30304 Monitoring Upstream petroleum activities	2.12	0.53	0.40	25.0%	19.1%	<mark>76.4%</mark>
30305 Develop and implement a communication strategy for oil & gas in the country	0.14	0.04	0.03	25.0%	20.7%	82.9%
30306 Participate in Regional Initiatives	0.35	0.08	0.07	24.1%	19.7%	<u>81.9%</u>
Class: Outputs Funded	2.00	0.50	0.49	25.0%	24.6%	<mark>98.6%</mark>
30351 Transfer for Petroleum Refining (Midstream Unit)	2.00	0.50	0.49	25.0%	24.6%	<mark>98.6%</mark>

## **QUARTER 1: Highlights of Vote Performance**

Class: Capital Purchases	40.75	24.71	23.02	60.6%	56.5%	93.2%
030371 Acquisition of Land by Government	2.93	0.33	0.25	11.3%	8.6%	76.0%
030372 Government Buildings and Administrative Infrastructure	7.94	1.98	0.38	25.0%	4.7%	18.9%
030380 Oil Refinery Construction	29.88	22.39	22.39	74.9%	74.9%	100.0%
VF:0304 Petroleum Supply, Infrastructure and Regulation	14.06	3.51	1.22	25.0%	8.7%	34.6%
Class: Outputs Provided	1.56	0.39	0.28	25.0%	18.1%	72.6%
030401 Petroleum Policy Development, Regulation and Monitoring	0.98	0.24	0.15	25.0%	15.6%	62.4%
030402 Management and Monitoring of petroleum supply Industry	0.23	0.06	0.05	25.0%	22.8%	91.2%
030403 Maintainance of National Petroleum Information System	0.10	0.02	0.02	25.0%	20.1%	80.4%
)30404 Operational Standards and laboratory testing of petroleum products	0.21	0.05	0.05	25.0%	22.6%	90.3%
)30406 Kenya - Uganda - Rwanda Oil pipelines	0.04	0.01	0.01	25.0%	24.4%	97.4%
Class: Capital Purchases	12.50	3.13	0.93	25.0%	7.5%	29.9%
)30471 Acquisition of Land by Government	9.40	2.35	0.23	25.0%	2.5%	10.0%
)30476 Purchase of Office and ICT Equipment, including Software	0.70	0.18	0.17	25.0%	24.7%	98.8%
030477 Purchase of Specialised Machinery & Equipment	0.72	0.18	0.18	25.0%	25.3%	101.2%
)30479 Acquisition of Other Capital Assets	1.68	0.42	0.34	25.0%	20.5%	82.0%
VF:0305 Mineral Exploration, Development & Production	8.68	2.16	1.82	24.8%	20.9%	<u>84.3%</u>
Class: Outputs Provided	4.14	1.02	0.82	24.6%	19.8%	80.2%
30501 Policy Formulation Regulation	1.56	0.39	0.23	25.0%	15.1%	<u>60.2%</u>
030502 Institutional capacity for the mineral sector	0.35	0.09	0.07	25.0%	21.0%	<u>83.9%</u>
30503 Mineral Exploration, development, production and value- addition promoted	1.62	0.39	0.37	24.1%	23.1%	95.9%
30504 Health safety and Social Awareness for Miners	0.33	0.08	0.07	25.0%	21.6%	86.5%
030505 Licencing and inspection	0.28	0.07	0.06	25.0%	22.9%	91.7%
Class: Outputs Funded	0.12	0.03	0.00	25.0%	0.0%	0.0%
030551 Contribution to international organisation(SEAMIC)	0.12	0.03	0.00	25.0%	0.0%	0.0%
Class: Capital Purchases	4.43	1.11	1.00	25.0%	22.6%	90.5%
030571 Acquisition of Land by Government	0.04	0.01	0.00	25.0%	12.3%	<u>49.1%</u>
030572 Government Buildings and Administrative Infrastructure	0.83	0.21	0.16	25.0%	19.0%	76.0%
030573 Roads, Streets and Highways	0.09	0.02	0.02	25.0%	24.1%	<u>96.5%</u>
)30576 Purchase of Office and ICT Equipment, including Software	0.27	0.07	0.05	25.0%	17.5%	70.1%
030577 Purchase of Specialised Machinery & Equipment	3.13	0.78	0.77	25.0%	24.6%	98.3%
030578 Purchase of Office and Residential Furniture and Fittings	0.07	0.02	0.00	25.0%	0.0%	0.0%
VF:0349 Policy, Planning and Support Services	21.89	5.47	5.02	25.0%	22.9%	91.8%
Class: Outputs Provided	15.03	3.76	3.50	25.0%	23.3%	<u>93.0%</u>
034901 Planning, Budgeting and monitoring	1.55	0.39	0.33	25.0%	21.2%	<mark>84.9%</mark>
34902 Finance Management and Procurement	0.13	0.03	0.03	25.0%	21.3%	<u>85.2%</u>
34903 Procurement & maintainance of assets and stores	0.14	0.04	0.03	25.0%	23.8%	95.3%
034904 Statistical Coordination and Management	0.15	0.04	0.03	25.0%	22.5%	90.2%
034905 Management of Human Resource	0.17	0.04	0.04	25.0%	23.2%	92.7%
)34906 Management of Policy Issues, Public Relation, ICT and Electricity disputes resolved	12.87	3.22	3.03	25.0%	23.5%	<mark>94.1%</mark>
Class: Capital Purchases	6.87	1.72	1.53	25.0%	22.3%	<mark>89.0%</mark>
34972 Government Buildings and Administrative Infrastructure	3.03	0.76	0.76	25.0%	25.0%	99.9%
034976 Purchase of Office and ICT Equipment, including Software	1.00	0.25	0.17	25.0%	17.3%	69.1%
34977 Purchase of Specialised Machinery & Equipment	1.00	0.25	0.25	25.0%	25.0%	<u>100.0%</u>
034978 Purchase of Office and Residential Furniture and Fittings	0.40	0.10	0.00	25.0%	0.0%	<u>0.0%</u>
034979 Acquisition of Other Capital Assets	1.44	0.36	0.35	25.0%	24.3%	97.0%
Total For Vote	1,299.41	337.40	329.07	26.0%	25.3%	<u>97.5%</u>

\* Excluding Taxes and Arrears

### Table V3.2: 2014/15 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Releases	Expend- iture	% Budged Released	% Budget Spent	%Releases Spent
Output Class: Outputs Provided	41.04	10.35	<u>8.54</u>	25.2%	20.8%	82.5%

Billion Uganda Shillings	Approved Budget	Releases	Expend- iture	% Budged Released	% Budget Spent	%Releases Spent
211101 General Staff Salaries	4.06	1.02	0.69	25.0%	16.9%	67.7%
211102 Contract Staff Salaries (Incl. Casuals, Temporary)	1.97	0.42	0.41	21.2%	20.9%	98.6%
211103 Allowances	3.74	0.94	0.83	25.0%	22.3%	89.2%
212101 Social Security Contributions	0.11	0.03	0.00	28.2%	0.0%	0.0%
213002 Incapacity, death benefits and funeral expenses	0.02	0.01	0.00	25.0%	24.0%	96.0%
213004 Gratuity Expenses	0.19	0.05	0.00	25.0%	0.0%	0.0%
221001 Advertising and Public Relations	0.35	0.09	0.04	24.9%	12.4%	49.9%
221002 Workshops and Seminars	0.80	0.19	0.18	23.8%	22.1%	92.8%
221003 Staff Training	2.56	0.91	0.86	35.4%	33.7%	95.0%
221004 Recruitment Expenses	0.01	0.00	0.00	50.0%	3.4%	6.8%
21005 Hire of Venue (chairs, projector, etc)	0.06	0.01	0.01	20.5%	14.4%	70.3%
221006 Commissions and related charges	0.06	0.02	0.02	25.0%	25.0%	100.0%
221007 Books, Periodicals & Newspapers	0.10	0.02	0.02	23.1%	16.4%	70.9%
221008 Computer supplies and Information Technology (IT	0.62	0.15	0.09	24.3%	15.3%	62.9%
221009 Welfare and Entertainment	0.10	0.03	0.02	25.0%	24.0%	96.1%
221010 Special Meals and Drinks	0.02	0.00	0.00	25.0%	13.9%	55.6%
221011 Printing, Stationery, Photocopying and Binding	0.70	0.17	0.09	24.3%	12.4%	50.9%
221012 Small Office Equipment	0.40	0.09	0.03	23.2%	7.5%	32.1%
221017 Subscriptions	0.03	0.00	0.00	15.7%	8.8%	55.6%
221020 IPPS Recurrent Costs	0.03	0.01	0.01	25.0%	25.0%	100.0%
22001 Telecommunications	0.26	0.06	0.06	24.8%	22.2%	89.6%
22002 Postage and Courier	0.06	0.01	0.01	23.3%	19.9%	85.5%
22003 Information and communications technology (ICT)	0.08	0.02	0.02	25.0%	19.8%	79.2%
223003 Rent – (Produced Assets) to private entities	0.03	0.00	0.00	7.9%	0.0%	0.0%
223004 Guard and Security services	0.35	0.09	0.06	25.0%	15.9%	63.5%
223005 Electricity	0.49	0.12	0.00	25.0%	14.5%	57.9%
223006 Water	0.50	0.12	0.07	25.0%	10.5%	42.2%
223007 Other Utilities- (fuel, gas, firewood, charcoal)	0.22	0.05	0.05	25.0%	22.4%	89.7%
224004 Cleaning and Sanitation	0.22	0.08	0.03	25.0%	24.6%	98.6%
225001 Consultancy Services- Short term	15.11	3.76	3.36	23.0%	24.0%	89.4%
225001 Consultancy Services- Long-term	0.99	0.25	0.08	24.9%	7.9%	31.7%
225002 Consultancy Services- Long-term	0.99	0.23	0.00	25.0%	0.0%	0.0%
227001 Travel inland		0.60		25.0%		
	2.42 1.58	0.80	0.60 0.33	23.0%	24.6%	98.4% 91.0%
227002 Travel abroad					20.6%	
27003 Carriage, Haulage, Freight and transport hire	0.04	0.01	0.01	25.0%	25.0%	100.0%
227004 Fuel, Lubricants and Oils	1.47	0.35	0.32	23.9%	21.6%	90.6%
28001 Maintenance - Civil	0.01	0.00	0.00	25.0%	0.0%	0.0%
28002 Maintenance - Vehicles	1.14	0.29	0.14	25.0%	12.2%	48.8%
28003 Maintenance – Machinery, Equipment & Furniture	0.08	0.02	0.01	25.0%	13.7%	54.7%
228004 Maintenance – Other	0.01	0.00	0.00	25.0%	24.4%	97.8%
Dutput Class: Outputs Funded	73.26	46.31	46.26	63.2%	63.1%	99.9%
62101 Contributions to International Organisations (Curre	0.23	0.06	0.00	25.0%	0.0%	0.0%
263104 Transfers to other govt. Units (Current)	71.02	45.76	45.75	64.4%	64.4%	100.0%
263204 Transfers to other govt. Units (Capital)	2.00	0.50	0.50	25.0%	25.0%	100.0%
21440 Other grants	0.00	0.00	0.01	N/A	N/A	N/A
Dutput Class: Capital Purchases	1,185.11	280.74	<u>274.27</u>	23.7%	23.1%	97.7%
31001 Non Residential buildings (Depreciation)	7.90	1.98	0.34	25.0%	4.2%	17.0%
231002 Residential buildings (Depreciation)	50.00	0.00	0.00	0.0%	0.0%	N/A
231003 Roads and bridges (Depreciation)	0.01	0.00	0.00	25.0%	17.6%	70.4%
231005 Machinery and equipment	8.19	2.05	1.46	25.0%	17.8%	71.4%

## **QUARTER 1: Highlights of Vote Performance**

Billion Uganda Shillings	Approved Budget	Releases	Expend- iture	% Budged Released	% Budget Spent	%Releases Spent
231006 Furniture and fittings (Depreciation)	0.55	0.14	0.00	25.0%	0.0%	0.0%
231007 Other Fixed Assets (Depreciation)	10.15	2.54	1.68	25.0%	16.5%	66.2%
281501 Environment Impact Assessment for Capital Works	0.39	0.10	0.07	25.0%	16.8%	67.3%
281503 Engineering and Design Studies & Plans for capital	14.02	2.89	2.31	20.6%	16.5%	80.0%
281504 Monitoring, Supervision & Appraisal of capital wor	9.49	2.03	1.67	21.4%	17.6%	82.4%
311101 Land	37.91	24.62	22.39	64.9%	59.1%	91.0%
312104 Other Structures	1,046.00	244.28	244.28	23.4%	23.4%	100.0%
312302 Intangible Fixed Assets	0.50	0.13	0.07	25.0%	14.4%	57.6%
Output Class: Arrears	0.20	0.05	0.02	25.0%	8.0%	<u>32.0%</u>
321605 Domestic arrears (Budgeting)	0.20	0.05	0.02	25.0%	8.0%	32.0%
Grand Total:	1,299.61	337.45	<b>329.08</b>	26.0%	25.3%	97.5%
Total Excluding Taxes and Arrears:	1,299.41	337.40	329.07	26.0%	25.3%	97.5%

### Table V3.3: GoU Releases and Expenditure by Project and Programme\*

Billion	a Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
	01 Energy Planning, Management & Infrastructure Dev't	102.87	53.28	50.27	51.8%	<u>48.9%</u>	94.4%
	rent Programmes						
)3	Energy Resources Department	1.10	0.27	0.18	25.0%	16.8%	<u>67.3%</u>
	opment Projects						
0324	Energy Advisory Project/PREE	0.00	0.00	0.00	N/A	N/A	N/A
)325	Energy for Rural Transformation II	2.34	0.58	0.58	25.0%	25.0%	100.0%
0330	Power IV	0.00	0.00	0.00	N/A	N/A	N/A
0331	Rural Electrification	0.00	0.00	0.00	N/A	N/A	N/A
0940	Support to Thermal Generation	68.00	45.00	45.00	66.2%	66.2%	<u>100.0%</u>
)999	Power Sector Development Operation	0.00	0.00	0.00	N/A	N/A	N/A
1023	Promotion of Renewable Energy & Energy Efficiency	3.03	0.75	0.32	24.7%	10.5%	42.5%
1024	Bujagali Interconnection Project	1.02	0.26	0.26	25.0%	25.0%	<u>100.0%</u>
1025	Karuma Interconnection Project	0.00	0.00	0.00	25.0%	25.0%	<u>100.0%</u>
1026	Mputa Interconnection Project	1.50	0.38	0.38	25.0%	25.0%	<u>100.0%</u>
137	Mbarara-Nkenda/Tororo-LiraTransmission Lines	3.52	0.46	0.46	13.1%	13.1%	<u>100.0%</u>
140	NELSAP	4.64	1.16	1.16	25.0%	25.0%	100.0%
144	Hoima - Kafu interconnection	3.00	0.75	0.75	25.0%	25.0%	<u>100.0%</u>
149	UETCL/Statnett Twinning Arrangement - Phase II	0.00	0.00	0.00	N/A	N/A	N/A
198	Modern Energy from Biomass for Rural Development	3.93	0.97	0.51	24.6%	13.0%	<u>53.0%</u>
212	Electricity Sector Development Project	6.75	1.69	0.66	25.0%	9.8%	<u>39.3%</u>
221	Opuyo Moroto Interconnection Project Op	1.00	0.25	0.00	25.0%	0.0%	0.0%
222	Electrification of Industrial Parks Project	1.04	0.26	0.00	25.0%	0.0%	0.0%
257	Mirama-Kikagati-Nshungyenzi Transmission Line	0.00	0.00	0.00	N/A	N/A	N/A
259	Kampala-Entebbe Expansion Project	2.00	0.50	0.00	25.0%	0.0%	0.0%
VF:03	02 Large Hydro power infrastructure	1,096.90	244.58	244.57	22.3%	22.3%	<u>100.0%</u>
Devel	opment Projects						
941	Support to Energy Fund	0.00	0.00	0.00	N/A	N/A	N/A
985	Energy Fund	0.00	0.00	0.00	N/A	N/A	N/A
143	Isimba HPP	0.90	0.30	0.29	33.3%	32.6%	97.9%
183	Karuma Hydoelectricity Power Project	1,096.00	244.28	244.28	22.3%	22.3%	100.0%
256	Ayago Interconnection Project	0.00	0.00	0.00	N/A	N/A	N/A
VF:03	03 Petroleum Exploration, Development & Production	55.01	28.40	26.17	51.6%	47.6%	<u>92.1%</u>
	rent Programmes						
)4	Petroleum Exploration Production Department	1.85	0.46	0.38	25.0%	20.3%	81.4%
Devel	opment Projects						

### **QUARTER 1: Highlights of Vote Performance**

amoja Policy, Planning and Support Services Programmes idquarters ectorate ectorate ectorate <i>int Projects</i> itutional Support to Ministry of Energy and Mineral <i>r</i> elopment	<b>21.89</b> 1.59 0.22 0.21 19.88	5.47 0.40 0.05 0.05 4.97	5.02 0.35 0.04 0.05 4.59	<b>25.0%</b> 25.0% 25.0% 25.0%	22.9% 22.1% 18.9% 21.8% 23.1%	<b>91.8%</b> 88.3% 75.6% 87.2% 92.3%
Policy, Planning and Support Services Programmes idquarters ectorate ernal Audit Department <i>mt Projects</i>	1.59 0.22 0.21	0.40 0.05 0.05	0.35 0.04 0.05	25.0% 25.0% 25.0%	22.1% 18.9% 21.8%	88.3% 75.6% 87.2%
Policy, Planning and Support Services Programmes idquarters ectorate ernal Audit Department	1.59 0.22	0.40 0.05	0.35 0.04	25.0% 25.0%	22.1% 18.9%	88.3% 75.6%
Policy, Planning and Support Services Programmes adquarters	1.59	0.40	0.35	25.0%	22.1%	<u>88.3%</u>
Policy, Planning and Support Services Programmes						
Policy, Planning and Support Services	21.89	5.47	5.02	25.0%	22.9%	<u>91.8%</u>
	21.89	5.47	5.02	25.0%	22.9%	<u>91.8%</u>
amoja						
borne Geophysical Survey and Geological Mapping of	3.60	0.89	0.77	24.8%	21.4%	86.2%
anda Geothermal Resources Development	3.30	0.82	0.78	24.8%	23.8%	95.9%
tainable Management of Mineral Resources	0.00	0.00	0.00	N/A	N/A	N/A
ent Projects	/					
ological Survey and Mines Department	1.79	0.45	0.27	25.0%	14.9%	59.7%
Programmes	0.00	2010	1.02		-0.,,0	0.1070
Mineral Exploration, Development & Production	8.68	2.16	1.82	23.8%	20.9%	84.3%
wnstream Petroleum Infrastructure	12.50	3.13	0.93	25.0%	7.5%	29.9%
ent Projects					/ /	
roleum Supply Department	1.56	0.39	0.28	25.0%	18.1%	72.6%
Programmes	14.00	5.51	1,22	25.070	0.7 /0	54.070
						34.6%
6						99.0%
1						N/A 57.4%
nago Istri	um Exploration Promotion ement of the Oil and Gas Sector in Uganda action of Oil Refinery roleum Supply, Infrastructure and Regulation	ement of the Oil and Gas Sector in Uganda 18.19 action of Oil Refinery 34.97	ement of the Oil and Gas Sector in Uganda18.194.50action of Oil Refinery34.9723.45	ement of the Oil and Gas Sector in Uganda18.194.502.58action of Oil Refinery34.9723.4523.21	ement of the Oil and Gas Sector in Uganda         18.19         4.50 <b>2.58</b> 24.7%           action of Oil Refinery         34.97         23.45 <b>23.21</b> 67.0%	action of Oil Refinery 34.97 23.45 23.21 67.0% 66.4%

### Table V3.4: Donor Releases and Expenditure by Project and Programme\*

Billion Uganda Shillings	Approved Budget	Released	Spent	% GoU Budget	% GoU Budget	% GoU Releases
	Duuget			Released	Spent	Spent
VF:0301 Energy Planning,Management & Infrastructure Dev't	455.60	0.00	0.00	0.0%	0.0%	N/A
Development Projects						
0325 Energy for Rural Transformation II	22.92	0.00	0.00	0.0%	0.0%	N/A
1023 Promotion of Renewable Energy & Energy Efficiency	25.58	0.00	0.00	0.0%	0.0%	N/A
1024 Bujagali Interconnection Project	12.48	0.00	0.00	0.0%	0.0%	N/A
1026 Mputa Interconnection Project	90.35	0.00	0.00	0.0%	0.0%	N/A
137 Mbarara-Nkenda/Tororo-LiraTransmission Lines	103.95	0.00	0.00	0.0%	0.0%	N/A
1140 NELSAP	57.47	0.00	0.00	0.0%	0.0%	N/A
144 Hoima - Kafu interconnection	1.67	0.00	0.00	0.0%	0.0%	N/A
212 Electricity Sector Development Project	133.28	0.00	0.00	0.0%	0.0%	N/A
221 Opuyo Moroto Interconnection Project	2.69	0.00	0.00	0.0%	0.0%	N/A
Op						
257 Mirama-Kikagati-Nshungyenzi Transmission Line	2.28	0.00	0.00	0.0%	0.0%	N/A
259 Kampala-Entebbe Expansion Project	2.92	0.00	0.00	0.0%	0.0%	N/A
VF:0303 Petroleum Exploration, Development & Production	13.00	0.00	0.00	0.0%	0.0%	N/A
Development Projects						
142 Management of the Oil and Gas Sector in Uganda	13.00	0.00	0.00	0.0%	0.0%	N/A
Total For Vote	468.60	0.00	0.00	0.0%	0.0%	N/A