I. VOTE MISSION STATEMENT

To monitor and regulate the petroleum sector in order to create lasting value for society and contribute to Uganda being a sound investment destination.

II. STRATEGIC OBJECTIVE

- i) Ensure efficient exploration, development, production and utilization of oil and gas resources and petroleum data management in Uganda
- ii) Strengthen the policy, legal, and regulatory framework as well as institutional capacity of the oil and gas industry.
- iii) Enhance the opportunities for nationals and national enterprises to participate in oil and gas activities.
- iv) Promote private investments in the oil and gas industry.
- v) Enhance Quality, Health, Safety, Security, Social and Environment.

III. MAJOR ACHIEVEMENTS IN 2021/22

- i) Prepared and submitted to the Minister, Ministry of Energy and Mineral Development, the 2021 Annual Petroleum Resources Report.
- ii) Carried out 10 Field Inspections for the East African Crude Oil Pipeline Resettlement Action Plan disclosure exercises in the 10 districts
- iii) Monitored site preparation work at the Tilenga industrial Area. Physical progress of work was at 50.6 percent
- iv) Reviewed the statements of recoverable expenditure for 2021 from TotalEnergies Uganda Ltd.
- v) Commenced the review of final Front End Engineering Design for the Refinery, Mpigi Remote Refinery Terminal, and Lake water Intake. Progress was at 50 percent.
- vi) Reviewed and proposed amendments for the Petroleum, Exploration, Development and Production Health, Safety and Environment Regulations.
- vii) Supported the enactment of 03 Bills namely, the EACOP Special Provisions Bill, 2021, the Public Finance Management, Amendment Bill, 2021, and Income Tax, amendment no.2 Bill, 2021 supported.
- viii) Participated in the negotiations of the agreements required for the Refinery Project in Uganda.
- ix) Enforced the implementation of the local content policy that led to the employment of 2084 Ugandan Nationals in the oil and gas sector, representing 73 percent of the people employed in the sector during the period.
- x) Held 02 Skills Development Dialogue with the Oil and Gas Training Institutions Association of Uganda.
- xi) Supported the development of the linkages of 04 sectors, Housing, Transport, Health, and Agriculture with the oil and gas industry in Uganda.
- xii) Secured 02 partnerships one with Stanbic Properties Limited and another with GIZ.
- xiii) Monitored land acquisition activities for Tilenga, KFDA, and EACOP projects and 83.2 percent of disclosures, and a total of 392 PAPs fully compensated.
- xiv) Supported 02 Supplier Development Workshops. 01 for CNOOC Uganda Limited and 1 for TotalEnergies Uganda Limited.
- xv) Conducted 03 audits of the measures being implemented by licensees to mitigate the risks of COVID 19 during the field operations.
- xvi) Monitored land acquisition activities for Tilenga, KFDA, and EACOP projects and 83.2 percent of disclosures, and a total of 392 PAPs fully compensated.
- xvii) Undertook field monitoring for the Tilenga Resettlement Action Plans, which included disclosure, financial literacy training, the opening of bank accounts, signing of compensation agreements, and compensation payment. 435 (11 percent) Persons Affected by the Project (PAPs) were compensated.

IV. MEDIUM TERM BUDGET ALLOCATIONS

Table 4.1: Overview of Vote Expenditure (Ushs Billion)

			MTEF Budget Projections			
		2022/23 Proposed Budget	2023/24	2024/25	2025/26	2026/27
D	Wage	23.829	23.829	23.829	23.829	23.829
Recurrent	Non-Wage	33.551	13.551	13.551	13.551	13.551
Б. /	GoU	6.340	6.340	6.340	6.340	6.340
Devt.	Ext Fin.	0.000	0.000	0.000	0.000	0.000
	GoU Total	63.720	43.720	43.720	43.720	43.720
Total GoU+E	xt Fin (MTEF)	63.720	43.720	43.720	43.720	43.720
	Arrears	0.007	0.000	0.000	0.000	0.000
	Total Budget	63.727	43.720	43.720	43.720	43.720
Total Vote Budget Excluding		63.720	43.720	43.720	43.720	43.720

Table 4.2: Budget Allocation by Department for Recurrent and Development (Ushs Billion)

	Draft Budget Esti	mates FY 2022/23	
Billion Uganda Shillings	Recurrent	Development	
Programme:03 SUSTAINABLE PETROLEUM DEVELOPMENT	57.380	6.340	
SubProgramme:01 Upstream	53.934	6.340	
Sub SubProgramme:01 Petroleum Regulation and Monitoring	31.231	1.450	
001 Development and Production	5.613	0.000	
002 Environment, Health, safety and security	4.105	0.000	
003 ICT and Data Management	11.786	1.450	
004 Petroleum Exploration	3.924	0.000	
006 Technical Support Services	5.804	0.000	
Sub SubProgramme:02 Policy, Planning and Support Services	22.703	4.890	
001 Executive Director's Office	5.455	0.000	
002 Finance and Administration	13.008	4.890	
003 Legal and Corporte Affairs	4.240	0.000	
SubProgramme:02 Midstream	3.446	0.000	
Sub SubProgramme:01 Petroleum Regulation and Monitoring	3.446	0.000	
005 Refinery, Conversion, Transmission and Storage	3.446	0.000	
Total for the Vote	57.380	6.340	

V. PERFORMANCE INDICATORS AND PLANNED OUTPUTS

Table 5.1: Performance Indicators

Table 5.1: Performance Indicators				
Programme: 03 SUSTAINABLE PETRO	LEUM DEVELOPMEN	T		
SubProgramme: 01 Upstream				
Sub SubProgramme: 01 Petroleum Regul	lation and Monitoring			
Department: 001 Development and Produ	ıction			
Budget Output: 000017 Infrastructure De	evelopment and Manage	ment		
PIAP Output: Upstream facilities for Tile	enga and Kingfisher proj	jects constructed		
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets
				2022/23
%age completion of the facilities for Filenga and Kingfisher projects	Percentage	2019/2020	0	67%
Department: 002 Environment, Health, sa	afety and security			
Budget Output: 000057 Social and securit	ty safeguards			
PIAP Output: QHSSE systems and stand	ards developed and imp	lemented		
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets
				2022/23
Number of QHSSE standards in place.	Number	2017/2018	110	6
Number of Quality Management systems in Place	Number	2017/2018	0	
Number of standards on Climate Change developed	Number	2017/2018	0	1
Department: 003 ICT and Data Managen	nent		l	
Budget Output: 000019 ICT Services				
PIAP Output: Designs for pre-requisite in	ıfrastructure developed	and construction compl	leted	
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets
				2022/23
%age completion of construction	Percentage	2019/2020	0%	60%
Department: 004 Petroleum Exploration	1	1	ı	
Budget Output: 080001 Exploration and o				

Sub SubProgramme: 01 Petroleum Regu	lation and Monitoring				
Department: 004 Petroleum Exploration					
Budget Output: 080001 Exploration and	development				
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets	
				2022/23	
Volume of additional petroleum resources (Billion barrels STOIIP)	Yes/No	2017/2018	6	1	
Department: 006 Technical Support Serv	rices		l		
Budget Output: 080002 Local Content de	evelopment				
PIAP Output: National Content Policy in	nplemented				
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets	
				2022/23	
Percentage of local participation in the oil and gas subsector	Percentage	2018/2019	28%	32%	
Sub SubProgramme: 02 Policy, Planning	and Support Services	1	<u> </u>		
Department: 001 Executive Director's Of	ffice				
Budget Output: 000001 Audit and Risk N	Management				
PIAP Output: Conflicting policies, laws a	and regulations harmoniz	zed			
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets	
				2022/23	
Number of laws and regulations enacted	Number	2017/2018	10	1	
Budget Output: 000006 Planning and Bu	dgeting services				
PIAP Output: Conflicting policies, laws a	and regulations harmoniz	zed			
Indicator Name	Indicator Measure	Base Year	Base Level	Performance Targets	
				2022/23	
Number of laws and regulations enacted	Number	2017/2018	10	1	

VI. VOTE NARRATIVE

Vote Challenges

- i) Inadequate funding, or the period July to December 2021, the Authority did not receive all the required budget to finance the plan specifically zero release for development budget that was meant for implementation of retooling and National Petroleum Data Repository Infrastructure projects. Some of the key outputs affected include Design of a modern core store completed, Seismic Data Transcription System installed and maintained, Design of the Business Continuity and Disaster Recovery System, Design of the Real Time Monitoring Centre, procurement of personal Computers and monitors and procurement of 5 field vehicles, office furniture and equipment for the new staff recruited during the FY
- ii) Inadequate staffing, staffing level stood at 66.78 percent, 190 out of 283 staff of the approved PAU structure from 66.78 percent in June 2021, of these, 57 are female by the 31st December 2021.
- iii) COVID 19 Outbreak, the COVID 19 pandemic affected the implementation of some activities of field monitoring of oil and gas activities, FEED reviews for EACOP and refinery.

Plans to improve Vote Performance

- i) The Authority established 02 field offices in Hoima and Bulisa District to reduce transport costs from Kampala to the Albertine Region and be able to effectively and efficiently monitor and regulate the petroleum operations.
- ii) The Authority plans to recruit 32 new staff to increase the staffing level from 67 percent to 75 percent.
- iii) Ensure Effective and Timely Enforcement of the Petroleum Laws, Regulations, and Guidelines and Standards.
- iv) Facilitate the Enhancement of the Petroleum Resource Base.
- v) Enforce Efficient Reservoir Management and Petroleum Production.
- vi) Ensure Government Achieves its Full Share of Produced Petroleum.
- vii) Ensure Efficient and Effective Management of Petroleum Data.
- viii) Support the negotiation of agreements relevant for the commercialization of discovered petroleum resources.
- ix) Support infrastructure development and operation for upstream and midstream projects.
- x) Promote Coexistence between Petroleum operations and the environment.
- xi) Promote a health and safety culture to protect human life and assets in the oil and gas sector.
- xii) Ensure effective and efficient oil spills prevention, preparedness, and response.
- xiii) Strengthen Mutually Beneficial Relationships with Stakeholders.
- xiv) Monitor and Optimize National Participation in the Oil and Gas Sector.
- xv) Strengthen Human Resource Management Capacity and Systems of the Authority
- xvi) Enhance Operational Efficiency and Service Delivery
- xvii) Acquire, Secure, and Optimally utilize critical Assets and Infrastructure required for effective and efficient implementation of the mandate of the Authority.

VII. Off Budget Support

Table 7.1: Off Budget Support by Project and Department

Billion Uganda Shillings	2022/23 Draft Etimates
Programme: 03 SUSTAINABLE PETROLEUM DEVELOPMENT	1,440,000
SubProgramme: 01 Upstream	1,440,000
Sub SubProgramme : 01 Petroleum Regulation and Monitoring	1,440,000
Department: 002 Environment, Health, safety and security	540,000
Department: 006 Technical Support Services	900,000
Total For The Vote	1,440,000

VIII. VOTE CROSS CUTTING POLICY AND OTHER BUDGETARY ISSUES

Table 8.1: Cross- Cutting Policy Issues

i) Gender and Equity

OBJECTIVE	To promote equal access to resources, information, and decision-making by women, the youth, persons with disabilities, and older persons.
Issue of Concern	Unequal access to resources, information, and decision-making by women, the youth, persons with disabilities, and older persons.
Planned Interventions	The Authority will consider women, the youth, persons with disabilities, and older persons during the implementation of petroleum activities to ensure equity to all Ugandans.
Budget Allocation (Billion)	1.540
Performance Indicators	02 Business awareness and formalization clinics undertaken 100 Enterprises sensitized/trained about bid information 50 Business linkages between enterprises established 100 Women, youth and PWD enterprises capacity built

ii) HIV/AIDS

OBJECTIVE	To reduce the effects of HIV/AIDS disease on the health and wellbeing of the staff of the Authority.	
Issue of Concern	The effects of the HIV/AIDS disease on oil and gas operations and activities.	
Planned Interventions	Procurement of medical insurance cover for all the staff of the Authority to enable them to access education programmes about HIV/AIDS through the medical service providers.	
Budget Allocation (Billion)	1.020	
Performance Indicators	190 Staff enrolled to Medical Insurance	

iii) Environment

OBJECTIVE	To enforce compliance with environmental policies, laws, and regulations which lead to degradation of the environment.
Issue of Concern	Poor enforcement of compliance with environmental policies, laws, and regulations which lead to degradation of the environment.
Planned Interventions	The PAU plans to recruit additional staff and adequately equip the Directorate of Environment, Health, Safety, and Security with the right personnel, equipment, and logistics required to effectively enforce compliance with the environmental laws
Budget Allocation (Billion)	0.220
Performance Indicators	04 Quarterly health and safety reports produced 04 Health Safety and Security field monitoring reports produced 48 Health and safety reports submitted by licensees assessed 02 EHSS trainings in the oil and gas sector facilitated

iv) Covid

OBJECTIVE	To reduce the impact of COVID -19 Pandemic on petroleum operations and activities.	
Issue of Concern	Implementing Standard Operating Procedures for COVID -19 Pandemic, slowing down petroleum operations and activities.	

Planned Interventions	Procurement COVID-19 prevention equipment and materials such as sanitizers, masks, temperature guns
Budget Allocation (Billion)	0.220
Performance Indicators	190 Staff provided with prevention equipment and materials such as sanitizers, masks

IX. PERSONNEL INFORMATION

Table 9.1: Staff Establishment Analysis

Title	Salary Scale	Number of Approved Positions	Number of filled Positions
Director	PAU2	8	8
Driver	PAU10	45	27
Executive Assistant	PAU6	1	1
Executive Director	PAU1	1	1
Manager	PAU3	23	21
Office Attendant	PAU11	9	8
Officer	PAU5	128	80
Personal Secretary	PAU9	12	12
Senior Officer	PAU4	46	32
Technician/Assistants	PAU7	10	0

Table 9.2: Staff Recruitment Plan

Post Title	Salary Scale	No. Of Approved Posts	No. Of Filled Posts	No. Of Vacant Posts	Cleared for	Per Month	Total Annual Salary (UGX)
Driver	PAU10	45	27	18	5	1,750,000	105,000,000
Manager	PAU3	23	21	2	2	21,000,000	504,000,000
Officer	PAU5	128	80	48	15	9,000,000	1,620,000,000
Senior Officer	PAU4	46	32	14	10	15,000,000	1,800,000,000
Total	<u>.</u>	-	-	-	32	46,750,000	4,029,000,000