#### V1: Summary of Issues in Budget Execution

#### Table V1.1: Overview of Vote Expenditures (UShs Billion)

		Approved Budget	Revised Budget	Released by End Q1	Spent by End Q1	% Budget Released	% Budget Spent	% Releases Spent
D	Wage	24.499	28.718	6.125	6.123	25.0 %	25.0 %	100.0 %
Recurrent	Non-Wage	24.138	24.138	3.491	3.272	14.0 %	13.6 %	93.7 %
Dest	GoU	11.569	11.569	0.000	0.000	0.0 %	0.0 %	0.0 %
Devt.	Ext Fin.	0.000	0.000	0.000	0.000	0.0 %	0.0 %	0.0 %
	GoU Total	60.206	64.424	9.616	9.395	16.0 %	15.6 %	97.7 %
Total GoU+Ex	t Fin (MTEF)	60.206	64.424	9.616	9.395	16.0 %	15.6 %	97.7 %
	Arrears	0.000	0.000	0.000	0.000	0.0 %	0.0 %	0.0 %
	Total Budget	60.206	64.424	9.616	9.395	16.0 %	15.6 %	97.7 %
	A.I.A Total	0.000	0.000	0.000	0.000	0.0 %	0.0 %	0.0 %
	Grand Total	60.206	64.424	9.616	9.395	16.0 %	15.6 %	97.7 %
Total Vote Bud	get Excluding Arrears	60.206	64.424	9.616	9.395	16.0 %	15.6 %	97.7 %

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

#### Table V1.2: Releases and Expenditure by Programme and Sub-SubProgramme\*

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Q1	Spent by End Q1	% Budget Released	% Budget Spent	%Releases Spent
Programme:03 Sustainable Petroleum Development	60.206	64.424	9.616	9.394	16.0 %	15.6 %	97.7%
Sub SubProgramme:01 Petroleum Regulation and Monitoring	31.264	33.625	4.828	4.787	15.4 %	15.3 %	99.2%
Sub SubProgramme:02 Policy, Planning and Support Services	28.941	30.800	4.788	4.607	16.5 %	15.9 %	96.2%
Total for the Vote	60.206	64.424	9.616	9.394	16.0 %	15.6 %	97.7 %

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

#### Table V1.3: High Unspent Balances and Over-Expenditure in the Approved Budget (Ushs Bn)

(i) Major uns	pent balances	
Departments	s, Projects	
Programme:	03 Sustainable	Petroleum Development
Sub SubProg	gramme:02 Poli	cy, Planning and Support Services
Sub Program	nme: 01 Upstrea	am and a second s
0.085	Bn Shs	Department : 002 Finance and Corporate Services
	Reason	: ICT Services and Supplies: Invoices were still being approved by the end of the quarter.
Items		
0.081	UShs	222001 Information and Communication Technology Services.
		Reason: ICT Services: Invoices were still being approved by the end of the quarter.
0.078	Bn Shs	Department : 004 Human Resource and Administration
		: UGX 0.022 billion for gratuity, UGX 0.033 billion for Printing and Stationery and UGX 0.023 billion for training, e, property management, travel inland and vehicle maintenance whose invoices were still being approved by the end of the
Items		
0.033	UShs	221011 Printing, Stationery, Photocopying and Binding
		Reason: Invoices were still being approved by the end of the quarter.

#### V2: Performance Highlights

#### Table V2.1: PIAP outputs and output Indicators

Programme:03 Sustainable Petroleum Development								
SubProgramme:01 Upstream								
Sub SubProgramme:01 Petroleum Regulation and Monitoring								
Department:001 Development and Production								
Budget Output: 000017 Infrastructure Development and Management								
PIAP Output: 03030201 Upstream facilities for Tilenga and Kingfig	sher projects constru	cted						
Programme Intervention: 030302 Construct the Central Processing	g Facilities (CPFs) for	· Tilenga and Kingfis	her projects;					
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1					
%age completion of the facilities for Tilenga and Kingfisher projects	Percentage	100%	45.09%					
Department:002 Environment, Health and Safety	·	•	·					
Budget Output: 000057 Social and security safeguards								
PIAP Output: 03020301 QHSSE systems and standards developed	and implemented							
Programme Intervention: 030203 Develop and implement oil and g	as QHSSSE systems	and standards;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1					
Number of QHSSE standards in place.	Number	2	0					
Number of Quality Management systems in Place	Number	1	0					
Number of standards on Climate Change developed	Number	1	0					
Budget Output: 000089 Climate Change Mitigation								
PIAP Output: 03020201 Environment and social management plan	developed and imple	emented						
Programme Intervention: 030202 Develop and implement environ	nental and social mai	nagement plan						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1					
Environment and social management plan developed	Number	2	0					
Number of initiatives implemented	Number	2	2					
Budget Output: 000090 Climate Change Adaptation								
PIAP Output: 03020201 Environment and social management plan	developed and imple	emented						
Programme Intervention: 030202 Develop and implement environ	nental and social mai	nagement plan						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1					
Environment and social management plan developed	Number	1	0					
Number of initiatives implemented	Number	1	1					

Programme:03 Sustainable Petroleum Development						
SubProgramme:01 Upstream						
Sub SubProgramme:01 Petroleum Regulation and Monitoring						
Department:004 Petroleum Exploration						
Budget Output: 080001 Exploration and development						
PIAP Output: 03030501 New exploration activities undertaken						
Programme Intervention: 030305 Undertake further exploration a	nd ventures of the All	bertine Graben				
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1			
Volume of additional petroleum resources (Billion barrels STOIIP)	Number	1	0			
Budget Output: 080009 Petroleum Data Management						
PIAP Output: 03030401 National Petroleum Data Repository estab	lished					
Programme Intervention: 030304 Undertake construction and oper movement of goods, labour and provision of services	rationalisation of infr	astructure projects ir	the Albertine Region to ease			
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1			
Stage of development of National Petroleum Data Repository (%)	Percentage	100%	37%			
Department:007 Economics and National Content Monitoring						
Budget Output: 080002 Local Content Development						
PIAP Output: 03060401 National Content Policy implemented						
Programme Intervention: 030604 Operationalize the National Con women and youth in the oil and gas sector	tent policy to enhance	e local Content and pa	articipation of nationals including			
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1			
Percentage of local participation in the oil and gas subsector	Percentage	35%	75%			
Project:1612 National Petroleum Data Repository Infrastructure						
Budget Output: 080009 Petroleum Data Management						
PIAP Output: 03030401 National Petroleum Data Repository estab	lished					
Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1			
Stage of development of National Petroleum Data Repository (%)	Percentage	100%	37%			

Programme:03 Sustainable Petroleum Development									
SubProgramme:01 Upstream									
Sub SubProgramme:01 Petroleum Regulation and Monitoring									
Project:1780 National Oil Spill response and monitoring Infrastruc	cture Project								
Budget Output: 000057 Social and security safeguards									
PIAP Output: 03020101 Emergency response and disaster recovery	y plan developed and	implemented							
Programme Intervention: 030201 Develop and implement an oil and gas disaster preparedness and contingency plan;									
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Emergency response and disaster recovery plan in place	Yes/No	Yes	Yes						
Number of disaster recovery initiatives implemented	Number	2	1						
Sub SubProgramme:02 Policy, Planning and Support Services	•								
Department:001 Executive Director's Office									
Budget Output: 000001 Audit and Risk Management									
PIAP Output: 03060501 Conflicting policies, laws and regulations l	harmonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000006 Planning and Budgeting services	·								
PIAP Output: 03060501 Conflicting policies, laws and regulations l	harmonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000010 Leadership and Management									
PIAP Output: 03060602 Project commercial and legal agreements	negotiated and execut	ted							
Programme Intervention: 030606 Strengthen governance and trans	sparency in the oil an	d gas Sector.							
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of Agreements negotiated and concluded	Number	0	0						
Department:003 Legal and Corporate Affairs									
Budget Output: 000011 Communication and Public Relations									
PIAP Output: 03060501 Conflicting policies, laws and regulations l	harmonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						

Programme:03 Sustainable Petroleum Development									
SubProgramme:01 Upstream									
Sub SubProgramme:02 Policy, Planning and Support Services									
Department:003 Legal and Corporate Affairs									
Budget Output: 000039 Policies, Regulations and Standards									
PIAP Output: 03060602 Project commercial and legal agreements negotiated and executed									
Programme Intervention: 030606 Strengthen governance and transparency in the oil and gas Sector.									
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of Agreements negotiated and concluded	Number	0	0						
Budget Output: 080006 Oil and Gas Stakeholder Management									
PIAP Output: 03060602 Project commercial and legal agreements i	negotiated and execut	ed							
Programme Intervention: 030606 Strengthen governance and trans	sparency in the oil an	d gas Sector.							
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of Agreements negotiated and concluded	Number	0	0						
Department:004 Human Resource and Administration									
Budget Output: 000005 Human Resource Management									
PIAP Output: 03060501 Conflicting policies, laws and regulations h	narmonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000008 Records Management									
PIAP Output: 03060501 Conflicting policies, laws and regulations h	narmonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000014 Administrative and support services									
PIAP Output: 03060501 Conflicting policies, laws and regulations h	narmonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						

Programme:03 Sustainable Petroleum Development									
SubProgramme:01 Upstream									
Sub SubProgramme:02 Policy, Planning and Support Services									
Project:1596 Retooling of Petroleum Authority of Uganda									
Budget Output: 000003 Facilities and Equipment Management	Budget Output: 000003 Facilities and Equipment Management								
PIAP Output: 03060501 Conflicting policies, laws and regulations h	armonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regul	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000019 ICT Services									
PIAP Output: 03060501 Conflicting policies, laws and regulations h	armonized								
Programme Intervention: 030605 Review, update relevant policies,	and harmonize confl	icting laws and regula	ations;						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
Number of laws and regulations enacted	Number	0	0						
SubProgramme:02 Midstream									
Sub SubProgramme:01 Petroleum Regulation and Monitoring									
Department:008 Midstream									
Budget Output: 000017 Infrastructure Development and Management									
PIAP Output: 03030403 EACOP Project construction completed									
Programme Intervention: 030304 Undertake construction and oper movement of goods, labour and provision of services	ationalisation of infr	astructure projects ir	the Albertine Region to ease						
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Q 1						
%age completion	Percentage	100%	43.5%						

#### Performance highlights for the Quarter

A) Financial Performance.

The appropriated budget for FY 2024/2025 is UGX. 60.206 billion, where Wage is UGX 24.499 billion (40.4%), Non-wage is UGX 24.138 billion (40.1%), and Development is UGX 11.569 billion (19.5%). A total of UGX 9.616 billion out of an expected UGX 18.030 billion as par the approved annual cash flow plan was released by the end of quarter one, hence a deficit of UGX 8.414 billion. During the quarter a total of UGX 9.395 billion was spent (97.7% absorption rate). The unspent balance of UGX 0.221 billion (2.3%) was for ICT supplies and stationery whose invoices were still being processed.

B) Physical Performance

1. Monitored and regulated Tilenga and Kingfisher facilities construction which progressed to 45.03% (Kingfisher - 55.02% and Tilenga - 43.00%). Additionally, monitored and regulated drilling and rig operations where cumulatively a total of 89 wells (Tilenga – 78 wells and Kingfisher – 11 wells) were drilled.

2. Monitored development of the EACOP project which progressed to approximately 43.5%, with engineering at 85.6%, procurement at 60.7% and construction and commissioning at 17.3%.

3. Monitored national participation in the petroleum industry, were 47,682 (13,389 direct and an estimated 34,293 indirect) Ugandans employed in the oil and gas and related industries.

4. A total of eight contracts valued at US\$ 94,507,458.04 were approved, of these, six contracts worth US\$ 90,545,782 (95.8%) were awarded to Ugandan companies.

5. A total of UGX 66.261 billion was realised as petroleum revenues in the sector of which taxes contributed UGX 65.148 billion and non-tax revenue of UGX 1.113 billion.

6. Final Accounts for FY 2023/24 prepared and submitted to the Accountant General and Auditor General.

7. Carried out the Geological, Geophysical and geochemical evaluation of the Pelican and Crane prospects area which progressed to 70%.

8. Quarter four performance report for FY 2023/24 prepared and submitted to MOFPED.

#### Variances and Challenges

1. Non-compliance of licensees and operators with the regulatory framework including non-payment of statutory fees, key health and safety aspects, and use of expatriates without work permits, among others

2. Inadequate funding of petroleum activities to support monitoring and regulation of the petroleum value chain.

3. Continuous misinformation and negative activism against the oil and gas sector by some individuals and nongovernmental organizations, particularly regarding the management of the environment and social impacts.

#### V3: Details of Releases and Expenditure

#### Table V3.1: GoU Releases and Expenditure by Budget Output\*

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Q1	Spent by End Q1	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
Programme:03 Sustainable Petroleum Development	59.903	64.121	9.616	9.394	16.1 %	15.7 %	97.7 %
Sub SubProgramme:01 Petroleum Regulation and Monitoring	31.264	33.625	4.829	4.788	15.4 %	15.3 %	99.2 %
000017 Infrastructure Development and Management	9.519	10.496	1.895	1.873	19.9 %	19.7 %	98.8 %
000057 Social and security safeguards	4.128	4.539	0.757	0.755	18.3 %	18.3 %	99.7 %
000089 Climate Change Mitigation	0.050	0.050	0.000	0.000	0.0 %	0.0 %	
000090 Climate Change Adaptation	0.050	0.050	0.000	0.000	0.0 %	0.0 %	
080001 Exploration and development	4.373	5.009	0.877	0.860	20.1 %	19.7 %	98.1 %
080002 Local Content Development	6.292	6.629	1.300	1.300	20.7 %	20.7 %	100.0 %
080004 Petroleum Investment Promotion	0.050	0.050	0.000	0.000	0.0 %	0.0 %	
080009 Petroleum Data Management	6.802	6.802	0.000	0.000	0.0 %	0.0 %	
Sub SubProgramme:02 Policy, Planning and Support Services	28.638	30.497	4.787	4.606	16.7 %	16.1 %	96.2 %
000001 Audit and Risk Management	0.025	0.025	0.000	0.000	0.0 %	0.0 %	
000004 Finance and Accounting	4.155	5.288	0.818	0.818	19.7 %	19.7 %	100.0 %
000005 Human Resource Management	7.061	7.394	0.824	0.799	11.7 %	11.3 %	97.0 %
000006 Planning and Budgeting services	0.075	0.075	0.000	0.000	0.0 %	0.0 %	
000007 Procurement and Disposal Services	0.200	0.200	0.000	0.000	0.0 %	0.0 %	
000008 Records Management	0.045	0.045	0.011	0.009	24.4 %	20.0 %	81.8 %
000010 Leadership and Management	5.424	5.660	1.179	1.167	21.7 %	21.5 %	99.0 %
000011 Communication and Public Relations	0.050	0.050	0.000	0.000	0.0 %	0.0 %	
000014 Administrative and support services	3.267	3.267	0.871	0.818	26.7 %	25.0 %	93.9 %
000015 Monitoring and Evaluation	0.100	0.100	0.000	0.000	0.0 %	0.0 %	
000019 ICT Services	4.431	4.431	0.324	0.238	7.3 %	5.4 %	73.5 %
000039 Policies, Regulations and Standards	3.779	3.937	0.760	0.757	20.1 %	20.0 %	99.6 %
080006 Oil and Gas Stakeholder Management	0.025	0.025	0.000	0.000	0.0 %	0.0 %	
Total for the Vote	59.903	64.424	9.616	9.394	16.1 %	15.7 %	97.7 %

#### Table V3.2: GoU Expenditure by Item 2024/25 GoU Expenditure by Item

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Q1	Spent by End Q1	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
211102 Contract Staff Salaries	24.499	28.718	6.125	6.123	25.0 %	25.0 %	100.0 %
211104 Employee Gratuity	7.180	7.180	1.795	1.719	25.0 %	23.9 %	95.8 %
211106 Allowances (Incl. Casuals, Temporary, sitting allowances)	0.250	0.250	0.000	0.000	0.0 %	0.0 %	0.0 %
211107 Boards, Committees and Council Allowances	1.431	1.431	0.358	0.358	25.0 %	25.0 %	100.0 %
212101 Social Security Contributions	6.642	6.642	0.000	0.000	0.0 %	0.0 %	0.0 %
212102 Medical expenses (Employees)	1.173	1.173	0.000	0.000	0.0 %	0.0 %	0.0 %
212103 Incapacity benefits (Employees)	1.192	1.192	0.000	0.000	0.0 %	0.0 %	0.0 %
221001 Advertising and Public Relations	0.100	0.100	0.014	0.014	14.0 %	14.0 %	100.0 %
221002 Workshops, Meetings and Seminars	0.350	0.350	0.000	0.000	0.0 %	0.0 %	0.0 %
221003 Staff Training	0.600	0.600	0.028	0.026	4.7 %	4.3 %	92.9 %
221004 Recruitment Expenses	0.030	0.030	0.000	0.000	0.0 %	0.0 %	0.0 %
221007 Books, Periodicals & Newspapers	0.056	0.056	0.000	0.000	0.0 %	0.0 %	0.0 %
221008 Information and Communication Technology Supplies.	0.038	0.038	0.038	0.034	98.9 %	88.5 %	89.5 %
221010 Special Meals and Drinks	0.800	0.800	0.222	0.222	27.7 %	27.7 %	100.0 %
221011 Printing, Stationery, Photocopying and Binding	0.200	0.200	0.075	0.041	37.5 %	20.5 %	54.7 %
221017 Membership dues and Subscription fees.	0.200	0.200	0.000	0.000	0.0 %	0.0 %	0.0 %
221020 Litigation and related expenses	0.050	0.050	0.000	0.000	0.0 %	0.0 %	0.0 %
222001 Information and Communication Technology Services.	0.350	0.350	0.285	0.204	81.4 %	58.3 %	71.6 %
222002 Postage and Courier	0.045	0.045	0.011	0.009	24.4 %	20.0 %	81.8 %
223001 Property Management Expenses	0.250	0.250	0.116	0.107	46.4 %	42.8 %	92.2 %
223003 Rent-Produced Assets-to private entities	0.129	0.129	0.000	0.000	0.0 %	0.0 %	0.0 %
223004 Guard and Security services	0.360	0.360	0.090	0.088	25.0 %	24.4 %	97.8 %
223005 Electricity	0.030	0.030	0.000	0.000	0.0 %	0.0 %	0.0 %
223006 Water	0.010	0.010	0.000	0.000	0.0 %	0.0 %	0.0 %
226001 Insurances	0.500	0.500	0.000	0.000	0.0 %	0.0 %	0.0 %
227001 Travel inland	1.598	1.598	0.214	0.212	13.4 %	13.3 %	99.1 %
227004 Fuel, Lubricants and Oils	0.150	0.150	0.030	0.030	20.0 %	20.0 %	100.0 %

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Q1	Spent by End Q1	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
228001 Maintenance-Buildings and Structures	0.050	0.050	0.000	0.000	0.0 %	0.0 %	0.0 %
228002 Maintenance-Transport Equipment	0.325	0.325	0.200	0.191	61.5 %	58.8 %	95.5 %
228003 Maintenance-Machinery & Equipment Other than Transport Equipment	0.050	0.050	0.014	0.014	28.0 %	28.0 %	100.0 %
312235 Furniture and Fittings - Acquisition	0.503	0.503	0.000	0.000	0.0 %	0.0 %	0.0 %
312299 Other Machinery and Equipment- Acquisition	7.113	7.113	0.000	0.000	0.0 %	0.0 %	0.0 %
312423 Computer Software - Acquisition	3.093	3.093	0.000	0.000	0.0 %	0.0 %	0.0 %
312424 Computer databases - Acquisition	0.860	0.860	0.000	0.000	0.0 %	0.0 %	0.0 %
Total for the Vote	60.206	64.424	9.615	9.392	16.0 %	15.6 %	97.7 %

Table V3.3: Releases and Expenditure by Department and Project\*

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Q1	Spent by End Q1	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
Programme:03 Sustainable Petroleum Development	60.206	64.424	9.616	9.394	15.97 %	15.60 %	97.69 %
Sub SubProgramme:01 Petroleum Regulation and Monitoring	31.264	33.625	4.828	4.787	15.44 %	15.31 %	99.2 %
Departments							
001 Development and Production	6.439	7.160	1.277	1.258	19.8 %	19.5 %	98.5 %
002 Environment, Health and Safety	3.782	4.193	0.757	0.755	20.0 %	20.0 %	99.7 %
004 Petroleum Exploration	4.398	5.034	0.877	0.860	19.9 %	19.6 %	98.1 %
007 Economics and National Content Monitoring	6.342	6.679	1.300	1.300	20.5 %	20.5 %	100.0 %
008 Midstream	3.080	3.336	0.618	0.614	20.1 %	19.9 %	99.4 %
Development Projects						I	
1612 National Petroleum Data Repository Infrastructure	6.777	6.777	0.000	0.000	0.0 %	0.0 %	0.0 %
1780 National Oil Spill response and monitoring Infrastructure Project	0.446	0.446	0.000	0.000	0.0 %	0.0 %	0.0 %
Sub SubProgramme:02 Policy, Planning and Support Services	28.941	30.800	4.788	4.607	16.54 %	15.92 %	96.2 %
Departments							
001 Executive Director's Office	5.524	5.760	1.179	1.167	21.3 %	21.1 %	99.0 %
002 Finance and Corporate Services	4.844	5.976	1.142	1.057	23.6 %	21.8 %	92.6 %
003 Legal and Corporate Affairs	3.854	4.012	0.760	0.757	19.7 %	19.6 %	99.6 %
004 Human Resource and Administration	10.373	10.706	1.706	1.627	16.4 %	15.7 %	95.4 %
Development Projects							
1596 Retooling of Petroleum Authority of Uganda	4.346	4.346	0.000	0.000	0.0 %	0.0 %	0.0 %
Total for the Vote	60.206	64.424	9.616	9.394	16.0 %	15.6 %	97.7 %

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Table V3.4: External Financing Releases and Expenditure by Sub-SubProgramme and Project

#### Quarter 1: Outputs and Expenditure in the Quarter

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
Programme:03 Sustainable Petroleum Development		
SubProgramme:01 Upstream		
Sub SubProgramme:01 Petroleum Regulation and Monit	toring	
Departments		
Department:001 Development and Production		
Budget Output:000017 Infrastructure Development and	Management	
PIAP Output: 03030201 Upstream facilities for Tilenga a	nd Kingfisher projects constructed	
Programme Intervention: 030302 Construct the Central	Processing Facilities (CPFs) for Tilenga and Kingfisher p	rojects;
02 Statutory reports of operators reviewed and feedback provided to the licensees	02 Statutory reports of operators reviewed and feedback provided to the licensees	
01 Upstream facilities design evaluated and feedback provided to the licensees.	<ul> <li>02 Upstream facilities design evaluated and feedback provided to the licensees.</li> <li>Reviewed the Tilenga Horizontal Directional Drilling (HDD) detailed design documents submitted as part of evaluation for lifting suspension of 30" and 40" holes.</li> <li>Reviewed the technical aspects related to twenty-five (25) change orders related to enabling Infrastructure – CFT1, CFT2 and CFT4 for Tilenga</li> </ul>	
03 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.	02 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.	Inadequate funds for supervisory visits
01 Drilling and well activity proposal evaluated and feedback provided to the Licensees.	<ul> <li>02 Drilling and well activity proposal evaluated and feedback provided to the Licensees.</li> <li>Consent to drill the subsequent four wells on Kingfisher pad 1 operated by CNOOC Uganda Limited</li> <li>Consent to drill and complete wells on Gunya 04 (GNA04) well pad operated by TEPU</li> </ul>	Increase in drilling activities
02 Installation, verification, and calibration of Metering systems monitored.	02 Allocation and 02 Fiscal meters for the Tilenga Project re-calibration monitored	

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03030201 Upstream facilities for Tilenga a	nd Kingfisher projects constructed	
Programme Intervention: 030302 Construct the Central	Processing Facilities (CPFs) for Tilenga and Kingfisher p	rojects;
03 Approved D&P work Programmes and budgets monitored.	<ul> <li>03 Approved D&amp;P work Programmes and budgets monitored.</li> <li>Monitored the Surface engineering work programs for Tilenga and KFDA.</li> <li>Monitored Drilling and Completions, and Rig operations for both the Tilenga project and Kingfisher Development Area</li> </ul>	
01 Upstream facilities model proposal evaluated, and feedback provided to the licensees.	02 Upstream facilities model proposal evaluated, and feedback provided to the licensees. - Validated the accuracy of the flowlines PVT data and flow rates with Pipe-Sim	
03 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.		
01 Upstream facilities model proposal evaluated, and feedback provided to the licensees.		
03 Approved D&P work Programmes and budgets monitored.		
02 Installation, verification, and calibration of Metering systems monitored.		
01 Drilling and well activity proposal evaluated and feedback provided to the Licensees.		
01 Upstream facilities design evaluated and feedback provided to the licensees.		
02 Statutory reports of operators reviewed and feedback provided to the licensees		
Expenditures incurred in the Quarter to deliver outputs	, 	UShs Thousand
Item		Spent
211102 Contract Staff Salaries		978,449.161
211104 Employee Gratuity		279,950.553
	Total For Budget Output	1,258,399.714
	Wage Recurrent	978,449.161
	Non Wage Recurrent	279,950.553
	Arrears	0.000

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
	AIA	0.000
	Total For Department	1,258,399.714
	Wage Recurrent	978,449.161
	Non Wage Recurrent	279,950.553
	Arrears	0.000
	AIA	0.000
Department:002 Environment, Health and Safety		
Budget Output:000057 Social and security safeguards		
PIAP Output: 03020301 QHSSE systems and standards of	developed and implemented	
Programme Intervention: 030203 Develop and implement	t oil and gas QHSSSE systems and standards;	
01 HSS field monitoring inspection undertaken	01 HSS field monitoring inspection of the Tangi fuel storage terminal undertaken	
01 Engagement held with stakeholders on health, safety and security management in the oil and gas sector	<ul> <li>05 Engagements held with stakeholders on health, safety and security management in the oil and gas sector</li> <li>Vital Assets and Strategic Installation Coordination Center, UPDF</li> <li>Uganda Red Cross Society</li> <li>CNOOC Uganda Limited</li> <li>Directorate of Traffic and Road Safety, Uganda Police Force</li> <li>Directorate of Counter Terrorism, Uganda Police Force</li> </ul>	Good working relations with stakeholders
12 HSE information, communication and education materials produced and disseminated	17 HSE information, communication and education materials produced and disseminated (Vehicle tyre safety, Recognizing and preventing burnout, Water heater safety, Boiling Liquid Expansion Vapor Explosion (BLEVE), Situational awareness, Distracted walking, Monkey pox, Sustainable water usage, Sitting, the new smoking, Risk of overhead powerlines, Learning from major O&G accidents, Driver fatigue, Avoiding home runovers, Fall from ladders in homes, Avoiding eye strain, Importance of stretching, Cyber security – safety of electronic devices)	Increased areas requiring awareness in HSE
14 PAU premises secured with guards and security personnel.	14 PAU premises secured with guards and security personnel.	

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03020301 QHSSE systems and standards of	developed and implemented	
Programme Intervention: 030203 Develop and implement	t oil and gas QHSSSE systems and standards;	
01 Livelihood restoration programmes monitoring report produced	<ul> <li>03 Livelihood restoration programmes monitoring report produced</li> <li>Monitored the Tilenga Community Agricultural Initiative (CAI) Program</li> <li>Undertook routine field monitoring of Tilenga RAPs 2-5 Livelihood restoration programs and additional RAP 1 livelihood interventions</li> <li>Routine field-based monitoring of EACOP livelihood restoration programs, including agriculture, livestock and vocational training</li> </ul>	Need to enhance community benefits from the oil and gas projects
01 Health and safety report produced	01 Health and safety report produced	
12 Health and safety reports reviewed and recommendations made	13 Health and safety reports reviewed and recommendations made	
01 Training session on HSE organized for staff of the PAU	Not done	Inadequate funds for trainings
01 Social compliance assessment undertaken	01 Social compliance assessment undertaken - Undertook routine social compliance engagements with oil and gas contractors and subcontractors regarding labor d and welfare issues	
12 Health and safety reports reviewed and recommendations made		
01 Social compliance assessment undertaken		
01 Training session on HSE organized for staff of the PAU		
01 Health and safety report produced		
01 Livelihood restoration programmes monitoring report produced		
14 PAU premises secured with guards and security personnel.		
12 HSE information, communication and education materials produced and disseminated		
01 Engagement held with stakeholders on health, safety and security management in the oil and gas sector		

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03020301 QHSSE systems and standards	developed and implemented	
Programme Intervention: 030203 Develop and implement	nt oil and gas QHSSSE systems and standards;	
01 HSS field monitoring inspection undertaken		
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spen
211102 Contract Staff Salaries		505,199.659
211104 Employee Gratuity		161,362.500
223004 Guard and Security services		88,100.372
	Total For Budget Output	754,662.531
	Wage Recurrent	505,199.659
	Non Wage Recurrent	249,462.872
	Arrears	0.000
	AIA	0.000
Budget Output:000089 Climate Change Mitigation		
PIAP Output: 03020201 Environment and social manag	ement plan developed and implemented	
Programme Intervention: 030202 Develop and implement	nt environmental and social management plan	
01 Quarterly progress report on environmental management of oil and gas prepared and submitted to NEMA		
03 Environmental reports reviewed and responses made.		
03 Environmental monitoring visits conducted and reports produced.		
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spen
	Total For Budget Output	0.00
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.00
	AIA	0.000
Budget Output:000090 Climate Change Adaptation		
PIAP Output: 03020201 Environment and social manag	ement plan developed and implemented	
Programme Intervention: 030202 Develop and implement	nt environmental and social management plan	
01 Grievances/disputes management report produced.		

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03020201 Environment and social ma	nagement plan developed and implemented	
Programme Intervention: 030202 Develop and imple	ement environmental and social management plan	
01 Land acquisition monitoring report produced.		
Expenditures incurred in the Quarter to deliver outp	puts	UShs Thousand
Item		Spen
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000
	Total For Department	754,662.531
	Wage Recurrent	505,199.659
	Non Wage Recurrent	249,462.872
	Arrears	0.000
	AIA	0.000
Department:004 Petroleum Exploration		
Budget Output:080001 Exploration and developmen	t	
PIAP Output: 03030501 New exploration activities u	ndertaken	
Programme Intervention: 030305 Undertake further	exploration and ventures of the Albertine Graben	
02 Reports by licensees reviewed and responses made.	02 Reports by licensees reviewed and responses made. - Reviewed seismic and wells data interpretation final report and Petrel project for Kasuruban Contract Area (KSCA).	

	- Evaluated the operating agreement signed between AEUL and DGR Energy Turaco Uganda (SMC) Limited (DEUL).	
01 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.	Carried out the Geological, Geophysical and Geochemical evaluation of the Pelican and Crane prospects area, currently standing at 70% completion.	
02 Reports by licensees reviewed and responses made.	<ul> <li>02 Reports by licensees reviewed and responses made.</li> <li>Reviewed seismic and wells data interpretation final report and Petrel project for Kasuruban Contract Area (KSCA).</li> <li>Evaluated the operating agreement signed between AEUL and DGR Energy Turaco Uganda (SMC) Limited (DEUL).</li> </ul>	

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03030501 New exploration activities under	ertaken	
Programme Intervention: 030305 Undertake further ex	ploration and ventures of the Albertine Graben	
05 Approved Exploration work Programmes and budgets monitored.	05 Approved Exploration work Programmes and budgets for turaco CA, Kasuruban CA, Kanywataaba CA, Ngassa deep and Shallow CAs monitored.	
01 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.	f	
05 Approved Exploration work Programmes and budgets monitored.		
02 Reports by licensees reviewed and responses made.		
02 Reports by licensees reviewed and responses made.		
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		663,449.278
211104 Employee Gratuity		196,989.455
	Total For Budget Output	860,438.733
	Wage Recurrent	663,449.278
	Non Wage Recurrent	196,989.455
	Arrears	0.000
	AIA	0.000
Budget Output:080009 Petroleum Data Management		
PIAP Output: 03030401 National Petroleum Data Report	sitory established	
Programme Intervention: 030304 Undertake construction movement of goods, labour and provision of services	on and operationalisation of infrastructure projects in the	e Albertine Region to ease
03 Reports on Geographic Information Systems (GIS) service produced	03 Reports on Geographic Information Systems (GIS) service produced	
03 Data management reports produced	03 Data management reports produced	
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	<b>Reasons for Variation in</b> performance
	AIA	0.000
	Total For Department	860,438.733
	Wage Recurrent	663,449.278
	Non Wage Recurrent	196,989.455
	Arrears	0.000
	AIA	0.000

Department:007 Economics and National Content Monitoring

Budget Output:080002 Local Content Development

PIAP Output: 03060401 National Content Policy implemented

Programme Intervention: 030604 Operationalize the National Content policy to enhance local Content and participation of nationals including women and youth in the oil and gas sector

03 Sensitization engagements on skills development, NOGTR and NSD conducted	04 sensitization engagements undertaken at the Industrial Enhancement Centre IEC	Collaboration with stakeholders
01 Skills provider and stakeholder forum and engagement undertaken.	2 Skills providers and stakeholder forums and engagements undertaken.	Good working relations with stakeholders
200 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)	373 (256 male and 117 female) Ugandans registered on the National Oil and Gas Talent Register (NOGTR)	Increased awareness of the NOGTR by Ugandans
50 Ugandan firms that have benefited from the involvement in the industry.	869 (114 at Tier 1 and 755 at Tier 2) Ugandan firms that have benefited from the involvement in the industry.	Increased awareness of ongoing oil and gas developments
200 Local Companies registered on the National Suppliers Database	343 Local Companies registered on the National Suppliers Database	Increased awareness of local companies on NSD as a result of intensive engagement and sensitizations on NSD.
25,000 Ugandans employed in the oil and gas and related industries.	47,682 (13,389 direct and an estimated 34,293 indirectly in related close sectors) Ugandans employed in the oil and gas and related industries.	Enforcement of the Uganda national content policy
200 Local Companies registered on the National Suppliers Database		
25,000 Ugandans employed in the oil and gas and related industries.		
50 Ugandan firms that have benefited from the involvement in the industry.		

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03060401 National Content Policy implem	nented	
Programme Intervention: 030604 Operationalize the Na women and youth in the oil and gas sector	tional Content policy to enhance local Content and partic	ipation of nationals including
200 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)		
01 Skills provider and stakeholder forum and engagement undertaken.		
03 Sensitization engagements on skills development, NOGTR and NSD conducted		
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		1,023,450.000
211104 Employee Gratuity		276,112.500
	Total For Budget Output	1,299,562.500
	Wage Recurrent	1,023,450.000
	Non Wage Recurrent	276,112.500
	Arrears	0.000
	AIA	0.000
Budget Output:080004 Petroleum Investment Promotion	n	
PIAP Output: 03050201 Develop and implement sustain	able financing strategy	
Programme Intervention: 030502 Develop and implement	nt a sustainable financing strategy	
04 Supplier development workshops supported and reports prepared.	04 Supplier development workshops supported and reports prepared.	Collaboration with stakeholders
03 Upstream costs monitoring (Tilenga, KFDA, Ngasa, Kanywataba) reports produced	02 upstream cost monitoring activities undertaken for Tilenga and KFDA.	Inadequate funds for monitoring activities
01 Midstream costs monitoring (EACOP, Refinery, Storage facility, Product pipeline) report produced	01 EACOP cost monitoring report produced	
01 Sector linkage monitoring report prepared.	01 Sector linkage monitoring report prepared.	
01 Business awareness and formalization clinic undertaken and respective report developed.	2 Business awareness and formalization clinic undertaken at Industrial Enhancement Center	collaboration with stakeholders
01 Midstream costs monitoring (EACOP, Refinery, Storage facility, Product pipeline) reports produced	01 EACOP cost monitoring report produced	
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand

Quarter 1

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
Item		Spent
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000
	Total For Department	1,299,562.500
	Wage Recurrent	1,023,450.000
	Non Wage Recurrent	276,112.500
	Arrears	0.000
	AIA	0.000
Develoment Projects		
Project:1612 National Petroleum Data Repository Infra	astructure	
Budget Output:080009 Petroleum Data Management		
PIAP Output: 03030401 National Petroleum Data Repo	ository established	
Programme Intervention: 030304 Undertake construct		
movement of goods, labour and provision of services	ion and operationalisation of infrastructure projects in th	e Albertine Region to ease
	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)	e Albertine Region to ease
<b>movement of goods, labour and provision of services</b> 30% Completion of the Business Continuity and Disaster	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the	e Albertine Region to ease
movement of goods, labour and provision of services 30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)	<ul> <li>30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)</li> <li>70% Completion of modern and well equipped core store</li> </ul>	ue Albertine Region to ease
movement of goods, labour and provision of services30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)50% Completion of modern and well equipped core store	<ul> <li>30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)</li> <li>70% Completion of modern and well equipped core store</li> </ul>	
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	<ul> <li>30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)</li> <li>70% Completion of modern and well equipped core store</li> </ul>	UShs Thousand
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store	UShs Thousand Spent
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store         Total For Budget Output	UShs Thousand Spent 0.000
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store         s         Total For Budget Output         GoU Development	UShs Thousand Spent 0.000 0.000
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store         s         Total For Budget Output         GoU Development         External Financing	UShs Thousand Spent 0.000 0.000 0.000
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store         rs         Total For Budget Output         GoU Development         External Financing         Arrears	UShs Thousand Spent 0.000 0.000 0.000 0.000 0.000
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store         rs         Total For Budget Output         GoU Development         External Financing         Arrears         AIA	UShs Thousand Spent 0.000 0.000 0.000 0.000 0.000 0.000
<ul> <li>movement of goods, labour and provision of services</li> <li>30% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)</li> <li>50% Completion of modern and well equipped core store</li> <li>Expenditures incurred in the Quarter to deliver output</li> </ul>	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)         70% Completion of modern and well equipped core store         Total For Budget Output         GoU Development         External Financing         Arrears         AIA         Total For Project	UShs Thousand Spent 0.000 0.000 0.000 0.000

**Reasons for Variation in** 

Outputs Planned in Quarter	Quarter	performance
	AIA	0.00
Sub SubProgramme:02 Policy, Planning and Support Se	ervices	
Departments		
Department:001 Executive Director's Office		
Budget Output:000001 Audit and Risk Management		
PIAP Output: 03060501 Conflicting policies, laws and re	egulations harmonized	
Programme Intervention: 030605 Review, update releva	nt policies, and harmonize conflicting laws and regulatio	ns;
02 Internal Audits carried out	02 Internal Audits carried out -Directorate of Exploration audit -Health and Safety Department audit	
01 quarterly Audit report produced	01 Quarterly Audit report produced	
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spen
	Total For Budget Output	0.00
	Wage Recurrent	0.00
	Non Wage Recurrent	0.00
	Arrears	0.00
	AIA	0.00
Budget Output:000006 Planning and Budgeting services		
PIAP Output: 03060501 Conflicting policies, laws and re	egulations harmonized	
Programme Intervention: 030605 Review, update releva	nt policies, and harmonize conflicting laws and regulatio	ns;
The 3rd PAU Strategic Plan prepared and approved.	The draft PAU Strategic Plan prepared and submitted for approval	
01 Quarterly PBS Performance report developed.	Q4 PBS performance report for FY 2023/24 prepared	
01 Quarterly Monitoring and Evaluation report developed.	Annual Monitoring and Evaluation report for FY 2023/24 prepared	
01 Risk Control Register and Framework developed	01 Risk Control Register and Framework for the risk of Disruption of PAU business operations due to unforeseen events prepared	
01 Quarterly Risk management report produced	01 Quarterly Risk management report produced	
01 Directorate risk register developed/ updated.	01 Directorate risk register for the directorate of Finance and Corporate services updated.	

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03060501 Conflicting policies, laws and	regulations harmonized	
Programme Intervention: 030605 Review, update relev	ant policies, and harmonize conflicting laws and regulation	18;
01 Directorate risk register developed/ updated.	01 Directorate risk register for the directorate of Finance and Corporate services updated.	
01 Bi-annual corporate risk register update undertaken	01 Bi-annual corporate risk register update undertaken	
Expenditures incurred in the Quarter to deliver output	ts	UShs Thousand
Item		Spent
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000
Budget Output:000010 Leadership and Management		

#### PIAP Output: 03060602 Project commercial and legal agreements negotiated and executed

#### Programme Intervention: 030606 Strengthen governance and transparency in the oil and gas Sector.

12 Executive Committee and management meetings held	12 Executive Committee and management meetings held	
05 National collaborative engagements undertaken	<ul> <li>09 National collaborative engagements undertaken</li> <li>Bastille Day celebrations</li> <li>Meeting with the Board of Directors of UNOC</li> <li>Meeting Uganda National Vital Assets and Strategic Installations Coordination Centre (UPDF</li> <li>Petroleum Commission of Ghana (PCG)</li> <li>Meeting with the General Manager of National Media Group</li> <li>Offshore Northern Seas (ONS) conference</li> <li>Meeting with TotalEnergies E&amp;P's President, and Senior Vice President</li> <li>Meeting with the Uganda Chamber of Mines and Petroleum</li> <li>Meeting with the new Chief Executive Officer of the Stanbic Bank Business Incubator</li> </ul>	Good relations with stakeholders
01 Field supervision visit conducted	Not done	Inadequate funds for supervision visits
01 Ordinary Board Meeting held	01 Board meeting held on 13th August 2024.	

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03060602 Project commercial and legal a	greements negotiated and executed	
Programme Intervention: 030606 Strengthen governance	ee and transparency in the oil and gas Sector.	
06 Board committees Interface/Meetings held	01 Board committees Interface/Meetings held for Governance, Board and Audit Committee	
02 Staff meetings held	02 Staff meetings held on 27th September 2024 and 9th August 2024.	
01 Field supervision visit conducted		
05 National collaborative engagements undertaken		
06 Board committees Interface/Meetings held		
01 Ordinary Board Meeting held		
02 Staff meetings held		
12 Executive Committee and management meetings held		
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		639,450.000
211104 Employee Gratuity		170,171.509
211107 Boards, Committees and Council Allowances		357,625.000
	Total For Budget Output	1,167,246.509
	Wage Recurrent	639,450.000
	Non Wage Recurrent	527,796.509
	Arrears	0.000
	AIA	0.000
	Total For Department	1,167,246.509
	Wage Recurrent	639,450.000
	Non Wage Recurrent	527,796.509
	Arrears	0.000
	AIA	0.000
Department:002 Finance and Corporate Services		
Budget Output:000004 Finance and Accounting		

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03060501 Conflicting policies, laws and re	gulations harmonized	
Programme Intervention: 030605 Review, update relevan	nt policies, and harmonize conflicting laws and regulations	8;
230 Staff paid salaries and other employee costs	218 Staff paid salaries and other employee costs	Inadequate wage for staff in post
03 Financial reports prepared	03 Financial reports prepared	
12 months financial accounts prepared	Final accounts for FY 2023/2024 prepared and submitted to the Accountant General and Auditor General.	
12 months financial accounts prepared	Final accounts for FY 2023/2024 prepared and submitted to the Accountant General and Auditor General	
12 months financial accounts prepared		
03 Financial reports prepared		
230 Staff paid salaries and other employee costs		
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		640,950.000
211104 Employee Gratuity		177,112.500
	Total For Budget Output	818,062.500
	Wage Recurrent	640,950.000
	Non Wage Recurrent	177,112.500
	Arrears	0.000
	AIA	0.000
Budget Output:000007 Procurement and Disposal Service	es	
PIAP Output: 03060501 Conflicting policies, laws and re	gulations harmonized	
Programme Intervention: 030605 Review, update relevan	nt policies, and harmonize conflicting laws and regulations	8;
01 Procurement and disposal Plan Produced	1 Consolidated Annual Procurement and Disposal plan prepared and submitted to PPDA and MoFPED on 24th July 2024.	
03 Monthly Procurement and Disposal reports prepared and submitted to PPDA	03 Monthly Procurement and Disposal reports prepared and submitted to PPDA	
09 Sets of Contracts committee Minutes produced	05 Contracts committee meetings held and Minutes produced	
Expenditures incurred in the Quarter to deliver outputs	·	UShs Thousand
Item		Spent

FY 2024/25

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000
Budget Output:000015 Monitoring and Evaluation		
PIAP Output: 03060501 Conflicting policies, laws and re	gulations harmonized	
Programme Intervention: 030605 Review, update releva	nt policies, and harmonize conflicting laws and regulation	15;
01 Quarterly PBS Performance report developed.	Q4 PBS performance report for FY 2023/24 prepared	
01 quarterly Field monitoring visit conducted	Not done	Inadequate funds for field monitoring
01 Quarterly Monitoring and Evaluation report developed.	Annual Monitoring and Evaluation report for FY 2023/24 prepared	
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000
Budget Output:000019 ICT Services		
PIAP Output: 03030401 Designs for pre-requisite infrast	tructure developed and construction completed	
Programme Intervention: 030304 Undertake construction movement of goods, labour and provision of services	on and operationalisation of infrastructure projects in the	Albertine Region to ease
Data Centre and network infrastructure services maintained to ensure 99.80% availability.	Data Centre and network infrastructure services maintained to ensure 99.80% availability.	1
Expenditures incurred in the Quarter to deliver outputs		UShs Thousand
Item		Spent
221008 Information and Communication Technology Suppl	ies.	34,107.900
222001 Information and Communication Technology Service	ces.	204,354.558
	Total For Budget Output	238,462.458
	Wage Recurrent	0.000

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
	Non Wage Recurrent	238,462.458
	Arrears	0.000
	AIA	0.000
	Total For Department	1,056,524.958
	Wage Recurrent	640,950.000
	Non Wage Recurrent	415,574.958
	Arrears	0.000
	AIA	0.000
Department:003 Legal and Corporate Affairs		
Budget Output:000011 Communication and Public Rela	itions	
PIAP Output: 03060501 Conflicting policies, laws and r	egulations harmonized	
Programme Intervention: 030605 Review, update releva	ant policies, and harmonize conflicting laws and regulation	18;
02 Media, branding, awareness, Information and education campaigns executed.	03 Media, branding, awareness, Information and education campaigns executed.	Collaboration with stakeholders
02 Corporate reports produced	02 Corporate reports produced (annual report for FY 2023/2024 and Q1 corporate report)	
Expenditures incurred in the Quarter to deliver outputs	;	UShs Thousand
Item		Spent
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000
Budget Output:000039 Policies, Regulations and Standa	urds	
PIAP Output: 03060602 Project commercial and legal a	greements negotiated and executed	
Programme Intervention: 030606 Strengthen governand		
01 Advice rendered to the Minister as per Law.		

04 Cases represented by the PAU Legal team in court.

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
PIAP Output: 03060101 Project commercial and legal	agreements negotiated and executed	
Programme Intervention: 030601 Complete the releva	nt oil and gas project commercial agreements	
01 Advice rendered to the Minister as per Law.	05 Pieces of Advice rendered to the Minister as per Law.	Increased activities in the petroleum sector required additional legal advice
04 Cases represented by the PAU Legal team in court.	02 Cases represented by the PAU Legal team in court	
01 Advice rendered to the Minister as per Law.		
04 Cases represented by the PAU Legal team in court.		
Expenditures incurred in the Quarter to deliver output	ts	UShs Thousand
Item		Spent
211102 Contract Staff Salaries		582,450.000
211104 Employee Gratuity		160,153.886
221001 Advertising and Public Relations		13,951.293
	Total For Budget Output	756,555.179
	Wage Recurrent	582,450.000
	Non Wage Recurrent	174,105.179
	Arrears	0.000
	AIA	0.000
Budget Output:080006 Oil and Gas Stakeholder Mana	agement	
PIAP Output: 03060602 Project commercial and legal	agreements negotiated and executed	
Programme Intervention: 030606 Strengthen governa	nce and transparency in the oil and gas Sector.	
02 Stakeholder engagements undertaken.	08 Stakeholder engagements undertaken including field visits, meetings and presentations in workshops for MPs from Albertine Graben, government officials, Office of the President, private sector players, and local government from Albertine Graben.	Good working relations with stakeholders
Expenditures incurred in the Quarter to deliver output	ts	UShs Thousand
Item		Spent
	Total For Budget Output	0.000
	Wage Recurrent	0.000
	Non Wage Recurrent	0.000
	Arrears	0.000
	AIA	0.000

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
	Total For Department	756,555.179
	Wage Recurrent	582,450.000
	Non Wage Recurrent	174,105.179
	Arrears	0.000
	AIA	0.000
Department:004 Human Resource and Administrat	ion	
Budget Output:000005 Human Resource Manageme	ent	
PIAP Output: 03060501 Conflicting policies, laws an	nd regulations harmonized	
Programme Intervention: 030605 Review, update re	elevant policies, and harmonize conflicting laws and regulation	18;
01 Annual Staff Performance Management report	01 Annual Staff Performance Management report prepared and submitted on 19th August 2024	
01 Annual Staff Performance Management report		
Expenditures incurred in the Quarter to deliver out	puts	UShs Thousand
Item		Spent
211102 Contract Staff Salaries		605,990.800
211104 Employee Gratuity		166,707.534
221003 Staff Training		26,440.468
	Total For Budget Output	799,138.802
	Wage Recurrent	605,990.800
	Non Wage Recurrent	193,148.002
	Arrears	0.000
	AIA	0.000
Budget Output:000008 Records Management		
PIAP Output: 03060501 Conflicting policies, laws an	nd regulations harmonized	
Programme Intervention: 030605 Review, update re	elevant policies, and harmonize conflicting laws and regulation	18;
03 Monthly reports on digitized records prepared	03 Monthly reports on digitized records prepared	
Postage and Courier services provided	Postage and Courier services provided	
Expenditures incurred in the Quarter to deliver out	puts	UShs Thousand
Item		Spent
222002 Postage and Courier		9,380.199
	Total For Budget Output	9,380.199
	Wage Recurrent	0.000

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	Reasons for Variation in performance
	Non Wage Recurrent	9,380.199
	Arrears	0.000
	AIA	0.000
Budget Output:000014 Administrative and support	services	
PIAP Output: 03060501 Conflicting policies, laws a	nd regulations harmonized	
Programme Intervention: 030605 Review, update re	elevant policies, and harmonize conflicting laws and regu	lations;
01 Quarterly asset management report prepared.	01 Quarterly asset management report prepared.	
01 Quarterly stock monitoring report produced.	01 Quarterly stock monitoring report produced.	
Expenditures incurred in the Quarter to deliver out	puts	UShs Thousand
Item		Spent
221010 Special Meals and Drinks		222,423.000
221011 Printing, Stationery, Photocopying and Binding	5	41,221.333
223001 Property Management Expenses		107,185.173
227001 Travel inland		212,394.512
227004 Fuel, Lubricants and Oils		30,000.000
228002 Maintenance-Transport Equipment		191,394.766
228003 Maintenance-Machinery & Equipment Other t	han Transport Equipment	13,500.000
	Total For Budget Output	818,118.784
	Wage Recurrent	0.000
	Non Wage Recurrent	818,118.784
	Arrears	0.000
	AIA	0.000
	Total For Department	1,626,637.785
	Wage Recurrent	605,990.800
	Non Wage Recurrent	1,020,646.985
	Arrears	0.000
	AIA	0.000
Develoment Projects		
Project:1596 Retooling of Petroleum Authority of U	ganda	

**Outputs Planned in Quarter** 

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

PIAP Output: 03060501 Conflicting policies, laws and	regulations harmonized	
Programme Intervention: 030605 Review, update relev	ant policies, and harmonize conflicting laws and regulation	s;
01 Sets of Health, Safety and Environment (HSE) monitoring tools and equipment procured	Not done	Funds for development projects not received
Expenditures incurred in the Quarter to deliver outpu	ts	UShs Thousan
Item		Spen
	Total For Budget Output	0.00
	GoU Development	0.00
	External Financing	0.00
	Arrears	0.00
	AIA	0.00
	Total For Project	0.00
	GoU Development	0.00
	External Financing	0.00
	Arrears	0.00
	AIA	0.00
SubProgramme:02 Midstream		
Sub SubProgramme:01 Petroleum Regulation and Mo	nitoring	
Departments		
Department:008 Midstream		
Budget Output:000017 Infrastructure Development ar	d Management	
PIAP Output: 03030403 EACOP Project construction	completed	
Programme Intervention: 030304 Undertake construct movement of goods, labour and provision of services	tion and operationalisation of infrastructure projects in the	Albertine Region to ease
01 Pipelines and Storage technical report reviewed	01 Pipelines and Storage technical report reviewed - Reviewed the safety distance philosophy and noise studies for EACOP project	;
01 Monitoring report on EPC Activities for gas processing prepared.	g 02 Monitoring report on EPC Activities for gas processing prepared.	
01 Monitoring report on the Construction of EACOP project.	02 Monitoring report on the Construction of EACOP project.	Increased activities for EACOP development
01 Pipelines and Storage technical report reviewed		

**Actual Outputs Achieved in** 

Quarter

Quarter 1

**Reasons for Variation in** 

performance

Outputs Planned in Quarter	Actual Outputs Achieved in Quarter	<b>Reasons for Variation in</b> performance
PIAP Output: 03030403 EACOP Project construction c	ompleted	
Programme Intervention: 030304 Undertake constructi movement of goods, labour and provision of services	on and operationalisation of infrastructure <b>j</b>	projects in the Albertine Region to ease
01 Monitoring report on EPC Activities for gas processing prepared.		
01 Monitoring report on the Construction of EACOP project.		
Expenditures incurred in the Quarter to deliver outputs	4	UShs Thousand
Item		Spent
211102 Contract Staff Salaries		483,450.000
211104 Employee Gratuity		130,929.869
	Total For Budget Output	614,379.869
	Wage Recurrent	483,450.000
	Non Wage Recurrent	130,929.869
	Arrears	0.000
	AIA	0.000
	Total For Department	614,379.869
	Wage Recurrent	483,450.000
	Non Wage Recurrent	130,929.869
	Arrears	0.000
	AIA	0.000
Develoment Projects		
N/A		
	GRAND TOTAL	9,394,407.778

GRAND TOTAL	9,394,407.778
Wage Recurrent	6,122,838.898
Non Wage Recurrent	3,271,568.880
GoU Development	0.000
External Financing	0.000
Arrears	0.000
AIA	0.000

#### Quarter 1: Cumulative Outputs and Expenditure by End of Quarter

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
Programme:03 Sustainable Petroleum Development	
SubProgramme:01 Upstream	
Sub SubProgramme:01 Petroleum Regulation and Monitoring	
Departments	
Department:001 Development and Production	
Budget Output:000017 Infrastructure Development and Management	
PIAP Output: 03030201 Upstream facilities for Tilenga and Kingfisher	projects constructed
Programme Intervention: 030302 Construct the Central Processing Facilities (CPFs) for Tilenga and Kingfisher projects;	
02 Field Development Plans reviewed, and feedback provided to Licensees.	
03 Development and production Work Programmes and Budgets reviewed and approved	
08 Statutory reports of operators reviewed and feedback provided to the licensees	02 Statutory reports of operators reviewed and feedback provided to the licensees
04 Development and Production compliance assessments conducted (CNOOC, TEPU)	
04 Upstream facilities designs evaluated and feedback provided to the licensees.	<ul> <li>02 Upstream facilities design evaluated and feedback provided to the licensees.</li> <li>Reviewed the Tilenga Horizontal Directional Drilling (HDD) detailed design documents submitted as part of evaluation for lifting suspension of 30" and 40" holes.</li> <li>Reviewed the technical aspects related to twenty-five (25) change orders related to enabling Infrastructure – CFT1, CFT2 and CFT4 for Tilenga</li> </ul>
12 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.	02 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.
04 Drilling and well activity proposals evaluated and feedback provided to the Licensees.	<ul> <li>02 Drilling and well activity proposal evaluated and feedback provided to the Licensees.</li> <li>Consent to drill the subsequent four wells on Kingfisher pad 1 operated by CNOOC Uganda Limited</li> <li>Consent to drill and complete wells on Gunya 04 (GNA04) well pad operated by TEPU</li> </ul>
08 Installation, verification, and calibration of Metering systems monitored.	02 Allocation and 02 Fiscal meters for the Tilenga Project re-calibration monitored

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	
PIAP Output: 03030201 Upstream facilities for Tilenga and Kingfisher projects constructed		
Programme Intervention: 030302 Construct the Central Processing Facilities (CPFs) for Tilenga and Kingfisher projects;		
03 Production metering allocation agreements and principles reviewed, and feedback provided to key stakeholders.		
03 Approved D&P work Programmes and budgets monitored.		
02 Reservoir management plans reviewed, and feedback provided to Licensees.		
02 Applications for Annual production Permit reviewed and recommendations made.		
02 Well performance models reviewed, and feedback provided to the licensees.		
02 Subsurface models reviewed and feedback provided to Licensees.		
04 Upstream facilities model proposals evaluated, and feedback provided to the licensees.	<ul><li>02 Upstream facilities model proposal evaluated, and feedback provided to the licensees.</li><li>Validated the accuracy of the flowlines PVT data and flow rates with Pipe-Sim</li></ul>	
02 Enhanced Oil Recovery methods evaluated, and feedback provided to Licensees.		
NA	NA	

### FY 2024/25

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	
Cumulative Expenditures made by the End of the Quart Deliver Cumulative Outputs	ter to	UShs Thousand
Item		Spent
211102 Contract Staff Salaries		978,449.161
211104 Employee Gratuity		279,950.553
	Total For Budget Output	1,258,399.714
	Wage Recurrent	978,449.161
	Non Wage Recurrent	279,950.553
	Arrears	0.000
	AIA	0.000
	Total For Department	1,258,399.714
	Wage Recurrent	978,449.161
	Non Wage Recurrent	279,950.553
	Arrears	0.000
	AIA	0.000

#### Department:002 Environment, Health and Safety

#### Budget Output:000057 Social and security safeguards

#### PIAP Output: 03020301 QHSSE systems and standards developed and implemented

#### Programme Intervention: 030203 Develop and implement oil and gas QHSSSE systems and standards;

01 Annual Social report produced	
04 HSS field monitoring inspection undertaken	01 HSS field monitoring inspection of the Tangi fuel storage terminal undertaken
04 Engagements held with stakeholders on health, safety and security management in the oil and gas sector	<ul> <li>05 Engagements held with stakeholders on health, safety and security management in the oil and gas sector</li> <li>Vital Assets and Strategic Installation Coordination Center, UPDF</li> <li>Uganda Red Cross Society</li> <li>CNOOC Uganda Limited</li> <li>Directorate of Traffic and Road Safety, Uganda Police Force</li> <li>Directorate of Counter Terrorism, Uganda Police Force</li> </ul>

(PAU)

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter		
PIAP Output: 03020301 QHSSE systems and standards developed and implemented			
Programme Intervention: 030203 Develop and implement oil and gas QHSSSE systems and standards;			
48 HSE information, communication and education materials produced and disseminated	17 HSE information, communication and education materials produced and disseminated (Vehicle tyre safety, Recognizing and preventing burnout, Water heater safety, Boiling Liquid Expansion Vapor Explosion (BLEVE), Situational awareness, Distracted walking, Monkey pox, Sustainable water usage, Sitting, the new smoking, Risk of overhead powerlines, Learning from major O&G accidents, Driver fatigue, Avoiding home runovers, Fall from ladders in homes, Avoiding eye strain, Importance of stretching, Cyber security – safety of electronic devices)		
14 PAU premises secured with guards and security personnel.	14 PAU premises secured with guards and security personnel.		
01 PAU Quality Manual developed and implemented as per ISO 9001 QMS requirements			
04 Livelihood restoration programmes monitoring reports produced	<ul> <li>03 Livelihood restoration programmes monitoring report produced</li> <li>Monitored the Tilenga Community Agricultural Initiative (CAI) Program</li> <li>Undertook routine field monitoring of Tilenga RAPs 2-5 Livelihood</li> <li>restoration programs and additional RAP 1 livelihood interventions</li> <li>Routine field-based monitoring of EACOP livelihood restoration</li> <li>programs, including agriculture, livestock and vocational training</li> </ul>		
04 Health and safety reports produced	01 Health and safety report produced		
48 Health and safety reports reviewed and recommendations made	13 Health and safety reports reviewed and recommendations made		
01 Drill on emergency preparedness and response in the PAU			
04 Training sessions on HSE organized for staff of the PAU	Not done		
02 security risk assessment reports produced.			
04 Social compliance assessments undertaken	01 Social compliance assessment undertaken - Undertook routine social compliance engagements with oil and gas contractors and subcontractors regarding labor d and welfare issues		
NA	NA		

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	
PIAP Output: 03020301 QHSSE systems and standards developed and	implemented	
Programme Intervention: 030203 Develop and implement oil and gas (	QHSSSE systems and standards;	
NA	NA	
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		505,199.659
211104 Employee Gratuity		161,362.500
223004 Guard and Security services		88,100.372
Total For Budget Output		754,662.531
Wage Recurrent		505,199.659
Non Wage Recurrent		249,462.872
Arrears		0.000
AIA		0.000
Budget Output:000089 Climate Change Mitigation		
PIAP Output: 03020201 Environment and social management plan dev	veloped and implemented	
Programme Intervention: 030202 Develop and implement environment	tal and social management plan	
04 Quarterly progress report on environmental management of oil and gas prepared and submitted to NEMA	NA	
02 National and international climate change/Energy Transition engagements and negotiations undertaken.	NA	
12 Environmental reports reviewed and responses made.	NA	
12 Environmental monitoring visits conducted and reports produced.	NA	
02 Trainings on environment management in the oil and gas sector facilitated.	NA	
01 Oil Spill Equipment hub through an Oil Spill Mutual Aid Group (OSMAG) developed.	NA	

Annual Planned Outputs	Cumulative Outputs Achieved by	y End of Quarter
PIAP Output: 03020201 Environment and social management plan	developed and implemented	
Programme Intervention: 030202 Develop and implement environm	nental and social management plan	
01 Lead Agency climate change Action Plan for oil and gas sector developed.	NA	
02 Climate Change initiatives implementation monitoring reports produced.	NA	
Oil and Gas biodiversity strategy developed.	NA	
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spen
Total For	Budget Output	0.000
Wage Rec	urrent	0.000
Non Wage	e Recurrent	0.000
Arrears		0.000
AIA		0.000
Budget Output:000090 Climate Change Adaptation		
PIAP Output: 03020201 Environment and social management plan	developed and implemented	
Programme Intervention: 030202 Develop and implement environm	nental and social management plan	
02 Climate Change adaptation initiatives implementation monitoring reports produced.	NA	
04 Grievances/disputes management reports produced.	NA	
04 Land acquisition monitoring reports produced.	NA	
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spen
Total For	Budget Output	0.000
Wage Rec	Wage Recurrent	
Non Wage	Non Wage Recurrent	
Arrears	Arrears	
AIA	AIA	
Total For	Department	754,662.531
Wage Rec	urrent	505,199.659
Non Wage	e Recurrent	249,462.872

Quarter 1

# **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
Arrears	0.000
AIA	0.000
Department:004 Petroleum Exploration	
Budget Output:080001 Exploration and development	
PIAP Output: 03030501 New exploration activities undertaken	
Programme Intervention: 030305 Undertake further exploration and v	entures of the Albertine Graben
01 Petroleum Resources Report 2024 compiled and submitted to the minister by 31st October 2024.	
8 Reports by licensees reviewed and responses made.	<ul> <li>02 Reports by licensees reviewed and responses made.</li> <li>Reviewed seismic and wells data interpretation final report and Petrel project for Kasuruban Contract Area (KSCA).</li> <li>Evaluated the operating agreement signed between AEUL and DGR Energy Turaco Uganda (SMC) Limited (DEUL).</li> </ul>
04 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.	Carried out the Geological, Geophysical and Geochemical evaluation of the Pelican and Crane prospects area, currently standing at 70% completion.
04 Compliance assessment reports produced	
08 Reports by licensees reviewed and responses made.	<ul> <li>02 Reports by licensees reviewed and responses made.</li> <li>Reviewed seismic and wells data interpretation final report and Petrel project for Kasuruban Contract Area (KSCA).</li> <li>Evaluated the operating agreement signed between AEUL and DGR Energy Turaco Uganda (SMC) Limited (DEUL).</li> </ul>
05 Approved Exploration work Programmes and budgets monitored.	05 Approved Exploration work Programmes and budgets for turaco CA, Kasuruban CA, Kanywataaba CA, Ngassa deep and Shallow CAs monitored.
05 Submitted Work Programmes and Budgets under exploration license for the proceeding year reviewed and approved	
NA	NA

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter		nd of Quarter
umulative Expenditures made by the End of the Quarter to eliver Cumulative Outputs		UShs Thousand	
Item			Spent
211102 Contract Staff Salaries			663,449.278
211104 Employee Gratuity			196,989.455
	Total For Bu	dget Output	860,438.733
	Wage Recurre	ent	663,449.278
	Non Wage Re	current	196,989.455
	Arrears		0.000
	AIA		0.000
Budget Output:080009 Petroleum Data Managem	ent		
PIAP Output: 03030401 National Petroleum Data	Repository establish	ed	
Programme Intervention: 030304 Undertake cons movement of goods, labour and provision of servi		onalisation of infrastructure projects	in the Albertine Region to ease
12 Reports on Geographic Information Systems (GIS	S) service produced	03 Reports on Geographic Information	Systems (GIS) service produced
12 Data management reports produced	ata management reports produced 03 Data management reports produced		l
Cumulative Expenditures made by the End of the Deliver Cumulative Outputs	Quarter to		UShs Thousand
Item			Spent
	Total For Bu	dget Output	0.000
	Wage Recurre	ent	0.000
	Non Wage Re	current	0.000
	Arrears		0.000
	AIA		0.000
	Total For De	partment	860,438.733
	Wage Recurrent		663,449.278
	Non Wage Recurrent		196,989.455
	Arrears		0.000
	AIA		0.000
Department:007 Economics and National Conten	t Monitoring		
Budget Output:080002 Local Content Developme	_		

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
PIAP Output: 03060401 National Content Policy implemented	
Programme Intervention: 030604 Operationalize the National Content including women and youth in the oil and gas sector	t policy to enhance local Content and participation of nationals
12 Sensitization engagements on skills development, NOGTR and NSD conducted	04 sensitization engagements undertaken at the Industrial Enhancement Centre IEC
06 Skills providers and stakeholder forums and engagements undertaken.	2 Skills providers and stakeholder forums and engagements undertaken.
800 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)	373 (256 male and 117 female) Ugandans registered on the National Oil and Gas Talent Register (NOGTR)
01 Specialized service domiciled in the country	
500 Enterprises sensitized/trained about bid information	
200 Ugandan firms that have benefited from the involvement in the industry.	869 (114 at Tier 1 and 755 at Tier 2) Ugandan firms that have benefited from the involvement in the industry.
800 Local Companies registered on the National Suppliers Database	343 Local Companies registered on the National Suppliers Database
02 Studies undertaken to enhance the capacity of Ugandan companies to participate in the Oil and Gas Industry.	
50,000 Ugandans employed in the oil and gas and related industries monitored.	47,682 (13,389 direct and an estimated 34,293 indirectly in related close sectors) Ugandans employed in the oil and gas and related industries.
NA	NA
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Item	Spent
211102 Contract Staff Salaries	1,023,450.000
211104 Employee Gratuity	276,112.500
Total For Bu	1,299,562.500
Wage Recurr	ent 1,023,450.000
Non Wage Ro	ecurrent 276,112.500

Annual Planned Outputs Cumulative Outp		Cumulative Outputs Achieved by End of Qua	rter
	Arrears		0.000
	AIA		0.000
Budget Output:080004 Petroleum Investment P	romotion		
PIAP Output: 03050201 Develop and implemen	t sustainable financing	strategy	
Programme Intervention: 030502 Develop and i	implement a sustainable	e financing strategy	
16 Supplier development workshops supported and	d reports prepared.	04 Supplier development workshops supported a	nd reports prepared.
12 Upstream costs monitoring (Tilenga, KFDA, Ng reports produced	gasa, Kanywataba)	02 upstream cost monitoring activities undertake	n for Tilenga and KFDA.
04 Midstream costs monitoring (EACOP, Refinery Product pipeline) reports produced	, Storage facility,	01 EACOP cost monitoring report produced	
02 Global investment events participated in.			
06 Sector linkage monitoring reports prepared.		01 Sector linkage monitoring report prepared.	
04 Business awareness and formalization clinics un reports developed.	ndertaken and respective	2 Business awareness and formalization clinic un Enhancement Center	ndertaken at Industrial
04 Midstream costs monitoring (EACOP, Refinery Product pipeline) reports produced	, Storage facility,	01 EACOP cost monitoring report produced	
Cumulative Expenditures made by the End of the Deliver Cumulative Outputs	he Quarter to	I	UShs Thousand
Item			Spent
	Total For Buc	dget Output	0.000
	Wage Recurre	nt	0.000
	Non Wage Rec	current	0.000
	Arrears		0.000
	AIA		0.000
	Total For Dep	partment	1,299,562.500
	Wage Recurrent		1,023,450.000
	Non Wage Recurrent		276,112.500
	Non Wage Red		
	Non Wage Red Arrears		0.000
	_		
Development Projects	Arrears		0.000
Development Projects Project:1612 National Petroleum Data Reposito	Arrears AIA		

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
Project:1612 National Petroleum Data Repository Infrastructure	
PIAP Output: 03030401 National Petroleum Data Repository establish	ed
Programme Intervention: 030304 Undertake construction and operati movement of goods, labour and provision of services	onalisation of infrastructure projects in the Albertine Region to ease
02 Data Management hardware and software Applications acquired and integrated.	
50% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)	30% Completion of the Business Continuity and Disaster Recovery System (evaluations of the bids for the completion of the BCP/DRS and pending BEB notice.)
100% Completion of modern and well equipped core store	70% Completion of modern and well equipped core store
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Item	Spent
Total For Bu	dget Output 0.000
GoU Develop	0.000
External Fina	ncing 0.000
Arrears	0.000
AIA	0.000
Total For Pr	oject 0.000
GoU Develop	oment 0.000
External Fina	ncing 0.000
Arrears	0.000
AIA	0.000
Sub SubProgramme:02 Policy, Planning and Support Services	
Departments	
Department:001 Executive Director's Office	
Budget Output:000001 Audit and Risk Management	
PIAP Output: 03060501 Conflicting policies, laws and regulations har	nonized
Programme Intervention: 030605 Review, update relevant policies, and	harmonize conflicting laws and regulations;
09 Internal Audits carried out	02 Internal Audits carried out -Directorate of Exploration audit -Health and Safety Department audit
04 quarterly Audit reports produced	01 Quarterly Audit report produced

Annual Planned Outputs	Cumulative Outputs Achieved by End of (	Quarter
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
Total F	For Budget Output	0.000
Wage F	Recurrent	0.000
Non W	Vage Recurrent	0.000
Arrears	S	0.000
AIA		0.000
Budget Output:000006 Planning and Budgeting services		
PIAP Output: 03060501 Conflicting policies, laws and regulation	ns harmonized	
Programme Intervention: 030605 Review, update relevant polici	es, and harmonize conflicting laws and regulation	s;
The 3rd PAU Strategic Plan prepared and approved.		
01 Budget Framework Paper prepared by 15th November		
01 Annual work plan and budget developed by 31st May		
01 Vote MPS developed by 15th March.		
04 Quarterly PBS Performance reports developed.	Q4 PBS performance report for FY 2023/24	prepared
04 Quarterly Monitoring and Evaluation reports developed.	Annual Monitoring and Evaluation report for	FY 2023/24 prepared
04 Risk Control Registers and Frameworks developed	01 Risk Control Register and Framework for business operations due to unforeseen events	
04 Quarterly Risk management reports produced	01 Quarterly Risk management report produc	ced
04 Directorate risk registers developed/Updated.	01 Directorate risk register for the directorate services updated.	e of Finance and Corporate
04 Directorate risk registers developed/ updated.	01 Directorate risk register for the directorate services updated.	e of Finance and Corporate
02 Bi-annual corporate risk register updates undertaken.	01 Bi-annual corporate risk register update ut	ndertaken
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
Total F	For Budget Output	0.000
Wage F	Recurrent	0.000
Non W	age Recurrent	0.000
Arrears	S	0.000

AIA

0.000

Quarter 1

357,625.000

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
Budget Output:000010 Leadership and Management	
PIAP Output: 03060602 Project commercial and legal agreemen	ts negotiated and executed
Programme Intervention: 030606 Strengthen governance and tra	ansparency in the oil and gas Sector.
48 Executive Committee and management meetings held	12 Executive Committee and management meetings held
07 National celebrations in the country participated in	
20 National collaborative engagements undertaken	<ul> <li>09 National collaborative engagements undertaken <ul> <li>Bastille Day celebrations</li> <li>Meeting with the Board of Directors of UNOC</li> <li>Meeting Uganda National Vital Assets and Strategic Installations</li> <li>Coordination Centre (UPDF</li> <li>Petroleum Commission of Ghana (PCG)</li> <li>Meeting with the General Manager of National Media Group</li> <li>Offshore Northern Seas (ONS) conference</li> <li>Meeting with TotalEnergies E&amp;P's President, and Senior Vice President</li> <li>Meeting with the Uganda Chamber of Mines and Petroleum</li> <li>Meeting with the new Chief Executive Officer of the Stanbic Bank Business Incubator</li> </ul> </li> </ul>
4 Field supervision visits conducted	Not done
07 Ordinary and Special Board Meetings held	01 Board meeting held on 13th August 2024.
24 Board committees Interface/Meetings held	01 Board committees Interface/Meetings held for Governance, Board and Audit Committee
08 Staff meetings held	02 Staff meetings held on 27th September 2024 and 9th August 2024.
NA	NA
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Item	Spent
211102 Contract Staff Salaries	639,450.000
211104 Employee Gratuity	170,171.509

211107 Boards, Committees and Council Allowances

Quarter 1

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter		
	Fotal For Budget Output	1,167,246.509	
N N N N N N N N N N N N N N N N N N N	Wage Recurrent	639,450.000	
1	Non Wage Recurrent	527,796.509	
	Arrears	0.000	
A	AIA	0.000	
	Fotal For Department	1,167,246.509	
N N	Wage Recurrent	639,450.000	
1	Non Wage Recurrent	527,796.509	
	Arrears	0.000	
	4IA	0.000	
Department:002 Finance and Corporate Services			
Budget Output:000004 Finance and Accounting			
PIAP Output: 03060501 Conflicting policies, laws and regu	ulations harmonized		
Programme Intervention: 030605 Review, update relevant	policies, and harmonize conflicting laws and regula	ations;	
230 Staff paid salaries and other employee costs	218 Staff paid salaries and other employ	vee costs	
12 Financial reports prepared	03 Financial reports prepared		
03 Financial accounts prepared	Final accounts for FY 2023/2024 prepar Accountant General and Auditor Genera		
03 Financial accounts prepared	Final accounts for FY 2023/2024 prepar Accountant General and Auditor Genera		
100 Staff subscribed to relevant Professional bodies.			
NA	NA		
Cumulative Expenditures made by the End of the Quarter Deliver Cumulative Outputs	• to	UShs Thousand	
Item		Spent	
211102 Contract Staff Salaries		640,950.000	
211104 Employee Gratuity		177,112.500	
	Fotal For Budget Output	818,062.500	
N N	Wage Recurrent	640,950.000	
1	Non Wage Recurrent	177,112.500	

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
Arrears	0.000
AIA	0.000
Budget Output:000007 Procurement and Disposal Services	
PIAP Output: 03060501 Conflicting policies, laws and regulations harm	nonized
Programme Intervention: 030605 Review, update relevant policies, and	harmonize conflicting laws and regulations;
01 Procurement and disposal Plan Produced	1 Consolidated Annual Procurement and Disposal plan prepared and submitted to PPDA and MoFPED on 24th July 2024.
12 Monthly Procurement and Disposal reports prepared and submitted to PPDA	03 Monthly Procurement and Disposal reports prepared and submitted to PPDA
36 Sets of Contracts committee Minutes produced	05 Contracts committee meetings held and Minutes produced
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Item	Spent
Total For Buc	lget Output 0.000
Wage Recurre	nt 0.000
Non Wage Re-	current 0.000
Arrears	0.000
AIA	0.000
Budget Output:000015 Monitoring and Evaluation	
PIAP Output: 03060501 Conflicting policies, laws and regulations harn	nonized
Programme Intervention: 030605 Review, update relevant policies, and	harmonize conflicting laws and regulations;
04 Quarterly PBS Performance reports developed.	Q4 PBS performance report for FY 2023/24 prepared
04 Field monitoring visits conducted	Not done
04 Quarterly Monitoring and Evaluation reports developed.	Annual Monitoring and Evaluation report for FY 2023/24 prepared
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Item	Spent
Total For Buc	dget Output 0.000
Wage Recurre	nt 0.000
Non Wage Re	current 0.000
Arrears	0.000
AIA	0.000
Budget Output:000019 ICT Services	

**Annual Planned Outputs Cumulative Outputs Achieved by End of Quarter** 

PIAP Output: 03030401 Designs for pre-requisite infrastructure developed and construction completed

Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services

02 Vulnerability and security penetration tests undertaken.		
04 New databases and frontend Applications developed and deple	oyed.	
04 New databases and frontend Applications developed and deple	oyed.	
198 Computer Hardware serviced and maintained.		
Data Centre and network infrastructure services maintained to en 99.80% availability.	isure	Data Centre and network infrastructure services maintained to ensure 99.80% availability.
06 Software maintained i) Landmark 2) drilling and completion S 3) Petrel, 4) ArcGIS, 5) PHAST, 6) Magma.	Software	,
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousan
Item		Spe
221008 Information and Communication Technology Supplies.		34,107.9
222001 Information and Communication Technology Services.		204,354.5
Tot	Total For Budget Output	
Wag	Wage Recurrent	
Nor	Non Wage Recurrent	
Arr	ears	0.0
AIA	!	0.0
Tot	al For D	epartment 1,056,524.9
Wag	ge Recur	rent 640,950.0
Nor	n Wage R	ecurrent 415,574.9
Arrears		0.0
AIA		0.0
Department:003 Legal and Corporate Affairs		
Budget Output:000011 Communication and Public Relations		
BIAD Output: 03060501 Conflicting policies lows and regula	tions ha	monized
PIAP Output: 03060501 Conflicting policies, laws and regular		
Programme Intervention: 030605 Review, update relevant po	licies, ar	d harmonize conflicting laws and regulations;

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	rmonized	
Programme Intervention: 030605 Review, update relevant policies, and	nd harmonize conflicting laws and regulations;	
05 Corporate reports produced	02 Corporate reports produced (annual report for FY 20 corporate report)	023/2024 and Q1
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
Total For B	Budget Output	0.000
Wage Recur	rrent	0.000
Non Wage F	Recurrent	0.000
Arrears		0.000
AIA		0.000
Budget Output:000039 Policies, Regulations and Standards		
PIAP Output: 03060602 Project commercial and legal agreements ne	gotiated and executed	
Programme Intervention: 030606 Strengthen governance and transp	arency in the oil and gas Sector.	
NA	NA	
NA	NA	
PIAP Output: 03060101 Project commercial and legal agreements ne	gotiated and executed	
Programme Intervention: 030601 Complete the relevant oil and gas p	project commercial agreements	
04 Advices rendered to the Minister as per Law.	05 Pieces of Advice rendered to the Minister as per Law	V.
04 Cases represented by the PAU Legal team in court.	02 Cases represented by the PAU Legal team in court	
04 Advices rendered to the Minister as per Law.		
04 Cases represented by the PAU Legal team in court.		
NA	NA	
NA	NA	
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		582,450.000
211104 Employee Gratuity		160,153.886
221001 Advertising and Public Relations		13,951.293
Total For B	Budget Output	756,555.179
Wage Recur	rrent	582,450.000

Quarter 1

# **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Annual Planned Outputs		Cumulative Outputs Achieved by End of Quarter
	Non Wage Rec	urrent 174,105.179
	Arrears	0.000
	AIA	0.000
Budget Output:080006 Oil and Gas Stakeholder Manage	ement	
PIAP Output: 03060602 Project commercial and legal ag	greements negot	iated and executed
Programme Intervention: 030606 Strengthen governance	e and transpare	ncy in the oil and gas Sector.
01 Human Rights Audit conducted		
08 Stakeholder engagements undertaken.	:	08 Stakeholder engagements undertaken including field visits, meetings and presentations in workshops for MPs from Albertine Graben, government officials, Office of the President, private sector players, and local government from Albertine Graben.
Cumulative Expenditures made by the End of the Quarte Deliver Cumulative Outputs	ter to	UShs Thousana
Item		Spent
	Total For Bud	get Output 0.000
	Wage Recurren	it 0.000
	Non Wage Rec	urrent 0.000
	Arrears	0.000
	AIA	0.000
	Total For Depa	artment 756,555.179
	Wage Recurren	t 582,450.000
	Non Wage Rec	urrent 174,105.179
	Arrears	0.000
	AIA	0.000
Department:004 Human Resource and Administration		
Budget Output:000005 Human Resource Management		
PIAP Output: 03060501 Conflicting policies, laws and re-	egulations harm	onized
Programme Intervention: 030605 Review, update relevan	nt policies, and	harmonize conflicting laws and regulations;
01 Annual Staff Performance Management report	eport 01 Annual Staff Performance Management report prepared and s on 19th August 2024	
230 Staff enrolled on Group Life, Personal Accident Insuran Medical Insurance, considering gender, and disability status.		
08 Staff trained on long-term basis, considering gender and o status.	disability	

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	
PIAP Output: 03060501 Conflicting policies, laws and regulations har	monized	
Programme Intervention: 030605 Review, update relevant policies, an	d harmonize conflicting laws and regulations;	
8 Staff trained on a long-term basis, considering gender and disability status.		
50 Staff trained on a short-term, considering gender and disability status.		
NA	NA	
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
211102 Contract Staff Salaries		605,990.800
211104 Employee Gratuity		166,707.534
221003 Staff Training		26,440.468
Total For Bu	idget Output	799,138.802
Wage Recurr	ent	605,990.800
Non Wage Ro	ecurrent	193,148.002
Arrears		0.000
AIA		0.000
Budget Output:000008 Records Management		
PIAP Output: 03060501 Conflicting policies, laws and regulations har	monized	
Programme Intervention: 030605 Review, update relevant policies, an	d harmonize conflicting laws and regulations;	
12 Monthly reports on digitized records prepared	03 Monthly reports on digitized records prepared	
Postage and Courier services provided	Postage and Courier services provided	
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs		UShs Thousand
Item		Spent
222002 Postage and Courier		9,380.199
Total For Bu	ıdget Output	9,380.199
Wage Recurr	ent	0.000

Annual Planned Outputs		Cumulative Outputs Achieved by End of Quarter	
	Non Wage Rec	zurrent	9,380.199
	Arrears		0.000
	AIA		0.000
Budget Output:000014 Administrative and suppo	ort services		
PIAP Output: 03060501 Conflicting policies, laws	and regulations harm	onized	
Programme Intervention: 030605 Review, update	relevant policies, and	harmonize conflicting laws and regulations;	
04 Quarterly asset management reports prepared.		01 Quarterly asset management report prepared.	
04 Quarterly stock monitoring reports produced.		01 Quarterly stock monitoring report produced.	
Cumulative Expenditures made by the End of the Deliver Cumulative Outputs	e Quarter to		UShs Thousand
Item			Spent
221010 Special Meals and Drinks			222,423.000
221011 Printing, Stationery, Photocopying and Bind	ing		41,221.333
223001 Property Management Expenses			107,185.173
227001 Travel inland			212,394.512
227004 Fuel, Lubricants and Oils			30,000.000
228002 Maintenance-Transport Equipment			191,394.766
228003 Maintenance-Machinery & Equipment Other	r than Transport		13,500.000
	Total For Bud	get Output	818,118.784
	Wage Recurrer	nt	0.000
	Non Wage Rec	current	818,118.784
	Arrears		0.000
	AIA		0.000
	Total For Dep	artment	1,626,637.785
	Wage Recurren	nt	605,990.800
	Non Wage Rec	current	1,020,646.985
	Arrears		0.000
	AIA		0.000
Development Projects			
Project:1596 Retooling of Petroleum Authority of	f Uganda		
Budget Output:000019 ICT Services			

02 Monitoring reports on Refinery development activities prepared.

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter
Project:1596 Retooling of Petroleum Authority of Uganda	
PIAP Output: 03060501 Conflicting policies, laws and regulations har	monized
Programme Intervention: 030605 Review, update relevant policies, and	d harmonize conflicting laws and regulations;
08 Petro-technical software licenses maintained. 1) Eclipse, 2) Pipesim, 3) Techlog, 4) Questor 5) Prosper, 6) Olga, 7) Resolve, 8) Project Management Software.	
30 Personal Computers and monitors for PAU staff procured.	
02 Sets of Health, Safety and Environment (HSE) monitoring tools and equipment procured	Not done
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousand
Item	Spent
Total For Bu	idget Output 0.000
GoU Develop	pment 0.000
External Fina	ancing 0.000
Arrears	0.000
AIA	0.000
Total For Pr	oject 0.000
GoU Develop	pment 0.000
External Fina	ancing 0.000
Arrears	0.000
AIA	0.000
SubProgramme:02 Midstream	
Sub SubProgramme:01 Petroleum Regulation and Monitoring	
Departments	
Department:008 Midstream	
Budget Output:000017 Infrastructure Development and Management	
PIAP Output: 03030403 EACOP Project construction completed	
Programme Intervention: 030304 Undertake construction and operation movement of goods, labour and provision of services	onalisation of infrastructure projects in the Albertine Region to ease
04 Pipelines and Storage technical reports reviewed - Reviewed the safety distance philosophy and noise st project	
02 Manitaring reports on Patinery development activities prepared	

**Cumulative Outputs Achieved by End of Quarter Annual Planned Outputs** PIAP Output: 03030403 EACOP Project construction completed 50% of the Detailed design for the refinery project reviewed and approved. 03 Refinery technical reports reviewed. 04 Monitoring reports on EPC Activities for gas processing prepared. 02 Monitoring report on EPC Activities for gas processing prepared.

04 Monitoring reports on the Construction of EACOP project.	02 Monitoring report on the Construction of EACOP project.
01 Monitoring report on Detailed design for Product pipeline and Storage facilities produced	
100% of detailed designs for EACOP reviewed and approved	
100% of the detailed designs for the Gas Processing project reviewed and approved.	
03 Gas processing and Utilization technical reports reviewed.	
NA	NA

#### Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services

NA	NA
Cumulative Expenditures made by the End of the Quarter to Deliver Cumulative Outputs	UShs Thousa
Item	Spe
211102 Contract Staff Salaries	483,450.0
211104 Employee Gratuity	130,929.8
Total For Bud	get Output 614,379.8
Wage Recurrent	t 483,450.0
Non Wage Rec	130,929.8
Arrears	0.0
AIA	0.0

Annual Planned Outputs	Cumulative Outputs Achieved by End of Quarter	
	Total For Department	614,379.869
	Wage Recurrent	483,450.000
	Non Wage Recurrent	130,929.869
	Arrears	0.000
	AIA	0.000
Development Projects		
N/A		
	GRAND TOTAL	9,394,407.778
	Wage Recurrent	6,122,838.898
	Non Wage Recurrent	3,271,568.880
	GoU Development	0.000
	External Financing	0.000
	Arrears	0.000
	AIA	0.000

### Quarter 2: Revised Workplan

Annual Plans	Quarter's Plan	Revised Plans
Programme:03 Sustainable Petroleum Develop	ment	
SubProgramme:01		
Sub SubProgramme:01 Petroleum Regulation a	and Monitoring	
Departments		
Department:001 Development and Production		
Budget Output:000017 Infrastructure Develop	nent and Management	
PIAP Output: 03030201 Upstream facilities for	Tilenga and Kingfisher projects constructed	
Programme Intervention: 030302 Construct the	e Central Processing Facilities (CPFs) for Tileng	a and Kingfisher projects;
02 Field Development Plans reviewed, and feedback provided to Licensees.	2 Field development plans reviewed and feedback provided to licensees	2 Field development plans reviewed and feedback provided to licensees
03 Development and production Work Programmes and Budgets reviewed and approved	3 Development and production Work Programmes and Budgets reviewed and approved	3 Development and production Work Programmes and Budgets reviewed and approved
08 Statutory reports of operators reviewed and feedback provided to the licensees	02 Statutory reports of operators reviewed and feedback provided to the licensees	02 Statutory reports of operators reviewed and feedback provided to the licensees
04 Development and Production compliance assessments conducted (CNOOC, TEPU)	02 Development and Production compliance assessments conducted (CNOOC, TEPU)	02 Development and Production compliance assessments conducted (CNOOC, TEPU)
04 Upstream facilities designs evaluated and feedback provided to the licensees.	01 Upstream facilities design evaluated and feedback provided to the licensees.	01 Upstream facilities design evaluated and feedback provided to the licensees.
12 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.	03 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.	03 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted.
04 Drilling and well activity proposals evaluated and feedback provided to the Licensees.	01 Drilling and well activity proposal evaluated and feedback provided to the Licensees.	01 Drilling and well activity proposal evaluated and feedback provided to the Licensees.
08 Installation, verification, and calibration of Metering systems monitored.	02 Installation, verification, and calibration of Metering systems monitored.	02 Installation, verification, and calibration of Metering systems monitored.
03 Production metering allocation agreements and principles reviewed, and feedback provided to key stakeholders.	01 Production metering allocation agreement and principles reviewed, and feedback provided to key stakeholders.	01 Production metering allocation agreement and principles reviewed, and feedback provided to key stakeholders.
03 Approved D&P work Programmes and budgets monitored.	03 Approved D&P work Programmes and budgets monitored.	03 Approved D&P work Programmes and budgets monitored.
02 Reservoir management plans reviewed, and feedback provided to Licensees.	01 Reservoir management plan reviewed, and feedback provided to Licensees.	01 Reservoir management plan reviewed, and feedback provided to Licensees.

NA

NA

NA

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

**Revised Plans Quarter's Plan Annual Plans Budget Output:000017 Infrastructure Development and Management** PIAP Output: 03030201 Upstream facilities for Tilenga and Kingfisher projects constructed Programme Intervention: 030302 Construct the Central Processing Facilities (CPFs) for Tilenga and Kingfisher projects; 02 Applications for Annual production Permit 02 Applications for Annual production Permit 02 Applications for Annual production Permit reviewed and recommendations made. reviewed and recommendations made. reviewed and recommendations made. 02 Well performance models reviewed, and 01 Well performance model reviewed, and 01 Well performance model reviewed, and feedback provided to the licensees. feedback provided to the licensees. feedback provided to the licensees. 02 Subsurface models reviewed and feedback 01 Subsurface model reviewed and feedback 01 Subsurface model reviewed and feedback provided to Licensees. provided to Licensees. provided to Licensees. 04 Upstream facilities model proposals 01 Upstream facilities model proposal evaluated, 01 Upstream facilities model proposal evaluated, evaluated, and feedback provided to the and feedback provided to the licensees. and feedback provided to the licensees. licensees. 02 Enhanced Oil Recovery methods evaluated, 02 Enhanced Oil Recovery methods evaluated, 02 Enhanced Oil Recovery methods evaluated, and feedback provided to Licensees. and feedback provided to Licensees. and feedback provided to Licensees. NA 03 Technical and Management Supervisory Visits of oil and gas facilities construction and drilling activities conducted. NA 01 Upstream facilities model proposal evaluated, and feedback provided to the licensees. NA 03 Approved D&P work Programmes and budgets monitored. NA 02 Installation, verification, and calibration of Metering systems monitored. NA 01 Drilling and well activity proposal evaluated and feedback provided to the Licensees.

NA NA NA NA 01 Upstream facilities design evaluated and feedback provided to the licensees. 02 Statutory reports of operators reviewed and NA NA feedback provided to the licensees NA 02 Enhanced Oil Recovery methods evaluated, NA and feedback provided to Licensees. NA 01 Subsurface model reviewed and feedback NA provided to Licensees. NA NA 01 Well performance model reviewed, and feedback provided to the licensees.

**Ouarter 1** 

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000017 Infras	structure Development and Management	
PIAP Output: 03030201 Upst	ream facilities for Tilenga and Kingfisher proje	ects constructed
Programme Intervention: 03	0302 Construct the Central Processing Facilitie	s (CPFs) for Tilenga and Kingfisher projects;
NA	NA	02 Applications for Annual production Permit reviewed and recommendations made.
NA	NA	01 Reservoir management plan reviewed, and feedback provided to Licensees.
NA	NA	01 Production metering allocation agreement and principles reviewed, and feedback provided to key stakeholders.
NA	NA	02 Development and Production compliance assessments conducted (CNOOC, TEPU)
NA	NA	3 Development and production Work Programmes and Budgets reviewed and approved
NA	NA	2 Field development plans reviewed and feedback provided to licensees

#### Department:002 Environment, Health and Safety

#### Budget Output:000057 Social and security safeguards

#### PIAP Output: 03020301 QHSSE systems and standards developed and implemented

#### Programme Intervention: 030203 Develop and implement oil and gas QHSSSE systems and standards;

01 Annual Social report produced	NA	
04 HSS field monitoring inspection undertaken	01 HSS field monitoring inspection undertaken	01 HSS field monitoring inspection undertaken
04 Engagements held with stakeholders on health, safety and security management in the oil and gas sector	01 Engagement held with stakeholders on health, safety and security management in the oil and gas sector	01 Engagement held with stakeholders on health, safety and security management in the oil and gas sector
48 HSE information, communication and education materials produced and disseminated	12 HSE information, communication and education materials produced and disseminated	12 HSE information, communication and education materials produced and disseminated
14 PAU premises secured with guards and security personnel.	14 PAU premises secured with guards and security personnel.	14 PAU premises secured with guards and security personnel.
01 PAU Quality Manual developed and implemented as per ISO 9001 QMS requirements	NA	
04 Livelihood restoration programmes monitoring reports produced	01 Livelihood restoration programmes monitoring report produced	01 Livelihood restoration programmes monitoring report produced
04 Health and safety reports produced	01 Health and safety report produced	01 Health and safety report produced

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000057 Social and security safe	guards	
PIAP Output: 03020301 QHSSE systems and st	tandards developed and implemented	
Programme Intervention: 030203 Develop and	implement oil and gas QHSSSE systems and sta	ndards;
48 Health and safety reports reviewed and recommendations made	12 Health and safety reports reviewed and recommendations made	12 Health and safety reports reviewed and recommendations made
01 Drill on emergency preparedness and response in the PAU	NA	
04 Training sessions on HSE organized for staff of the PAU	01 Training session on HSE organized for staff of the PAU	01 Training session on HSE organized for staff of the PAU
02 security risk assessment reports produced.	01 security risk assessment reports produced.	01 security risk assessment reports produced.
04 Social compliance assessments undertaken	01 Social compliance assessment undertaken	01 Social compliance assessment undertaken
NA	NA	12 Health and safety reports reviewed and recommendations made
NA	NA	01 Social compliance assessment undertaken
NA	NA	01 Training session on HSE organized for staff of the PAU
NA	NA	01 Health and safety report produced
NA	NA	01 Livelihood restoration programmes monitoring report produced
NA	NA	14 PAU premises secured with guards and security personnel.
NA	NA	12 HSE information, communication and education materials produced and disseminated
NA	NA	01 Engagement held with stakeholders on health, safety and security management in the oil and gas sector
NA	NA	01 HSS field monitoring inspection undertaken
NA	NA	01 security risk assessment reports produced.
NA	NA	
NA	NA	
NA	NA	

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000089 Climate Change Mitiga	tion	
PIAP Output: 03020201 Environment and socia	al management plan developed and implemented	1
Programme Intervention: 030202 Develop and	implement environmental and social manageme	nt plan
04 Quarterly progress report on environmental management of oil and gas prepared and submitted to NEMA	01 Quarterly progress report on environmental management of oil and gas prepared and submitted to NEMA	01 Quarterly progress report on environmental management of oil and gas prepared and submitted to NEMA
02 National and international climate change/Energy Transition engagements and negotiations undertaken.	01 National and international climate change/Energy Transition engagement and negotiations undertaken.	01 National and international climate change/Energy Transition engagement and negotiations undertaken.
12 Environmental reports reviewed and responses made.	03 Environmental reports reviewed and responses made.	03 Environmental reports reviewed and responses made.
12 Environmental monitoring visits conducted and reports produced.	03 Environmental monitoring visits conducted and reports produced.	03 Environmental monitoring visits conducted and reports produced.
02 Trainings on environment management in the oil and gas sector facilitated.	01 Training on environment management in the oil and gas sector facilitated.	01 Training on environment management in the oil and gas sector facilitated.
01 Oil Spill Equipment hub through an Oil Spill Mutual Aid Group (OSMAG) developed.	NA	
01 Lead Agency climate change Action Plan for oil and gas sector developed.	NA	
02 Climate Change initiatives implementation monitoring reports produced.	01 Climate Change initiatives implementation monitoring report produced.	01 Climate Change initiatives implementation monitoring report produced.
Oil and Gas biodiversity strategy developed.	NA	
Budget Output:000090 Climate Change Adapta	ntion	

PIAP Output: 03020201 Environment and social management plan developed and implemented

#### Programme Intervention: 030202 Develop and implement environmental and social management plan

02 Climate Change adaptation initiatives implementation monitoring reports produced.	01 Climate Change adaptation initiatives implementation monitoring report produced.	01 Climate Change adaptation initiatives implementation monitoring report produced.
04 Grievances/disputes management reports produced.	01 Grievances/disputes management report produced.	01 Grievances/disputes management report produced.
04 Land acquisition monitoring reports produced.	01 Land acquisition monitoring report produced.	01 Land acquisition monitoring report produced.
Department:004 Petroleum Exploration		·

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:080001 Exploration and develo	ppment	
PIAP Output: 03030501 New exploration activities undertaken		
Programme Intervention: 030305 Undertake f	urther exploration and ventures of the Albertine	Graben
01 Petroleum Resources Report 2024 compiled and submitted to the minister by 31st October 2024.	01 Petroleum Resources Report 2024 compiled and submitted to the minister by 31st October 2024.	01 Petroleum Resources Report 2024 compiled and submitted to the minister by 31st October 2024.
8 Reports by licensees reviewed and responses made.	02 Reports by licensees reviewed and responses made.	02 Reports by licensees reviewed and responses made.
04 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.	01 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.	01 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.
04 Compliance assessment reports produced	04 Compliance assessment reports of exploration licenses produced for Kanywataba, Kasuruban, Ngassa Deep and Shallow Contract Area and Turaco Contract Area.	04 Compliance assessment reports of exploration licenses produced for Kanywataba, Kasuruban, Ngassa Deep and Shallow Contract Area and Turaco Contract Area.
08 Reports by licensees reviewed and responses made.	02 Reports by licensees reviewed and responses made.	02 Reports by licensees reviewed and responses made.
05 Approved Exploration work Programmes and budgets monitored.	05 Approved Exploration work Programmes and budgets monitored.	05 Approved Exploration work Programmes and budgets monitored.
05 Submitted Work Programmes and Budgets under exploration license for the proceeding year reviewed and approved	05 Submitted Work Programmes and Budgets under exploration license for the proceeding year reviewed and approved	05 Submitted Work Programmes and Budgets under exploration license for the proceeding year reviewed and approved
NA	NA	05 Submitted Work Programmes and Budgets under exploration license for the proceeding year reviewed and approved
NA	NA	01 Geological, Geophysical and Geochemical evaluation of licensed exploration areas undertaken.
NA	NA	05 Approved Exploration work Programmes and budgets monitored.
NA	NA	02 Reports by licensees reviewed and responses made.
NA	NA	02 Reports by licensees reviewed and responses made.

**Annual Plans** 

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Quarter's Plan

Budget Output:080001 Exploration and develo	pment	
PIAP Output: 03030501 New exploration activity	ities undertaken	
Programme Intervention: 030305 Undertake further exploration and ventures of the Albertine Graben		
NA	NA	04 Compliance assessment reports of exploration licenses produced for Kanywataba, Kasuruban, Ngassa Deep and Shallow Contract Area and Turaco Contract Area.
NA	NA	01 Petroleum Resources Report 2024 compiled and submitted to the minister by 31st October 2024.
Budget Output:080009 Petroleum Data Manag	gement	
PIAP Output: 03030401 National Petroleum Da	ata Repository established	
Programme Intervention: 030304 Undertake co movement of goods, labour and provision of se	onstruction and operationalisation of infrastruct rvices	ture projects in the Albertine Region to ease
12 Reports on Geographic Information Systems (GIS) service produced	03 Reports on Geographic Information Systems (GIS) service produced	03 Reports on Geographic Information Systems (GIS) service produced
12 Data management reports produced	03 Data management reports produced	03 Data management reports produced
Department:007 Economics and National Cont	ent Monitoring	
Budget Output:080002 Local Content Develop	ment	
PIAP Output: 03060401 National Content Police	cy implemented	
Programme Intervention: 030604 Operationali including women and youth in the oil and gas s	ze the National Content policy to enhance local elector	Content and participation of nationals
12 Sensitization engagements on skills development, NOGTR and NSD conducted	03 Sensitization engagements on skills development, NOGTR and NSD conducted	03 Sensitization engagements on skills development, NOGTR and NSD conducted
06 Skills providers and stakeholder forums and engagements undertaken.	01 Skills provider and stakeholder forum and engagement undertaken.	01 Skills provider and stakeholder forum and engagement undertaken.
800 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)	200 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)	200 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)
01 Specialized service domiciled in the country	NA	
500 Enterprises sensitized/trained about bid information	200 Enterprises sensitized/trained about bid information	200 Enterprises sensitized/trained about bid information
200 Ugandan firms that have benefited from the involvement in the industry.	50 Ugandan firms that have benefited from the involvement in the industry.	50 Ugandan firms that have benefited from the involvement in the industry.
800 Local Companies registered on the National Suppliers Database	200 Local Companies registered on the National Suppliers Database	200 Local Companies registered on the National Suppliers Database

Quarter 1

**Revised Plans** 

**Revised Plans Quarter's Plan Annual Plans** Budget Output:080002 Local Content Development PIAP Output: 03060401 National Content Policy implemented Programme Intervention: 030604 Operationalize the National Content policy to enhance local Content and participation of nationals including women and youth in the oil and gas sector 02 Studies undertaken to enhance the capacity of 01 Study undertaken to enhance the capacity of 01 Study undertaken to enhance the capacity of Ugandan companies to participate in the Oil and Ugandan companies to participate in the Oil and Ugandan companies to participate in the Oil and Gas Industry. Gas Industry. Gas Industry. 50,000 Ugandans employed in the oil and gas and 35,000 Ugandans employed in the oil and gas and 35,000 Ugandans employed in the oil and gas and related industries monitored. related industries. related industries. NA NA 200 Local Companies registered on the National Suppliers Database NA NA 35,000 Ugandans employed in the oil and gas and related industries. NA NA 01 Study undertaken to enhance the capacity of Ugandan companies to participate in the Oil and Gas Industry. NA NA 50 Ugandan firms that have benefited from the involvement in the industry. NA NA 200 Enterprises sensitized/trained about bid information NA NA NA NA 200 Ugandans registered on the National Oil and Gas Talent Register (NOGTR) NA NA 01 Skills provider and stakeholder forum and engagement undertaken. NA NA 03 Sensitization engagements on skills development, NOGTR and NSD conducted **Budget Output:080004 Petroleum Investment Promotion** 

#### PIAP Output: 03050201 Develop and implement sustainable financing strategy

#### Programme Intervention: 030502 Develop and implement a sustainable financing strategy

	04 Supplier development workshops supported and reports prepared.
	03 Upstream costs monitoring (Tilenga, KFDA, Ngasa, Kanywataba) reports produced

**Quarter's Plan Revised Plans Annual Plans Budget Output:080004 Petroleum Investment Promotion** PIAP Output: 03050201 Develop and implement sustainable financing strategy **Programme Intervention: 030502 Develop and implement a sustainable financing strategy** 04 Midstream costs monitoring (EACOP, 01 Midstream costs monitoring (EACOP, 01 Midstream costs monitoring (EACOP, Refinery, Storage facility, Product pipeline) Refinery, Storage facility, Product pipeline) Refinery, Storage facility, Product pipeline) reports produced report produced report produced 02 Global investment events participated in. 01 Global investment event participated in. 01 Global investment event participated in. 06 Sector linkage monitoring reports prepared. 01 Sector linkage monitoring report prepared. 01 Sector linkage monitoring report prepared. 04 Business awareness and formalization clinics 01 Business awareness and formalization clinic 01 Business awareness and formalization clinic undertaken and respective reports developed. undertaken and respective report developed. undertaken and respective report developed.

# 04 Midstream costs monitoring (EACOP,<br/>Refinery, Storage facility, Product pipeline)<br/>reports produced01 Midstream costs monitoring (EACOP,<br/>Refinery, Storage facility, Product pipeline)<br/>reports produced01 Midstream costs monitoring (EACOP,<br/>Refinery, Storage facility, Product pipeline)<br/>reports produced

**Develoment** Projects

**Project:1612 National Petroleum Data Repository Infrastructure** 

Budget Output:080009 Petroleum Data Management

PIAP Output: 03030401 National Petroleum Data Repository established

Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services

Project:1780 National Oil Spill response and m	onitoring Infrastructure Project	
100% Completion of modern and well equipped core store	80% Completion of modern and well equipped core store	80% Completion of modern and well equipped core store
50% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)	40% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)	40% Completion of the Business Continuity and Disaster Recovery System (BCP/DRS)
02 Data Management hardware and software Applications acquired and integrated.	NA	

Budget Output:000057 Social and security safeguards

PIAP Output: 03020101 Emergency response and disaster recovery plan developed and implemented

#### Programme Intervention: 030201 Develop and implement an oil and gas disaster preparedness and contingency plan;

10 Sets of surveillance tools (GPS, digital	05 Sets of surveillance tools (GPS, digital	05 Sets of surveillance tools (GPS, digital
cameras and Night vision Binoculars) procured.	cameras and Night vision Binoculars) procured.	cameras and Night vision Binoculars) procured.

#### Sub SubProgramme:02 Policy, Planning and Support Services

Departments

**Department:001 Executive Director's Office** 

#### FY 2024/25

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000001 Audit and Risk Manage	ement	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upda	ate relevant policies, and harmonize conflicting l	aws and regulations;
09 Internal Audits carried out	02 Internal Audits carried out	02 Internal Audits carried out
04 quarterly Audit reports produced	01 quarterly Audit report produced	01 quarterly Audit report produced
Budget Output:000006 Planning and Budgeting	g services	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upda	ate relevant policies, and harmonize conflicting l	aws and regulations;
The 3rd PAU Strategic Plan prepared and approved.	NA	
01 Budget Framework Paper prepared by 15th November	01 Budget Framework Paper prepared by 15th November	01 Budget Framework Paper prepared by 15th November
01 Annual work plan and budget developed by 31st May	NA	
01 Vote MPS developed by 15th March.	NA	
04 Quarterly PBS Performance reports developed.	01 Quarterly PBS Performance report developed.	01 Quarterly PBS Performance report developed.
04 Quarterly Monitoring and Evaluation reports developed.	01 Quarterly Monitoring and Evaluation report developed.	01 Quarterly Monitoring and Evaluation report developed.
04 Risk Control Registers and Frameworks developed	01 Risk Control Register and Framework developed	01 Risk Control Register and Framework developed
04 Quarterly Risk management reports produced	01 Quarterly Risk management report produced	01 Quarterly Risk management report produced
04 Directorate risk registers developed/Updated.	01 Directorate risk register developed/ updated.	01 Directorate risk register developed/ updated.
04 Directorate risk registers developed/ updated.	01 Directorate risk register developed/ updated.	01 Directorate risk register developed/ updated.
02 Bi-annual corporate risk register updates undertaken.	NA	

### Budget Output:000010 Leadership and Management

#### PIAP Output: 03060602 Project commercial and legal agreements negotiated and executed

#### Programme Intervention: 030606 Strengthen governance and transparency in the oil and gas Sector.

6	e	12 Executive Committee and management meetings held
	5	01 National celebration in the country participated in

Annual Plans	Quarter's Plan	Revised Plans		
Budget Output:000010 Leadership and Mana	Budget Output:000010 Leadership and Management			
PIAP Output: 03060602 Project commercial a	PIAP Output: 03060602 Project commercial and legal agreements negotiated and executed			
Programme Intervention: 030606 Strengthen	governance and transparency in the oil and gas	Sector.		
20 National collaborative engagements undertaken	05 National collaborative engagements undertaken	05 National collaborative engagements undertaken		
4 Field supervision visits conducted	01 Field supervision visit conducted	01 Field supervision visit conducted		
07 Ordinary and Special Board Meetings held	02 Ordinary and Special Board Meetings held	02 Ordinary and Special Board Meetings held		
24 Board committees Interface/Meetings held	06 Board committees Interface/Meetings held	06 Board committees Interface/Meetings held		
08 Staff meetings held	02 Staff meetings held	02 Staff meetings held		
NA	NA	01 Field supervision visit conducted		
NA	NA	05 National collaborative engagements undertaken		
NA	NA	06 Board committees Interface/Meetings held		
NA	NA	02 Ordinary and Special Board Meetings held		
NA	NA	02 Staff meetings held		
NA	NA	01 National celebration in the country participated in		
NA	NA	12 Executive Committee and management meetings held		

#### **Department:002 Finance and Corporate Services**

Budget Output:000004 Finance and Accounting

PIAP Output: 03060501 Conflicting policies, laws and regulations harmonized

Programme Intervention: 030605 Review, update relevant policies, and harmonize conflicting laws and regulations;

230 Staff paid salaries and other employee costs	230 Staff paid salaries and other employee costs	230 Staff paid salaries and other employee costs
12 Financial reports prepared	03 Financial reports prepared	03 Financial reports prepared
03 Financial accounts prepared		
03 Financial accounts prepared	NA	
100 Staff subscribed to relevant Professional bodies.	50 Staff subscribed to relevant Professional bodies.	50 Staff subscribed to relevant Professional bodies.
NA	NA	50 Staff subscribed to relevant Professional bodies.
NA	NA	
NA	NA	03 Financial reports prepared

**Annual Plans** 

# **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Quarter's Plan

Budget Output:000004 Finance and Accountin	g	
PIAP Output: 03060501 Conflicting policies, la	aws and regulations harmonized	
Programme Intervention: 030605 Review, upd	ate relevant policies, and harmonize conflicting l	laws and regulations;
NA	NA	230 Staff paid salaries and other employee costs
Budget Output:000007 Procurement and Disp	osal Services	
PIAP Output: 03060501 Conflicting policies, la	aws and regulations harmonized	
Programme Intervention: 030605 Review, upd	ate relevant policies, and harmonize conflicting l	laws and regulations;
01 Procurement and disposal Plan Produced	NA	
12 Monthly Procurement and Disposal reports prepared and submitted to PPDA	03 Monthly Procurement and Disposal reports prepared and submitted to PPDA	03 Monthly Procurement and Disposal reports prepared and submitted to PPDA
36 Sets of Contracts committee Minutes produced	09 Sets of Contracts committee Minutes produced	09 Sets of Contracts committee Minutes produced
Budget Output:000015 Monitoring and Evaluation	ation	
PIAP Output: 03060501 Conflicting policies, la	aws and regulations harmonized	
Programme Intervention: 030605 Review, upd	ate relevant policies, and harmonize conflicting l	aws and regulations;
04 Quarterly PBS Performance reports developed.	01 Quarterly PBS Performance report developed.	01 Quarterly PBS Performance report developed
04 Field monitoring visits conducted	01 quarterly Field monitoring visit conducted	01 quarterly Field monitoring visit conducted
04 Quarterly Monitoring and Evaluation reports developed.	01 Quarterly Monitoring and Evaluation report developed.	01 Quarterly Monitoring and Evaluation report developed.
Budget Output:000019 ICT Services		
PIAP Output: 03030401 Designs for pre-requis	site infrastructure developed and construction co	ompleted
Programme Intervention: 030304 Undertake c movement of goods, labour and provision of se	onstruction and operationalisation of infrastruct rvices	ture projects in the Albertine Region to ease
02 Vulnerability and security penetration tests undertaken.	01 Vulnerability and security penetration test undertaken.	01 Vulnerability and security penetration test undertaken.
04 New databases and frontend Applications developed and deployed.		
04 New databases and frontend Applications developed and deployed.	NA	
198 Computer Hardware serviced and maintained.	198 Computer Hardware serviced and maintained.	198 Computer Hardware serviced and maintained.
Data Centre and network infrastructure services maintained to ensure 99.80% availability.	Data Centre and network infrastructure services maintained to ensure 99.80% availability.	Data Centre and network infrastructure services maintained to ensure 99.80% availability.

Quarter 1

**Revised Plans** 

# **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000019 ICT Services		
PIAP Output: 03030401 Designs for pre-requis	ite infrastructure developed and construction co	ompleted
Programme Intervention: 030304 Undertake comovement of goods, labour and provision of se	onstruction and operationalisation of infrastruc rvices	ture projects in the Albertine Region to ease
06 Software maintained i) Landmark 2) drilling and completion Software, 3) Petrel, 4) ArcGIS, 5) PHAST, 6) Magma.	NA	
Department:003 Legal and Corporate Affairs		
Budget Output:000011 Communication and Pu	ublic Relations	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upda	ate relevant policies, and harmonize conflicting	aws and regulations;
08 Media, branding, awareness, Information and education campaigns executed.	02 Media, branding, awareness, Information and education campaigns executed.	02 Media, branding, awareness, Information and education campaigns executed.
05 Corporate reports produced	01 Corporate report produced	01 Corporate report produced
Budget Output:000039 Policies, Regulations ar	nd Standards	
PIAP Output: 03060602 Project commercial ar	nd legal agreements negotiated and executed	
Programme Intervention: 030606 Strengthen g	overnance and transparency in the oil and gas S	Sector.
NA	NA	01 Advice rendered to the Minister as per Law.
NA	NA	04 Cases represented by the PAU Legal team in court.
PIAP Output: 03060101 Project commercial an	nd legal agreements negotiated and executed	
Programme Intervention: 030601 Complete the	e relevant oil and gas project commercial agreer	nents
04 Advices rendered to the Minister as per Law.	01 Advice rendered to the Minister as per Law.	01 Advice rendered to the Minister as per Law.
04 Cases represented by the PAU Legal team in court.	04 Cases represented by the PAU Legal team in court.	04 Cases represented by the PAU Legal team in court.
04 Advices rendered to the Minister as per Law.	01 Advice rendered to the Minister as per Law.	
04 Cases represented by the PAU Legal team in court.	04 Cases represented by the PAU Legal team in court.	
NA	NA	01 Advice rendered to the Minister as per Law.
NA	NA	04 Cases represented by the PAU Legal team in court.

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:080006 Oil and Gas Stakehold	er Management	
PIAP Output: 03060602 Project commercial an	nd legal agreements negotiated and executed	
Programme Intervention: 030606 Strengthen g	overnance and transparency in the oil and gas S	ector.
01 Human Rights Audit conducted	NA	
08 Stakeholder engagements undertaken.	02 Stakeholder engagements undertaken.	02 Stakeholder engagements undertaken.
Department:004 Human Resource and Admini	stration	
Budget Output:000005 Human Resource Man	agement	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upd	ate relevant policies, and harmonize conflicting la	aws and regulations;
01 Annual Staff Performance Management report	NA	
230 Staff enrolled on Group Life, Personal Accident Insurance and Medical Insurance, considering gender, and disability status.	NA	
08 Staff trained on long-term basis, considering gender and disability status.	08 Staff trained on long-term , considering gender and disability status.	08 Staff trained on long-term , considering gender and disability status.
8 Staff trained on a long-term basis, considering gender and disability status.	08 Staff trained on long-term, considering gender and disability status.	08 Staff trained on long-term, considering gender and disability status.
50 Staff trained on a short-term, considering gender and disability status.	15 Staff trained on a short-term, considering gender and disability status.	15 Staff trained on a short-term, considering gender and disability status.
NA	NA	
NA	NA	15 Staff trained on a short-term, considering gender and disability status.
NA	NA	08 Staff trained on long-term, considering gender and disability status.
NA	NA	08 Staff trained on long-term , considering gender and disability status.
NA	NA	
NA	NA	

### Budget Output:000008 Records Management

PIAP Output: 03060501 Conflicting policies, laws and regulations harmonized

Programme Intervention: 030605 Review, update relevant policies, and harmonize conflicting laws and regulations;

12 Monthly reports on digitized records prepared	03 Monthly reports on digitized records prepared	03 Monthly reports on digitized records prepared
Postage and Courier services provided	Postage and Courier services provided	Postage and Courier services provided

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000014 Administrative and sup	port services	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upda	nte relevant policies, and harmonize conflicting l	aws and regulations;
04 Quarterly asset management reports prepared.	01 Quarterly asset management report prepared.	01 Quarterly asset management report prepared.
04 Quarterly stock monitoring reports produced.	01 Quarterly stock monitoring report produced.	01 Quarterly stock monitoring report produced.
Develoment Projects		
Project:1596 Retooling of Petroleum Authority	of Uganda	
Budget Output:000003 Facilities and Equipment	nt Management	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upda	te relevant policies, and harmonize conflicting l	aws and regulations;
40 Pieces of assorted Office furniture and equipment Procured	20 Pieces of assorted Office furniture and equipment Procured	20 Pieces of assorted Office furniture and equipment Procured
Budget Output:000019 ICT Services	1	
PIAP Output: 03060501 Conflicting policies, la	ws and regulations harmonized	
Programme Intervention: 030605 Review, upda	nte relevant policies, and harmonize conflicting l	aws and regulations;
08 Petro-technical software licenses maintained. 1) Eclipse, 2) Pipesim, 3) Techlog, 4) Questor 5) Prosper, 6) Olga, 7) Resolve, 8) Project Management Software.	08 Petro-technical software licenses maintained. 1) Eclipse, 2) Pipesim, 3) Techlog, 4) Questor 5) Prosper, 6) Olga, 7) Resolve, 8) Project Management Software.	08 Petro-technical software licenses maintained. 1) Eclipse, 2) Pipesim, 3) Techlog, 4) Questor 5) Prosper, 6) Olga, 7) Resolve, 8) Project Management Software.
30 Personal Computers and monitors for PAU staff procured.	NA	
02 Sets of Health, Safety and Environment (HSE) monitoring tools and equipment procured	01 Sets of Health, Safety and Environment (HSE) monitoring tools and equipment procured	01 Sets of Health, Safety and Environment (HSE) monitoring tools and equipment procured
SubProgramme:02		
Sub SubProgramme:01 Petroleum Regulation a	and Monitoring	
Departments		
Department:008 Midstream		
Budget Output:000017 Infrastructure Develop	ment and Management	
PIAP Output: 03030403 EACOP Project constr	uction completed	
Programme Intervention: 030304 Undertake co movement of goods, labour and provision of ser	onstruction and operationalisation of infrastruct rvices	ure projects in the Albertine Region to ease
04 Pipelines and Storage technical reports reviewed	01 Pipelines and Storage technical report reviewed	01 Pipelines and Storage technical report reviewed

**Annual Plans** 

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

**Quarter's Plan** 

**Budget Output:000017 Infrastructure Development and Management** PIAP Output: 03030403 EACOP Project construction completed Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services 02 Monitoring reports on Refinery development 01 Monitoring report on Refinery development 01 Monitoring report on Refinery development activities prepared. activities prepared. activities prepared. 50% of the Detailed design for the refinery NA project reviewed and approved. 03 Refinery technical reports reviewed. 01 Refinery technical reports reviewed. 01 Refinery technical reports reviewed. 04 Monitoring reports on EPC Activities for gas 01 Monitoring report on EPC Activities for gas 01 Monitoring report on EPC Activities for gas processing prepared. processing prepared. processing prepared. 04 Monitoring reports on the Construction of 01 Monitoring report on the Construction of 01 Monitoring report on the Construction of EACOP project. EACOP project. EACOP project. 01 Monitoring report on Detailed design for NA Product pipeline and Storage facilities produced 100% of detailed designs for EACOP reviewed NA and approved NA 100% of the detailed designs for the Gas Processing project reviewed and approved. 01 Gas processing and Utilization technical 01 Gas processing and Utilization technical 03 Gas processing and Utilization technical reports reviewed. report reviewed. report reviewed. NA NA 01 Pipelines and Storage technical report reviewed NA NA 01 Monitoring report on EPC Activities for gas processing prepared. NA NA 01 Monitoring report on the Construction of EACOP project. NA NA 01 Gas processing and Utilization technical report reviewed. NA NA NA NA NA NA 01 Refinery technical reports reviewed. NA NA NA NA 01 Monitoring report on Refinery development activities prepared.

Quarter 1

**Revised Plans** 

N/A

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

Annual Plans	Quarter's Plan	Revised Plans
Budget Output:000017 Infrastru	icture Development and Management	
PIAP Output: 03030403 EACOP	Project construction completed	
Programme Intervention: 03030 movement of goods, labour and p		isation of infrastructure projects in the Albertine Region to ease
NA	NA	
Develoment Projects		

Quarter 1

# **VOTE:** 139 Petroleum Authority of Uganda (PAU)

V4: NTR Collections, Off Budget Expenditure and Vote Cross Cutting Issues

Table 4.1: NTR Collections (Billions)

Quarter 1

### **VOTE:** 139 Petroleum Authority of Uganda (PAU)

 Table 4.2: Off-Budget Expenditure By Department and Project

#### Table 4.3: Vote Crosscutting Issues

### i) Gender and Equity

Objective:	Promote equitable access to resources, information, and decision-making by women, the youth, persons with disabilities, and older persons.
Issue of Concern:	Limited participation of locals in the oil and gas sector due to i) Inadequate financial capacity of local entrepreneurs and ii) Inadequate skills for employment in the oil and gas sector.
Planned Interventions:	<ul> <li>i) Promote private investments in the oil and gas industry.</li> <li>ii) Support supplier development workshops</li> <li>iii) Support business awareness and formalization clinics.</li> <li>Iv) Establish a database of National Talent and Enterprises in the oil and gas sector.</li> </ul>
Budget Allocation (Billion):	2.448
Performance Indicators:	<ol> <li>1) 12 Sensitization engagements on skills development, NOGTR and NSD conducted.</li> <li>2) 06 Skills providers and stakeholder forums and engagements held.</li> <li>3) 800 Ugandans registered on the National Oil and Gas Talent Register (NOGTR)</li> </ol>
Actual Expenditure By End Q1	0.212
Performance as of End of Q1	Four (4) engagements were undertaken at the Industrial Enhancement Centre IEC (3) in July and August, skills expo on the 22nd and 23rd of 2024, 2 (Skills Expo held on 22nd and 23rd 2024 and the Skills Dialogue held on 26th July 2024), 373 (Male 256, Female 117) registered on NOGTR, 47,682 (13,389 direct and an estimated 34,293 indirectly in related close sectors).
Reasons for Variations	

### ii) HIV/AIDS

Objective:	Promote a health and safety culture for the protection of human life and assets in the oil and gas industry.
Issue of Concern:	Effects of the HIV/AIDS disease on the health and well-being of the staff of the Authority.
Planned Interventions:	<ul><li>i) Provision of access to quality health services</li><li>ii) Provision of medical counseling service for staff.</li></ul>
Budget Allocation (Billion):	1.606
Performance Indicators:	230 Staff enrolled on medical insurance
Actual Expenditure By End Q1	
Performance as of End of Q1	NA
Reasons for Variations	Planned for next quarter

### iii) Environment

**Objective:** 

Promote co-existence between petroleum activities/ operations and the environment.

Issue of Concern:	Poor enforcement of compliance with environmental policies, laws, and regulations leads to the degradation of the environment.
Planned Interventions:	<ul><li>i) Conduct Environmental monitoring visits</li><li>ii) Monitor Climate Change initiatives of operators</li></ul>
Budget Allocation (Billion):	2.596
Performance Indicators:	<ul> <li>i) 16 Environmental reports reviewed, and responses made.</li> <li>ii) 01 Environment and Social Annual report of the oil and gas sector produced.</li> <li>iii) 04 Quarterly environment compliance monitoring reports produced</li> </ul>
Actual Expenditure By End Q1	0
Performance as of End of Q1	Three (3) monitoring campaigns undertaken •Quarterly Environment Compliance Monitoring undertaken9th – 14th September 2024 for HDD operations, EACOP sites and waste management facilities. •JointTilenga inspection and update meeting with TEPU and UWA from 21st to 22nd August 2024 •Surfaceengineering and construction activities monitoring within the KFDA Project from 12th July to 02nd August 2024
Reasons for Variations	

iv) Covid