#### V1: Summary of Issues in Budget Execution

**Table V1.1: Overview of Vote Expenditures (UShs Billion)** 

		Approved Budget	Revised Budget	Released by End Dec	Spent by End Dec	% Budget Released	% Budget Spent	% Releases Spent
Recurrent	Wage	24.499	28.718	14.359	13.202	58.6 %	53.9 %	91.9 %
Recuirent	Non-Wage	24.138	24.138	11.255	10.471	46.6 %	43.4 %	93.0 %
Devt.	GoU	11.569	11.569	5.780	5.256	50.0 %	45.4 %	90.9 %
Devt.	Ext Fin.	0.000	0.000	0.000	0.000	0.0 %	0.0 %	0.0 %
	GoU Total	60.206	64.424	31.394	28.929	52.1 %	48.1 %	92.1 %
Total GoU+Ex	xt Fin (MTEF)	60.206	64.424	31.394	28.929	52.1 %	48.1 %	92.1 %
	Arrears	0.000	0.000	0.000	0.000	0.0 %	0.0 %	0.0 %
	Total Budget	60.206	64.424	31.394	28.929	52.1 %	48.1 %	92.1 %
	A.I.A Total	0.000	0.000	0.000	0.000	0.0 %	0.0 %	0.0 %
Grand Total		60.206	64.424	31.394	28.929	52.1 %	48.1 %	92.1 %
Total Vote Bud	lget Excluding Arrears	60.206	64.424	31.394	28.929	52.1 %	48.1 %	92.1 %

Table V1.2: Releases and Expenditure by Programme and Sub-SubProgramme\*

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Dec	Spent by End Dec	% Budget Released	% Budget Spent	%Releases Spent
Programme:03 Sustainable Petroleum Development	60.206	64.424	31.394	28.928	52.1 %	48.0 %	92.1 %
Sub SubProgramme:01 Petroleum Regulation and Monitoring	31.264	33.625	15.179	14.443	48.5 %	46.2 %	95.2 %
Sub SubProgramme:02 Policy, Planning and Support Services	28.941	30.800	16.215	14.485	56.0 %	50.1 %	89.3 %
Total for the Vote	60.206	64.424	31.394	28.928	52.1 %	48.0 %	92.1 %

(i) Major unp	sent balances	
Departments		
		oleum Regulation and Monitoring
	me: 01 Upstrea	
0.040		Department: 001 Development and Production
0.040	Reason	
	Keason	0
	1) Trav	el inland for planned field supervision monitoring exercise in Quarter 3.
	2) Invo	ices for meetings were still undergoing the approval processes by the end of the quarter.
Items		
0.028	UShs	211104 Employee Gratuity
		Reason:
0.008	UShs	227001 Travel inland
		Reason:
0.027	Bn Sh	Department : 002 Environment, Health and Safety
	Reason	: 0
	1) This	was meant to support the quarterly Environment Health and Safety compliance assessment exercise.
	2) Serv	ice Providers had not yet invoiced for work done by the end of the quarter.
	3) Invo	ices for meetings were still undergoing the approval processes by the end of the quarter.
Items		
0.021	UShs	228002 Maintenance-Transport Equipment
		Reason:
0.005	UShs	221002 Workshops, Meetings and Seminars
		Reason:
0.015	Bn Sh	Department : 007 Economics and National Content Monitoring
	Reason	: 0 as a balance of the regulation and monitoring of national participation.
Items	THIS W	as a barance of the regulation and monitoring of national participation.
0.015	UShs	211104 Employee Gratuity
		Reason:
	Bn Sh	s Project : 1612 National Petroleum Data Repository Infrastructure
	Di bii	
	Reason	: 0

(i) Major unps	sent balances	
Departments	, Projects	
Sub SubProg	ramme:01 Petro	oleum Regulation and Monitoring
Sub Program	me: 02 Midstre	am
0.042	Bn Sh	Department : 008 Midstream
	Reason	
Items	1) 111001	ices for meetings were still undergoing the approval processes by the end of the quarter.
0.030	UShs	212101 Social Security Contributions
		Reason:
0.005	UShs	221002 Workshops, Meetings and Seminars
		Reason:
0.004	UShs	211104 Employee Gratuity
		Reason:
0.003	UShs	227001 Travel inland
		Reason:
Sub SubProg	ramme:02 Polic	ey, Planning and Support Services
Sub Program	me: 01 Upstrea	m
0.037	Bn Sh	Department : 001 Executive Director's Office
	Reason	
Items	1) This	was meant to support the quarterly Supervision visits in quarter 3.
0.024	UShs	211104 Employee Gratuity
		Reason:
0.007	UShs	211107 Boards, Committees and Council Allowances
		Reason:
0.004	UShs	227001 Travel inland
		Reason:
0.064	Bn Sh	Department : 002 Finance and Corporate Services
	Reason	
	1) Serv	ice Providers had not yet invoiced for work done by the end of the quarter.
	2) Invoi	ices for meetings were still undergoing the approval processes by the end of the quarter.
Items		
0.029	UShs	222001 Information and Communication Technology Services.
		Reason:
0.014	UShs	221002 Workshops, Meetings and Seminars

(i) Major unp	sent balances	
Departments	, Projects	
Sub SubProg	ramme:02 Polic	y, Planning and Support Services
Sub Program	me: 01 Upstrea	m
0.064	Bn Sh	Department : 002 Finance and Corporate Services
	Reason: 1) Servi	ce Providers had not yet invoiced for work done by the end of the quarter.
	2) Invoi	ces for meetings were still undergoing the approval processes by the end of the quarter.
Items		
		Reason:
0.010	UShs	221001 Advertising and Public Relations
		Reason:
0.031	Bn Sh	Department: 003 Legal and Corporate Affairs
	Reason: 1) Servi	ce Providers had not yet invoiced for work done by the end of the quarter.
	2) Invoi	ces for meetings were still undergoing the approval processes by the end of the quarter.
Items		
0.018	UShs	211104 Employee Gratuity
		Reason:
0.006	UShs	221002 Workshops, Meetings and Seminars
		Reason:
0.005	UShs	221001 Advertising and Public Relations
		Reason:
0.002	UShs	212101 Social Security Contributions
		Reason:
0.001	UShs	227001 Travel inland
		Reason:
0.506	Bn Shs	Department: 004 Human Resource and Administration
	Reason	1) Service Providers had not yet invoiced for work done by the end of the quarter.
	2) Invoi	ces for stationery, training, fuel were still undergoing the approval processes by the end of the quarter.
	3) The 1	recruitment process was still ongoing. the vacant positions were advertised in December 2024.
Items		
0.163	UShs	221003 Staff Training
		Reason:
0.114	UShs	227001 Travel inland

(i) Major unp	sent balances	
Departments	, Projects	
Sub SubProg	ramme:02 Polic	y, Planning and Support Services
Sub Program	me: 01 Upstream	m
0.506	Bn Shs	Department: 004 Human Resource and Administration
	Reason:	: 1) Service Providers had not yet invoiced for work done by the end of the quarter.
	2) Invoi	ces for stationery, training, fuel were still undergoing the approval processes by the end of the quarter.
	3) The r	recruitment process was still ongoing. the vacant positions were advertised in December 2024.
Items		
		Reason:
0.040	UShs	221011 Printing, Stationery, Photocopying and Binding
		Reason: invoices were still being approved by the end of the quarter.
0.039	UShs	221010 Special Meals and Drinks
		Reason:
0.039	UShs	211104 Employee Gratuity
		Reason:
0.524	Bn Shs	Project: 1596 Retooling of Petroleum Authority of Uganda
	Reason:	: The Procurement process was being concluded, and payment awaiting delivery of the machinery.
Items		
0.524	UShs	312299 Other Machinery and Equipment- Acquisition
		Reason: The Procurement process was being concluded, and payment awaiting delivery of the machinery.

#### V2: Performance Highlights

#### Table V2.1: PIAP outputs and output Indicators

Table V2.1: PIAP outputs and output Indicators			
Programme:03 Sustainable Petroleum Development			
SubProgramme:01 Upstream			
Sub SubProgramme:01 Petroleum Regulation and Monitoring			
Department:001 Development and Production			
Budget Output: 000017 Infrastructure Development and Management			
PIAP Output: 03030201 Upstream facilities for Tilenga and Kingfi	sher projects construct	ed	
Programme Intervention: 030302 Construct the Central Processing	g Facilities (CPFs) for T	Tilenga and Kingfish	er projects;
PIAP Output Indicators	Indicator Measure	Planned 2024/25	<b>Actuals By END Dec</b>
%age completion of the facilities for Tilenga and Kingfisher projects	Percentage	100%	48.33%
Department:002 Environment, Health and Safety		-	
Budget Output: 000057 Social and security safeguards			
PIAP Output: 03020301 QHSSE systems and standards developed	and implemented		
Programme Intervention: $030203$ Develop and implement oil and g	gas QHSSSE systems ar	nd standards;	
PIAP Output Indicators	Indicator Measure	Planned 2024/25	<b>Actuals By END Dec</b>
Number of QHSSE standards in place.	Number	2	1
Number of Quality Management systems in Place	Number	1	1
Number of standards on Climate Change developed	Number	1	0
Budget Output: 000089 Climate Change Mitigation			
PIAP Output: 03020201 Environment and social management plan	developed and implen	nented	
Programme Intervention: 030202 Develop and implement environs	nental and social mana	gement plan	
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	<b>Actuals By END Dec</b>
Environment and social management plan developed	Number	2	1
Number of initiatives implemented	Number	2	2
Budget Output: 000090 Climate Change Adaptation	<u> </u>		
PIAP Output: 03020201 Environment and social management plan	developed and implen	nented	
Programme Intervention: 030202 Develop and implement environs	nental and social mana	gement plan	
PIAP Output Indicators	Indicator Measure	Planned 2024/25	<b>Actuals By END Dec</b>
Environment and social management plan developed	Number	1	1
Number of initiatives implemented	Number	1	0

Programme:03 Sustainable Petroleum Development							
SubProgramme:01 Upstream							
Sub SubProgramme:01 Petroleum Regulation and Monitoring							
Department:004 Petroleum Exploration							
Budget Output: 080001 Exploration and development							
PIAP Output: 03030501 New exploration activities undertaken							
Programme Intervention: 030305 Undertake further exploration and	d ventures of the Albe	rtine Graben					
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec				
Volume of additional petroleum resources (Billion barrels STOIIP)	Number	1	0				
Budget Output: 080009 Petroleum Data Management		'					
PIAP Output: 03030401 National Petroleum Data Repository establ	ished						
Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services							
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec				
Stage of development of National Petroleum Data Repository (%)	Percentage	100%	37%				
Department:007 Economics and National Content Monitoring		ļ.					
Budget Output: 080002 Local Content Development							
PIAP Output: 03060401 National Content Policy implemented							
Programme Intervention: 030604 Operationalize the National Conto women and youth in the oil and gas sector	ent policy to enhance l	ocal Content and part	ticipation of nationals including				
	<b>Indicator Measure</b>	Planned 2024/25					
PIAP Output Indicators	mulcator Measure	1 lainleu 2024/23	Actuals By END Dec				
Percentage of local participation in the oil and gas subsector	Percentage Percentage	35%	Actuals By END Dec 75%				
-	7						
Percentage of local participation in the oil and gas subsector	7						
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure	Percentage						
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management	Percentage	35%	75%				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository establications and operations of the programme Intervention: 030304 Undertake construction and operations of the programme Intervention of the programme Intervent	Percentage	35%	75%				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository estable  Programme Intervention: 030304 Undertake construction and operamovement of goods, labour and provision of services	Percentage ished ationalisation of infras	35% tructure projects in the	75% ne Albertine Region to ease				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository estable  Programme Intervention: 030304 Undertake construction and operamovement of goods, labour and provision of services  PIAP Output Indicators	Percentage  ished ationalisation of infras Indicator Measure Percentage	tructure projects in the Planned 2024/25	75%  ne Albertine Region to ease  Actuals By END Dec				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository establication and operation of goods, labour and provision of services  PIAP Output Indicators  Stage of development of National Petroleum Data Repository (%)	Percentage  ished ationalisation of infras Indicator Measure Percentage	tructure projects in the Planned 2024/25	75%  ne Albertine Region to ease  Actuals By END Dec				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository estable  Programme Intervention: 030304 Undertake construction and opera movement of goods, labour and provision of services  PIAP Output Indicators  Stage of development of National Petroleum Data Repository (%)  Project:1780 National Oil Spill response and monitoring Infrastruct	Percentage  ished ationalisation of infras  Indicator Measure  Percentage  ure Project	tructure projects in the Planned 2024/25	75%  ne Albertine Region to ease  Actuals By END Dec				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository estable  Programme Intervention: 030304 Undertake construction and operamovement of goods, labour and provision of services  PIAP Output Indicators  Stage of development of National Petroleum Data Repository (%)  Project:1780 National Oil Spill response and monitoring Infrastruct  Budget Output: 000057 Social and security safeguards	Percentage  ished ationalisation of infras  Indicator Measure  Percentage  ure Project  plan developed and in	235%  Structure projects in the Planned 2024/25  100%	75%  The Albertine Region to ease  Actuals By END Dec  37%				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository estable  Programme Intervention: 030304 Undertake construction and opera movement of goods, labour and provision of services  PIAP Output Indicators  Stage of development of National Petroleum Data Repository (%)  Project:1780 National Oil Spill response and monitoring Infrastruct  Budget Output: 03020101 Emergency response and disaster recovery	Percentage  ished ationalisation of infras  Indicator Measure  Percentage  ure Project  plan developed and in	235%  Structure projects in the Planned 2024/25  100%	75%  The Albertine Region to ease  Actuals By END Dec  37%				
Percentage of local participation in the oil and gas subsector  Project:1612 National Petroleum Data Repository Infrastructure  Budget Output: 080009 Petroleum Data Management  PIAP Output: 03030401 National Petroleum Data Repository establication and operation of goods, labour and provision of services  PIAP Output Indicators  Stage of development of National Petroleum Data Repository (%)  Project:1780 National Oil Spill response and monitoring Infrastruct Budget Output: 03020101 Emergency response and disaster recovery  Programme Intervention: 030201 Develop and implement an oil and	Percentage  ished ationalisation of infras  Indicator Measure  Percentage  ure Project  plan developed and in gas disaster prepared	tructure projects in the Planned 2024/25 100%	75%  ne Albertine Region to ease  Actuals By END Dec  37%				

Programme:03 Sustainable Petroleum Development									
SubProgramme:01 Upstream									
Sub SubProgramme:02 Policy, Planning and Support Services									
Department:001 Executive Director's Office									
Budget Output: 000001 Audit and Risk Management									
PIAP Output: 03060501 Conflicting policies, laws and regulations harmonized									
Programme Intervention: 030605 Review, update relevant policies, and harmonize conflicting laws and regulations;									
PIAP Output Indicators  Indicator Measure Planned 2024/25 Actuals By END Dec									
Number of laws and regulations enacted	-								
•	Number	0	0						
Budget Output: 000006 Planning and Budgeting services									
PIAP Output: 03060501 Conflicting policies, laws and regulations ha									
Programme Intervention: 030605 Review, update relevant policies, and harmonize conflicting laws and regulations;									
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Dec						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000010 Leadership and Management	•								
PIAP Output: 03060602 Project commercial and legal agreements no	egotiated and executed	l							
Programme Intervention: 030606 Strengthen governance and transp	parency in the oil and	gas Sector.							
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec						
Number of Agreements negotiated and concluded	Number	0	0						
Department:002 Finance and Corporate Services	<u>'</u>	1							
Budget Output: 000004 Finance and Accounting									
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	armonized								
Programme Intervention: 030605 Review, update relevant policies, a	and harmonize conflic	ting laws and regulation	ons;						
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec						
Number of laws and regulations enacted	Number	0	0						
Budget Output: 000007 Procurement and Disposal Services			Į.						
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	armonized								
Programme Intervention: 030605 Review, update relevant policies, a	and harmonize conflic	ting laws and regulation	ons;						
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec						
Number of laws and regulations enacted	Number	0	0						

Programme:03 Sustainable Petroleum Development								
SubProgramme:01 Upstream								
Sub SubProgramme:02 Policy, Planning and Support Services								
Department:002 Finance and Corporate Services								
Budget Output: 000019 ICT Services								
PIAP Output: 03030401 Designs for pre-requisite infrastructure developed and construction completed								
Programme Intervention: 030304 Undertake construction and operationalisation of infrastructure projects in the Albertine Region to ease movement of goods, labour and provision of services								
PIAP Output Indicators Indicator Measure Planned 2024/25 Actuals By END Dec								
%age completion of construction	Percentage	100%	85%					
Department:003 Legal and Corporate Affairs								
Budget Output: 000011 Communication and Public Relations								
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	rmonized							
Programme Intervention: 030605 Review, update relevant policies, as	Programme Intervention: 030605 Review, update relevant policies, and harmonize conflicting laws and regulations;							
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of laws and regulations enacted	Number	0	0					
Budget Output: 000039 Policies, Regulations and Standards		<u>,                                    </u>						
PIAP Output: 03060602 Project commercial and legal agreements ne	egotiated and executed	I						
Programme Intervention: 030606 Strengthen governance and transp	arency in the oil and a	gas Sector.						
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of Agreements negotiated and concluded	Number	0	0					
Budget Output: 080006 Oil and Gas Stakeholder Management								
PIAP Output: 03060602 Project commercial and legal agreements ne	egotiated and executed	I						
Programme Intervention: 030606 Strengthen governance and transp	arency in the oil and a	gas Sector.						
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of Agreements negotiated and concluded	Number	0	0					
Department:004 Human Resource and Administration								
Budget Output: 000005 Human Resource Management								
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	rmonized							
Programme Intervention: 030605 Review, update relevant policies, a	nd harmonize conflict	ing laws and regulation	ons;					
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of laws and regulations enacted	Number	0	0					

Programme:03 Sustainable Petroleum Development								
SubProgramme:01 Upstream								
Sub SubProgramme:02 Policy, Planning and Support Services								
Department:004 Human Resource and Administration								
Budget Output: 000008 Records Management								
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	armonized							
Programme Intervention: 030605 Review, update relevant policies, a	nd harmonize conflic	ting laws and regulati	ons;					
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of laws and regulations enacted	Number	0	0					
Budget Output: 000014 Administrative and support services	-							
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	armonized							
Programme Intervention: 030605 Review, update relevant policies, and harmonize conflicting laws and regulations;								
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of laws and regulations enacted	Number	0	0					
Project:1596 Retooling of Petroleum Authority of Uganda								
Budget Output: 000003 Facilities and Equipment Management								
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	armonized							
Programme Intervention: 030605 Review, update relevant policies, a	and harmonize conflic	ting laws and regulati	ons;					
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of laws and regulations enacted	Number	0	0					
Budget Output: 000019 ICT Services								
PIAP Output: 03060501 Conflicting policies, laws and regulations ha	armonized							
Programme Intervention: 030605 Review, update relevant policies, a	and harmonize conflic	ting laws and regulati	ons;					
PIAP Output Indicators	<b>Indicator Measure</b>	Planned 2024/25	Actuals By END Dec					
Number of laws and regulations enacted	Number	0	0					
SubProgramme:02 Midstream								
Sub SubProgramme:01 Petroleum Regulation and Monitoring								
Department:008 Midstream								
Budget Output: 000017 Infrastructure Development and Management								
PIAP Output: 03030403 EACOP Project construction completed								
Programme Intervention: 030304 Undertake construction and operation movement of goods, labour and provision of services	tionalisation of infras	tructure projects in tl	he Albertine Region to ease					
PIAP Output Indicators	Indicator Measure	Planned 2024/25	Actuals By END Dec					
%age completion	Percentage	100%	50.2%					

#### Performance highlights for the Quarter

#### A) Financial Performance.

- a) The PAU commenced the Financial Year 2024/25 with an approved annual budget of UGX 60.206 billion. During Q2, the PAU received a supplementary budget of UGX 4.218 billion and thus a revised PAU budget of UGX 64.424 billion.
- b) Cumulatively, MoFPED released UGX 31.394 billion for the Authority out of the revised annual budget of UGX 64.424 billion. The release represents 48.7% of the revised annual budget.
- c) By 31st December 2024, the Authority absorbed UGX 28.954 billion of the released funds thus an absorption of 92.2%. The unspent balance of UGX 2.440 billion (7.8%) was for ICT supplies and stationery whose invoices were under approval.

#### B) Physical Performance

- 1. Monitored and regulated Tilenga and Kingfisher facilities construction which progressed to 48.33% (Kingfisher 59.68% and Tilenga 45.8%). Cumulatively a total of 100 wells (Tilenga 97 wells and Kingfisher 13 wells) were drilled.
- 2. Monitored development of the EACOP project which progressed to approximately 50.2%, with engineering at 90.1%, procurement at 68.7% and construction and commissioning at 22.9%.
- 3. Supported negotiation for EACOP financing, for which financial close was achieved on 24th December 2024.
- 4. Monitored national participation in the petroleum industry, were 48,438 (13,455 direct and 34,983 indirect) Ugandans employed in the oil and gas and related industries.
- 5. A total 154 contracts worth US\$ 11,187,805 were awarded during Q2. 121 Contracts (79%) worth US\$ 8,406,576 (75%) went to Ugandan Companies and 17 contracts worth US\$ 1,455,261 to Joint Ventures.
- 6. A total of UGX 36.024 billion was collected as petroleum revenues in Q2. Commutatively, UGX 102.285 billion was collected by the end of Q2.
- 7. The Budget Framework Paper and Preliminary Budget Estimates FY 2025/26 were prepared and submitted to the MOFPED
- 8. Continued with the 2nd phase of the basin analysis study for the Southern Lake Albert and Semliki basins which progressed to 94%.

#### Variances and Challenges

- 1. Non-compliance of licensees and operators with the regulatory framework including non-payment of statutory fees, key health and safety aspects, and use of expatriates without work permits, among others
- 2. Inadequate funding of petroleum activities to support monitoring and regulation of the petroleum value chain.
- 3. Continuous misinformation and negative activism against the oil and gas sector by some individuals and nongovernmental organizations, particularly regarding the management of the environment and social impacts.

#### V3: Details of Releases and Expenditure

Table V3.1: GoU Releases and Expenditure by Budget Output\*

Billion Uganda Shillings	Approved Budget	Revised Budget	Released by End Dec	Spent by End Dec	% GoU Budget Released	% GoU Budget Spent	% GoU Releases Spent
Programme:03 Sustainable Petroleum Development	60.206	64.424	31.394	28.928	52.1 %	48.0 %	92.1 %
Sub SubProgramme:01 Petroleum Regulation and Monitoring	31.264	33.625	15.179	14.442	48.5 %	46.2 %	95.1 %
000017 Infrastructure Development and Management	9.519	10.496	5.125	4.712	53.8%	49.5%	91.9%
000057 Social and security safeguards	4.128	4.539	2.051	1.954	49.7%	47.3%	95.3%
000089 Climate Change Mitigation	0.050	0.050	0.015	0.015	30.0%	30.0%	100.0%
000090 Climate Change Adaptation	0.050	0.050	0.005	0.000	10.0%	0.0%	0.0%
080001 Exploration and development	4.373	5.009	2.461	2.353	56.3%	53.8%	95.6%
080002 Local Content Development	6.292	6.629	3.281	3.169	52.1%	50.4%	96.6%
080004 Petroleum Investment Promotion	0.050	0.050	0.005	0.005	10.0%	10.0%	100.0%
080009 Petroleum Data Management	6.802	6.802	2.234	2.234	32.8%	32.8%	100.0%
Sub SubProgramme:02 Policy, Planning and Support Services	28.941	30.800	16.215	14.486	56.0 %	50.1 %	89.3 %
000001 Audit and Risk Management	0.025	0.025	0.016	0.012	64.0%	48.0%	75.0%
000003 Facilities and Equipment Management	0.303	0.303	0.000	0.000	0.0%	0.0%	0.0%
000004 Finance and Accounting	4.155	5.288	2.657	2.186	63.9%	52.6%	82.3%
000005 Human Resource Management	7.061	7.394	2.739	2.418	38.8%	34.2%	88.3%
000006 Planning and Budgeting services	0.075	0.075	0.040	0.039	53.3%	52.0%	97.5%
000007 Procurement and Disposal Services	0.200	0.200	0.015	0.005	7.5%	2.5%	33.3%
000008 Records Management	0.045	0.045	0.018	0.018	40.0%	40.0%	100.0%
000010 Leadership and Management	5.424	5.660	2.783	2.704	51.3%	49.9%	97.2%
000011 Communication and Public Relations	0.050	0.050	0.043	0.042	86.0%	84.0%	97.7%
000014 Administrative and support services	3.267	3.267	2.030	1.785	62.1%	54.6%	87.9%
000015 Monitoring and Evaluation	0.100	0.100	0.015	0.015	15.0%	15.0%	100.0%
000019 ICT Services	4.431	4.431	3.939	3.381	88.9%	76.3%	85.8%
000039 Policies, Regulations and Standards	3.779	3.937	1.897	1.862	50.2%	49.3%	98.2%
080006 Oil and Gas Stakeholder Management	0.025	0.025	0.025	0.019	100.0%	76.0%	76.0%
Total for the Vote	60.206	64.424	31.394	28.928	52.1 %	48.0 %	92.1 %